1326758

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30582
Name: Kiser, Michael dba MWK Petroleum Co.
Address 1: 508 STONE LAKE CT
Address 2:
City: AUGUSTA State: KS Zip: 67010 + 2399
Contact Person: MIKE KISER
Phone: (316) 775-5496
Lease Name: CORBIN
Well Number: 2

API No.: 15-015-20851-00-00
Permit No: D18490.0
Reporting Year: 2016
(January 1 to December 31)

____ - SW - SW - NE Sec. 6 Twp. 27 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
2952 feet from ☐ N / ☑ S Line of Section
2255 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2790	0	0		31
February	2610	0	0		29
March	2790	0	0		31
April	2700	0	0		30
May	2790	0	0		31
June	2700	0	0		30
July	2790	0	0		31
August	2790	0	0		31
September	2700	0	0		30
October	2790	0	0		31
November	1890	0	0		21
December	2790	0	0		31
TOTAL	32130		0		

Submitted Electronically