

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1326191  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Mike's Testing & Salvage Inc.

DBA Kelso Well Service  
 P.O. Box 467  
 Chase, KS 67524

# Invoice

Date	Invoice #
1/17/2017	15678

Bill To
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

P.O. No.	County	Lease
Jami - Rig #2	Barton	Spece #1

Qty	Description	Rate	Amount
20	Hours Rig Time	195.00	3,900.00T
	Casing Cutter	350.00	350.00T
4	Sacks Cement	16.50	66.00T
	Sand	40.00	40.00T
	12-20-16 Moved to location, had to get backhoe to move pumping unit out of the way. Set in rig and rigged up, unseated pump. 4 Hours.		
	12-21-16 Laid down rods in singles, laid out tubing. Dug cellar and pit, sanded back to 3257', dumped 4 sacks cement with bailer. Set in floor and rigged up, got 14" of stretch, cut casing @2000', not loose, left stretch overnight. 10 Hrs.		
	12-22-16 Cut pipe loose @1560', pulled up to 1257', Basic pumped 200# hulls and 100 sks. 60/40 pos, pulled up to 820', pumped 40 sacks 60/40 pos & 100# hulls, pulled up to 550', pumped 40 sacks 60/40 pos & 100# hulls, pulled up to 250' and circulated 100 sacks 60/40 pos to surface, laid rest of casing down, tore down and moved off. Plugging Complete. 6 Hours.		
	KCC On Location: Bruce Rodie Sales Tax	7.50%	326.70

4 1/2

750.26.00

<b>Total</b>	\$4,682.70
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 14728 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 12/22/2015		DISTRICT: Pratt, KS		NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: L D Drilling, Inc.		LEASE: Sreco		WELL NO. 1						
ADDRESS:		COUNTY: Barton		STATE: KS						
CITY:		STATE:		SERVICE CREW: Devin, Jesse B., EJ						
AUTHORIZED BY:		JOB TYPE: 241 / PTA								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19843	2 1/2					ARRIVED AT JOB	12/22	AM	PM	10:30
2100	1					START OPERATION	12/22	AM	PM	11:00
						FINISH OPERATION	12/22	AM	PM	1:30
						RELEASED	12/22	AM	PM	2:00
						MILES FROM STATION TO WELL	50			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 Poz	slc	250		3,360 00	
CC200	Cement Gr	lb	482		120 50	
C 2410	Cotton Seed Hulls	lb	400		300 00	
E100	up to milese Chesse - pickup, smth usas decs	m/	55		2,47 50	
E101	Heavy Equipment Milese	m.	110		825 00	
E113	Proppant smt Bulk Delivery chesse, per km mile	Th/m	663		1,656 58	
CE202	Depth chesse; 1,001 - 2,000	4hr	1		1,500 00	
CE240	Blending & mixing Service chesse	SK	250		352 00	
S003	Service Supervisor, first 8hrs on loc	Eq	1		125 01	
					SUB TOTAL	8,576 88
CHEMICAL / ACID DATA:						
SERVICE & EQUIPMENT					%TAX ON \$	
MATERIALS					%TAX ON \$	
					Discoun- TOTAL	4,459 98

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>L.D. Drilling, Inc.</b>		Lease No.		Date <b>12/22/2016</b>	
Lease <b>Steve</b>		Well # <b>1</b>			
Field Order # <b>19725</b>	Station <b>Pratt, KS</b>	Casing	Depth	County <b>Barton</b>	State <b>KS</b>
Type Job <b>241 / PTA</b>	Formation			Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft		Acid <b>2.80 SACS</b>	RATE	PRESS	ISIP
Depth <b>1250</b>	Depth	From	To	Pre Pad <b>60/40 PZ</b>	Max		5 Min.
Volume	Volume	From	To	Pad <b>4% GEL</b>	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>Freshwater</b>	Gas Volume		Total Load

Customer Representative **Jamie** Station Manager **Kevin Gorkley** Treater **Darin Franklin**

Service Units	<b>9291</b>	<b>84981</b>	<b>19843</b>	<b>19959</b>	<b>21010</b>				
Driver Names	<b>Darin</b>	<b>Jake</b>	<b>Jake</b>	<b>ES</b>	<b>ES</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>10:30am</b>					<b>On location / setup meters</b>
					<b>1250 - 100 psi</b>
	<b>100</b>		<b>25</b>	<b>4</b>	<b>mix loose</b>
	<b>100</b>		<b>9.2</b>	<b>4</b>	<b>Displace water</b>
					<b>800 - 40 psi</b>
	<b>100</b>		<b>10</b>	<b>4</b>	<b>mix 40 psi</b>
	<b>100</b>		<b>9</b>	<b>4</b>	<b>Displace water</b>
					<b>550' - 40 psi</b>
	<b>100</b>		<b>10</b>	<b>4</b>	<b>mix 40 psi</b>
	<b>100</b>		<b>4</b>	<b>4</b>	<b>Displace water</b>
					<b>250' - Circulate to surface</b>
	<b>100</b>		<b>25</b>	<b>4</b>	<b>mix loose</b>
					<b>Job complete / Darin &amp; crew</b>
					<b>Thank you!!!</b>
					<b>60/40 PZ, 4% GEL</b>