



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1326641
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1326641

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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COPELAND

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620)

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

INVOICE NUMBER:
C44276-IN

BILL TO:
TOTO ENERGY
c/o TERRY MADDEN
P.O. BOX 69
LARNED, KS 67550

LEASE: PARKER OVER HERE #3

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/12/2016	C44276		08/02/2016		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
35.00	MI	MILEAGE CEMENT PUMP TRUCK		20.00	4.00	112.00
35.00	MI	MILEAGE PICKUP TRUCK		20.00	2.00	56.00
1.00	EA	PUMP CHARGE - CONDUCTOR PIPE		20.00	1,100.00	880.00
100.00	SK	60/40 POZ 2% GEL MIX		20.00	10.75	860.00
5.00	SK	CALCIUM CHLORIDE		20.00	30.00	120.00
1.00	EA	BULK CHARGE (MIN.)		20.00	150.00	120.00
1.00	MI	BULK TRUCK - TON MILES (MIN.)		20.00	150.00	120.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		2,268.00
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		EDWCO Sales Tax:		66.00
RECEIVED BY		NET 30 DAYS		Invoice Total:		2,334.00

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER N° C 44276

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 8/2 20 16

IS AUTHORIZED BY: To to Energy LLC
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease PARIKEN Over here Well No. #3 Customer Order No. _____

Sec. Twp. Range _____ County Edwards State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	35 miles	mileage charge	4.00	140.00
2	35 miles	mileage charge	2.00	70.00
2	1	Cement Conductor Pipe Pump ^{Charge}		1100.00
2	100 SACKS	60/40 P02 27.6el	10.75	1075.00
2	5 bags	Calcium Chloride	30.00	150.00
2		Bulk Charge <u>Minimum Charge</u>	1.25 1.25	150.00
2		Bulk Truck Miles <u>Minimum Charge</u>	1.10	150.00
		Process License Fee on _____ Gallons		2835.00
		TOTAL BILLING		567.00
		20% Disc		2268.00

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station [Signature]

Terry Madden
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

COPELAND

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620)

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

INVOICE NUMBER:
 C44203-IN

BILL TO:
TOTO ENERGY
c/o TERRY MADDEN
P.O. BOX 69
LARNED, KS 67550

LEASE: PARKER OVER HERE #3

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/12/2016	C44203		08/03/2016		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
35.00	MI	MILEAGE CEMENT PUMP TRUCK		20.00	4.00	112.00
35.00	MI	MILEAGE PICKUP TRUCK		20.00	2.00	56.00
1.00	EA	CEMENT PUMP CHARGE - SURFACE		20.00	1,100.00	880.00
325.00	SK	60/40 POZ 2% GEL MIX		20.00	10.75	2,795.00
17.00	SK	CALCIUM CHLORIDE		20.00	30.00	408.00
342.00	EA	BULK CHARGE		20.00	1.25	342.00
515.55	MI	BULK TRUCK - TON MILES		20.00	1.10	453.68
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice: 5,046.68		
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		EDWCO Sales Tax: 66.00		
RECEIVED BY _____		NET 30 DAYS		Invoice Total: 5,112.68		

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER N° C 44203

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 5-3-16 20

IS AUTHORIZED BY: Tota Energy (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Parker over here Well No. 3 Customer Order No. _____

Sec. Twp. _____ Range _____ County Edwards State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	35	mileage pump truck	4. ⁰⁰ / ₁	140. ⁰⁰ / ₁
2	35	mileage pickup	2. ⁰⁰ / ₁	70. ⁰⁰ / ₁
2	1	Pump Charge - Surface		1,100. ⁰⁰ / ₁
2	305	60% w/o per. 2% gel.	10. ⁷⁵ / ₁	3,493. ⁷⁵ / ₁
2	17	Calcium Chloride	29. ⁰⁰ / ₁	510. ⁰⁰ / ₁
2	342	Bulk Charge	1. ²⁵ / ₁	427. ⁵⁰ / ₁
2		Bulk Truck Miles 14.73 T x 35m = 515.55 Tm x 1. ¹⁰ / ₁	1. ¹⁰ / ₁	567. ¹⁰ / ₁
		Process License Fee on _____ Gallons		6,308. ³⁵ / ₁
TOTAL BILLING			20% Discount	1,261. ⁶⁸ / ₁

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Natasha W.

5,046.68

Station G.B

Terry M.
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1008764	1718	08/28/2016
INVOICE NUMBER			
92209631			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Parker Over Here 3
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40960531	86779		Net - 30 days	09/27/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/13/2016 to 08/13/2016</i>				
0040960531				
171813959A Cement-New Well Casing/Pi 08/13/2016 Cement 5 1/2" Longstring				
AA2 Cement	275.00	EA	8.50	2,337.50 T
C-41P	52.00	EA	2.00	104.00 T
Salt	1,382.00	EA	0.25	345.50 T
Cement Friction Reducer	78.00	EA	3.00	234.00 T
FLA-322	130.00	EA	3.75	487.50 T
Super Flush	500.00	EA	1.23	612.50 T
Gilsonite	1,375.00	EA	0.33	460.62 T
"Latch Down Plug & Baffle, 5 1/2"" (Blu	1.00	EA	200.00	200.00
"Auto Fill Float Shoe 5 1/2"" (Blue)"	1.00	EA	180.00	180.00
"Turbolizer, 5 1/2"" (Blue)"	7.00	EA	55.00	385.00
"5 1/2"" Basket (Blue)"	3.00	EA	145.00	435.00
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.25	67.50
Heavy Equipment Mileage	60.00	MI	3.75	225.00
389--"Propp & Bulk Del. Chrg.per ton mil	1.00	EA	485.63	485.63
Blending & Mixing Service Charge	275.00	BAG	0.70	192.50
Plug Container Util. Chg.	1.00	EA	125.00	125.00
Depth Charge; 4001'-5000'	1.00	EA	1,260.00	1,260.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	87.50	87.50

V 14342

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUB TOTAL	8,224.75
PO BOX 841903	801 CHERRY ST, STE 2100	TAX	343.62
DALLAS, TX 75284-1903	FORT WORTH, TX 76102	INVOICE TOTAL	8,568.37

Sean Deenihan

Petroleum Geologist

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

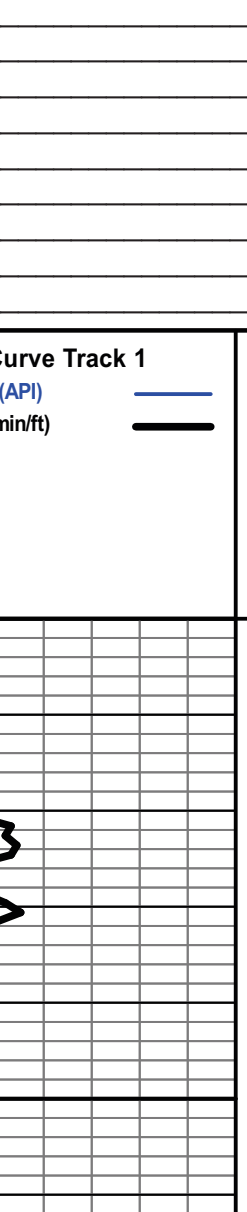
COMPANY **Toto Energy, LLC**
 LEASE **Parker Over Here #3**
 FIELD **Trousdale**
 LOCATION **1550' ENL. & 660' FWL**
 SEC **22** TWP **26S** RGE **16W**
 COUNTY **Edwards** STATE **Kansas**
 CONTRACTOR **Duke Rig #5**
 SPUD **8/2/16** COMP **8/11/16**
 RTD **4700'** LTD **4690'**
 MUD UP **3400'** TYPE MUD **Chemical**

ELEVATIONS
KB 2092'
 DF _____
 GL **2081'**
 Measurements Are All From Kelly Bushing

SAMPLES SAVED FROM **3700'** TO **RTD**
 DRILLING TIME KEPT FROM **3800'** TO **RTD**
 SAMPLES EXAMINED FROM **3700'** TO **RTD**
 GEOLOGICAL SUPERVISION FROM **3700'**
 REFERENCE WELL **Parker Over Here #1**

CASING
 CONDUCTOR _____
 SURFACE **8-5/8"** at **348'**
 PRODUCTION **5.5"**
ELECTRICAL SURVEYS
 Gemml Wireline
 CND/DIL. MIC

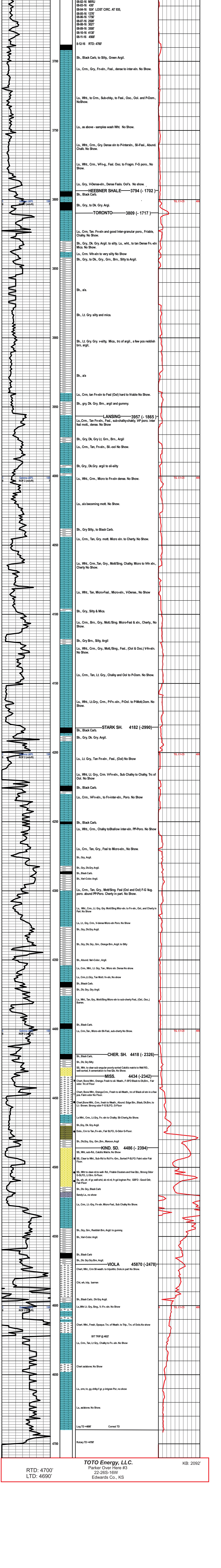
Formation	Sample Tops	E-log Tops	Strat Pos.
Heabner Sh.		3794 (-1702)	
Lansing		3957 (-1865)	
Stark Shale		4182 (-2090)	
Missouri		4303 (-2211)	
Mississippi		4614 (-2343)	
Kinderhook		4486 (-2394)	
Viola		4570 (-2478)	



REMARKS **The Parker Over Here #3 will be further evaluated by 5.5" casing**

Respectfully Submitted,

Sean P. Deenihan



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

January 09, 2017

Todd Blackford
Toto Energy, LLC
25815 OAK RIDGE DR
SPRING, TX 77380

Re: ACO-1
API 15-047-21654-00-00
PARKER OVER HERE 3
NW/4 Sec.22-26S-16W
Edwards County, Kansas

Dear Todd Blackford:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/02/2016 and the ACO-1 was received on January 09, 2017 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department