

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1326723
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



**Southwind Drilling, Inc.
Plugging Orders & Reports**

Lease: McDaniel #5-12

Plugging Received from KCC Representative:

Name: Ray Dinkel Date: 9-19-16 Time: 10:00 AM

1 st plug @ <u>2244</u> feet, <u>50</u> sacks	Stands <u>36</u>
2 nd plug @ <u>1050</u> feet, <u>100</u> sacks	Stands <u>17 1/2</u> middle #18
3 rd plug @ <u>360</u> feet, <u>50</u> sacks	Stands <u>16</u> Bottom #7
4 th plug @ <u>40</u> feet, <u>10</u> sacks <i>2 wiper plugs</i>	Stands <u>1</u> middle #1
5 th plug @ <u>N/A</u> feet, <u>N/A</u> sacks	Stands _____

Mousehole: 15 sacks

Rathole: 30 sacks

Total Cement Used: 255 sacks

Type of cement: 60/40 POZ, 4% sel, 1/4" FloSeal per sack

Plug Down @ 1:45 AM 9/20/2016 by Quality Oil Well Cmts.
TK#3009

Call KCC When Completed:

Name: Jen Date: 9/20/2016 Time: 1:45 PM

Anhydrite 2234 To 2254

MORNING DRILLING REPORT

SOUTHWIND DRILLING, INC.

For: **Concorde Resources Corp.**

RIG No. 1

Well Name: **McDaniel #5-12**
 Location: **1772' FNL & 2297' FWL**
 Section: **12-15S-34W**
 County: **Logan**
 API: **15-109-21443-00-00**

GL Elevation: **2850'**
 KB: **2860'**
 Est. TD: **4700'**
 Conductor String: **N/A**

Rig No. 1 (Pusher Doug Roberts) 620-617-6023
Rig No. 1 (Doghouse) 620-617-3167
 Southwind Drilling Office 620 564-3800



Surface Casing: **Ran 7 joints of new 23#, 8 5/8" casing, Tally @ 295.13', Set @ 308', used 200 sacks of Class A, 2% gel, 3% cc, cement circulated, by Quality (Ticket #1771), plug down @ 9:45 pm on 09.10.16.**

Plugging Info: **Plugged well with 255 sacks of 60/40 Poz. 4% gel, 1/4# Flo-seal; 1st plug @ 2244' w/ 50 sacks, 2nd plug @ 1050' w/ 100 sacks, 3rd plug @ 360' w/ 50 sacks, 4th plug @ 40' w/ 10 sacks and wiper plug, 30 sacks for Rat hole, 15 sacks for Mouse hole, cemented by Quality (Ticket #3009), job complete @ 1:45 am on 09.20.16.**

Rotary Total Depth: **4560'**
 Log Total Depth: **4558'**

Geologist: **Richard Bell**

7:00 A.M. Depth: 4560'

7:00 A.M. Current Operation: TEAR DOWN

Spud Date & Time:	09/10/16	09/11/16	09/12/16	09/13/16	09/14/16	09/15/16	09/16/16	09/17/16	09/18/16	09/19/16	09/20/16	Total
09/10/2016 @ 1:30 PM	Day 1	Day 2	Day 3	Day 4	Day 5	Day 6	Day 7	Day 8	Day 9	Day 10	Day 11	
Total Depth (7:00am)	0	310	1521	2322	3103	3666	4015	4190	4320	4535	4560	
Daily Progress	310	1211	801	781	563	349	175	130	215	25	0	4560
Ft. Per Hr.	112.73	69.20	49.29	39.05	30.85	20.84	17.95	12.09	13.87	11.11	0.00	35.14
Current Operation (7:00am)	Rig Up	TIWC	Drilling	Drilling	Drilling	Drilling	Drilling	TIWB	DST #2	Drilling	Tear Down	
Formation	Surface	Shale	Lime / Shale	Lime / Shale	Lime / Shale	Topeka	Lansing	Kansas City	Fort Scott	Lime / Shale		
Fuel Used (39.6 Gal/Inch)	316.80	237.60	316.80	435.60	396.00	316.80	316.80	316.80	396.00	79.20		3128.40
Survey (degree & depth)	3/4' @ 310'						Misrun @ 4190	1 1/2' @ 4320'		3/4' @ 4560'		

Mud Cost	\$0.00	\$0.00	\$3,893.58	\$2,744.18	\$2,059.64	\$1,241.06	\$684.06	\$574.74	\$0.00	\$548.30		\$11,745.56
Weight (# / Gal)			9.5	9.7	9.1	9.2			9.5	9.5		
Vis (Funnel)			31	31		50			56	58		
Water Loss (cc)										8.8		

Bit #1												
Bit Make / Type	JZ ReTip RR											
Bit Size	12 1/4											
Bit Hours	2.75											

Bit #2												
Bit Make / Type	JZ HA20Q	JZ HA20Q	JZ HA20Q	JZ HA20Q	JZ HA20Q	JZ HA20Q	JZ HA20Q	JZ HA20Q	JZ HA20Q	JZ HA20Q	JZ HA20Q	
Bit Size	7 7/8	7 7/8	7 7/8	7 7/8	7 7/8	7 7/8	7 7/8	7 7/8	7 7/8	7 7/8	7 7/8	
Bit Hours	17.50	16.25	20.00	18.25	16.75	9.75	10.75	15.50	2.25			127.00
Bit Cumulative Hours	2.75	17.50	16.25	20.00	18.25	16.75	9.75	10.75	15.50	2.25	0.00	129.75
Weight on Bit (WOB)	18,000	18,000	25,000	35,000	38,000	35,000	35,000	35,000	35,000	35,000		
RPM	1250	1250	80	70	70	70	70	70	80	70		
Pump Pressure	450	450	750	750	750	850	800	850	850	800		
Drilling (Rotating) Hours	2.75	17.50	16.25	20.00	18.25	16.75	9.75	10.75	15.50	2.25	0.00	129.75

Daywork Hrs. (Operator's time)												
Rat Hole (>.75 Hrs)	0.25											0.25
Wait on Cement												0.00
Trip						2.50	6.00	4.75	3.00	5.25		21.50
Circulate						2.50	3.00	4.25	2.50	2.00		14.25
Tool							1.00	0.50	0.50			2.00
Testing							3.25	2.50	0.50			6.25
Wait on tester												0.00
Clean Floor after DST												0.00
Logging										3.00		3.00
Wait on Orders												0.00
LDDP / LDDC / Plug well										5.25		5.25
Run Casing / Circ / Cement	2.25											2.25
Jet Cellar											0.50	0.50
Survey (Operator Request)											0.50	0.00
Nipple Down										0.50		0.50
Billable Hours	2.50	0.00	0.00	0.00	0.00	5.00	13.25	12.00	6.50	16.50	0.00	55.75

Non-Billable Hours (Southwind's time)												
Rig Up / Tear Down	5.50									4.25		9.75
Wait on Cement (NB)	8.00											8.00
Drill Rat Hole (<.75 hrs)	0.75											0.75
Drill Plug		0.25										0.25
Circulate / Trip (Surface)	1.00											1.00
Rig Repair		0.50	3.00	0.50	1.50	0.75						6.25
Connections	2.00	3.00	2.00	2.00	1.50	1.00	0.25	0.50	1.25			13.50
Jet/Displace		0.75	0.75	1.00	2.00		0.25		0.25			5.00
Surveys	0.25						0.25	0.25		0.25		1.00
Rig Check		0.75	0.50	0.50	0.75	0.50	0.25	0.50	0.50	0.25		4.50
Surface time (NB)	1.25	0.25										1.50
Trip Time for repairs			1.50									1.50
Trip Time (plugged bit)												0.00
Lost Circulation (< 2 hrs)		1.00										1.00
Lay Down Kelly / MH & RH										0.50		0.50
Non-Billable Hrs.	18.75	6.50	7.75	4.00	5.75	2.25	1.00	1.25	2.00	5.25	0.00	54.50

Footage Cost	\$ 3,410.00	\$ 13,321.00	\$ 8,811.00	\$ 8,591.00	\$ 6,193.00	\$ 3,839.00	\$ 1,925.00	\$ 1,430.00	\$ 2,365.00	\$ 165.00	\$ -	\$ 50,050.00
Daywork Cost	\$ 837.50	\$ -	\$ -	\$ -	\$ -	\$ 1,675.00	\$ 4,438.75	\$ 4,020.00	\$ 2,177.50	\$ 5,527.50	\$ -	\$ 18,676.25
Combined Est. Cost*	\$ 4,247.50	\$ 13,321.00	\$ 8,811.00	\$ 8,591.00	\$ 6,193.00	\$ 5,514.00	\$ 6,363.75	\$ 5,450.00	\$ 4,542.50	\$ 5,692.50	\$ -	\$ 68,726.25

*Please note that this is estimated footage & daywork cost only. Additional charges will apply on invoice (fuel surcharge, water transfer pump, etc)

DST #1 Info -	DST #2 Info -
Footage Interval: 4069' - 4190' LKC "L" & Altamont "A"	Footage Interval: 4274' - 4320' "Myrick / Fort Scott"
Recovery: 30' Mud with Oil Spots	Recovery: 2' Mud