1326493

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5697
Name: Jackson Brothers, L.L.C.
Address 1: 116 E 3RD ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 1747
Contact Person: Roscoe G. Jackson II
Phone: (620) 583-5122
Lease Name: PIXLEE B
Well Number: 1

API No.: 15-073-01494-00-02
Permit No: D12643.0
Reporting Year: 2016
(January 1 to December 31)

____ - NE - SE - SW Sec. 8 Twp. 22 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
712 feet from ☐ N / ☑ S Line of Section
2729 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 70000 mg/l Specific Gravity: 1.07 Additives: None
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: DOUGLAS
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1400	50	0		31
February	1300	50	0		29
March	1400	50	0		31
April	1100	50	0		28
May	1100	50	0		31
June	1300	50	0		30
July	1400	50	0		31
August	1300	50	0		31
September	1000	50	0		30
October	900	50	0		31
November	900	50	0		30
December	500	50	0		16
TOTAL	13600		0		

Submitted Electronically