

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1326409  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Wessell Corp</i>		Lease No.		Date <i>12/17/16</i>	
Lease <i>CC Oswald</i>		Well # <i>9</i>			
Field Order # <i>14577A</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth <i>3112</i>	County <i>Russell</i>	State <i>KS</i>
Type Job <i>Plug to Abandon</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>	<i>3 1/2</i>			Pre Pad	Max		5 Min.	
Depth <i>3112</i>	Depth <i>234</i>	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>500</i>	Max Press <i>500</i>	From	To		HHP Used		Annulus Pressure	
Well Connection <i>2 3/4</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Joe</i>	Station Manager <i>Kevin Gaudley</i>	Treater <i>Scott Givens</i>
---------------------------------------	---	--------------------------------

Service Units	<i>38450</i>	<i>94452</i>	<i>50775</i>	<i>19999</i>	<i>19619</i>				
Driver Names	<i>Scott</i>	<i>Joe</i>	<i>-</i>	<i>ST</i>	<i>-</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30</i>					<i>On Location Picking up Safety Meeting</i>
<i>11:55</i>	<i>400</i>			<i>3</i>	<i>Pump H2O circulate 3112'</i>
<i>12:02</i>	<i>250</i>		<i>16</i>	<i>3</i>	<i>Mix 75 sks 60/40 P02 2000's bull</i>
<i>12:08</i>	<i>50</i>		<i>19</i>	<i>3</i>	<i>Start displacement</i>
<i>12:10</i>	<i>0</i>		<i>4.75</i>	<i>0</i>	<i>Shut down</i>
					<i>2050'</i>
<i>12:28</i>	<i>300</i>			<i>3.5</i>	<i>Pump H2O spacer</i>
<i>12:30</i>	<i>250</i>		<i>7</i>	<i>3.5</i>	<i>Mix 100 sks 60/40 P02 2000's bull</i>
<i>12:38</i>	<i>30</i>		<i>25.5</i>	<i>3.5</i>	<i>Start displacement</i>
<i>12:40</i>	<i>0</i>		<i>2.5</i>	<i>0</i>	<i>Shut down</i>
					<i>800' to surface</i>
<i>1:00</i>	<i>50</i>			<i>2</i>	<i>Pump H2O spacer</i>
<i>1:01</i>	<i>200</i>		<i>2</i>	<i>3.5</i>	<i>Mix 75 sks</i>
<i>1:07</i>	<i>0</i>		<i>19</i>	<i>3.5</i>	<i>circulated to surface Shut down</i>
<i>1:35</i>				<i>1</i>	<i>Top off casing 15 sks 60/40</i>
<i>1:40</i>			<i>3.5</i>	<i>0</i>	<i>Shut down</i>