1326432

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3984
Name: Long, Marvin Russel
Address 1: 590 E 5200 ST
Address 2:
City: CHERRYVALE State: KS Zip: 67335 + 3605
Contact Person: Jason Niemier
Phone: (620) 336-3598
Lease Name: LONG
Well Number: 1 A

API No.: 15-125-01621-00-01
Permit No: E20346.2
Reporting Year: 2016
(January 1 to December 31)

____ - N2 - NW - SE Sec. 4 Twp. 32 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
2475 feet from ☐ N / ☑ S Line of Section
1980 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 26 Additives: none
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: six seventy eight
Maximum Authorized Injection Rate: 175 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	200	0	0		16
February	250	0	0		14
March	300	0	0		16
April	400	0	0		15
May	400	0	0		16
June	350	0	0		15
July	400	0	0		16
August	400	0	0		16
September	350	0	0		15
October	300	0	0		16
November	300	0	0		14
December	100	0	0		8
TOTAL	3750		0		

Submitted Electronically