Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1326760

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R 🗌 East 🗌 West				
Address 2:	Feet from				
City: State: Zip:+	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.g. xx.xxxxx)				
Name:	Datum: NAD27 NAD83 WGS84				
Wellsite Geologist:					
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:				
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to: w/ sx cmt.				
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
☐ Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:				
☐ ENHR Permit #:	Operator Name:				
GSW Permit #:	Lease Name: License #:				
	Quarter Sec TwpS. R East West				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

1326760

Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flowi	ng and shut-in pressu	ormations penetrated. It res, whether shut-in pretth final chart(s). Attach	essure reached stat	ic level, hydrosta	itic pressures, bot		
		tain Geophysical Data a r newer AND an image		ogs must be ema	ailed to kcc-well-lo	ogs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional S	heets)	Yes No	l		on (Top), Depth a		Sample
Samples Sent to Geole	ogical Survey	☐ Yes ☐ No	Nam	ie		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING	RECORD N	ew Used			
		Report all strings set-			ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQI	IEEZE BECORD			
Purpose:	Depth	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate	Top Bottom						
Plug Back TD Plug Off Zone							
Did you perform a hydraul	-			Yes [=	ip questions 2 ar	nd 3)
		ulic fracturing treatment ex submitted to the chemical	-	?	= ' '	ip question 3) out Page Three	of the ACO-1)
Shots Per Foot	PERFORATION	N RECORD - Bridge Plug	s Set/Type	Acid, Fra	cture, Shot, Cemen	Squeeze Record	d
Shors Per Poor	Specify Fo	otage of Each Interval Per	forated	(A	mount and Kind of Ma	aterial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENH	R. Producing Met	nod:	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil Bk	ols. Gas	Mcf Wat	er B	bls. (Gas-Oil Ratio	Gravity
	1	-	AETHOR OF COMME	TION		DD 000	AN INTER W
DISPOSITION Vented Sold	N OF GAS: Used on Lease	Open Hole	METHOD OF COMPLI Perf. Dually		mmingled	PRODUCTIO	ON INTERVAL:
(If vented, Sub		Other (Specify)	(Submit		mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Wells, Rodger D. dba Pioneer Resources
Well Name	MAIER 1
Doc ID	1326760

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	10.75	8.625	20	226	Common	60/40 2% GEL
Production	7.875	5.5	14	3884	Common	60/40 6%gel

GLOBAL OIL FIELD SERVICES, LLC

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	Russell	, KS 67665		To the Marian Southern	Advantage of the		COCH "S		
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DATE / 1-/()	-16	<u>, and a same</u>	al interior		dukder a git i	10 to	COUNTY	STATE	
LEASE	WELI	.#.	LOCATION	Varement	0, 1/	+0	FILS	18	
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Global Oil F	ield Servi	ces. LLC		9			_ @	THE PROPERTY OF STATE	
You are herel	v requeste	d to rent cer	menting equip	nent and			_ @		
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do work as is	listed. The	above work	was done to sa	tisfaction			_ @	June 1980	
and supervision	n of owner	agent or cor	tractor. I have	read and		1	_ @		
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DRILL STEM TEST REPORT

Pioneer Resources

33-12S-19W Ellis, KS

80 Windmill Dr.

Job Ticket: 61292

Maier #1

DST#: 5

Phillipsburg, KS 67661

ATTN: Janel Staab

Test Start: 2016.10.14 @ 19:40:16

GENERAL INFORMATION:

Formation: Cong. Sand

Test Type: Conventional Straddle (Reset) Deviated: Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended: 01:50:46

Unit No: 73

Tester:

Brannan Lonsdale

3743.00 ft (KB) To 3775.00 ft (KB) (TVD)

Reference Elevations:

2142.00 ft (KB) 2134.00 ft (CF)

Total Depth: 3799.00 ft (KB) (TVD)

KB to GR/CF:

8.00 ft

Hole Diameter: 7.88 inches Hole Condition: Fair

Serial #: 6651

Inside

3744.00 ft (KB) psig @

Capacity: Last Calib.: 8000.00 psig

Press@RunDepth: Start Date:

2016.10.14

End Date:

2016.10.15 Time On Btm: 01:50:46

2016.10.15

Start Time:

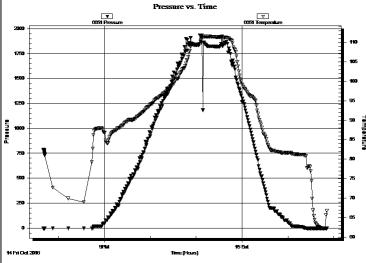
Interval:

19:40:17

End Time:

Time Off Btm:

TEST COMMENT: PACKER FAILURE



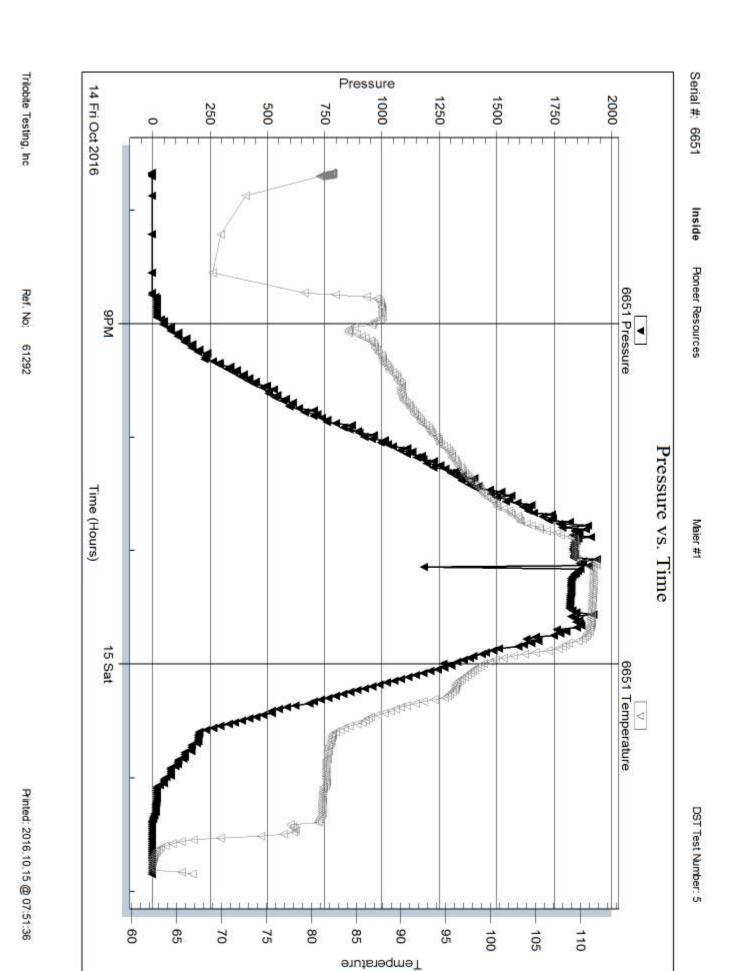
	PRESSURE SUMMARY									
	Time	Pressure	Temp	Annotation						
	(Min.)	(psig)	(deg F)							
_										
Temperature										
eture										

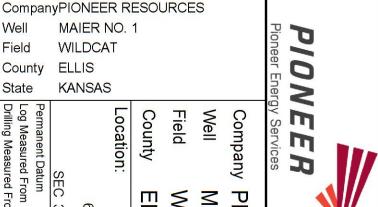
Recovery

Length (ft)	Description	Volume (bbl)
400.00	M	2.94
* Recovery from mult	tinle tests	

Gas Rates					
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)			

Ref. No: 61292 Printed: 2016.10.15 @ 07:51:36 Trilobite Testing, Inc





DUAL INDUCTION LOG

Company PIONEER RESOURCES

Well MAIER NO. 1

Field WILDCAT

County ELLIS State KAI

Location: API #: 15-051-26840-00-00

Fermanent Datum GROUND LEVEL Elevation 2135' KELLY BUSHING COMPANY CELLY BUSHING COMPANY CELLY BUSHING COMPANY CELLY BUSHING COMPANY CELLY BUSHING CELLY BUSHING

Other Services

All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

2142'

Source of Rmf / Rmc

43

(9)

115

CHARTS

2 1/2 HOURS

pH/Fluid Loss
Source of Sample
Rm @ Meas. Temp
Rmf @ Meas. Temp
Rmc @ Meas. Temp

Rm @ BHT
Operating Rig Time

Max Rec. Temp. F
Equipment Number

Witnessed By

JANEL STAAB

J. LONG

115

<<< Fold Here >>>

Location
Recorded By

Salinity,ppm CL

Type Fluid in Hole

CHEMICAL

7.875"

232'

6000

Density / Viscosity

10.0

9.6

52

FLOWLINE

.84 .62

@ @ @

888

Casing Driller
Casing Logger
Bit Size

Depth Driller
Depth Logger

Run Number

10/15/2016

Bottom Logged Interval

Top Log Interval

.625"

@

232

3885 3884 3883 200

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

YOCEMENTO (I-70 EXIT), 3 1/2 NORTH TO HOPEWELL ROAD, 2/3 WEST, SOUTH INTO

Log Measured From: KELLY BUSHING 7 Ft. Above Permanent Datum

THANK YOU FOR USING PIONEER ENERGY SERVICES

www.pioneeres.com

785-625-3858

Your Pioneer Energy Services Crew	This Log Record Was Witnessed By
Engineer: J. LONG	Primary Witness: JANEL STAAB
Operator: C. PFEIFER	Secondary Witness:
Operator:	Secondary Witness:
Operator:	Secondary Witness:

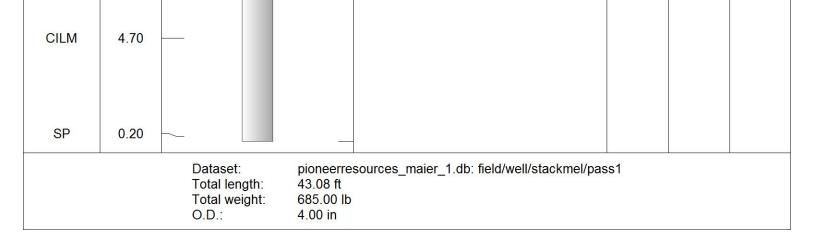
Log Variables

DatabaseC:\ProgramData\Warrior\Data\pioneerresources_maier_1.db
Dataset field/well/stackmel/pass4.1/_vars_

T	_	D -	44
10	D -	Dυ	ttom

	rop - Bottom								
Α	BOREID in	BOTTEMP degF	CASEOD in	CASETHCK in	FLUIDDEN g/cc	М	MATRXDEN g/cc		
1	7.875	115	5.5	0	1	2	2.71		
NPORSEL	PERFS	SNDERR mmho/m	SNDERRM mmho/m	SPSHIFT mV	SRFTEMP degF	SZCOR	TDEPTH ft		
Limestone	0	0	0	-365	81	Off	3884		

Sensor	Offset (ft)	Schematic	Description —	Length (ft)	O.D. (in)	Weight (I
GR	40.58	- 1	——GR-M&W (89-M&W) —	3.00	3.50	50.00
CNLSC CNSSC	37.48 — 36.73 —		CNT-M&W (tk10-MW)	5.50	3.50	100.00
LSD DCAL SSD	28.43 28.42 27.93		CDL-M&W (71-914)	8.50	4.00	250.00
MCAL	19.83	7	ML-PSI STKBL ML (PSI-02) Stackable Microlog Tools	7.58	4.00	65.00
MI MN	19.83 19.83					
RLL3 RLL3F	15.80 – 15.79 –					
CILD	8.00		——DIL-M&W (1987)	18.50	3.50	220.00





MAIN PASS

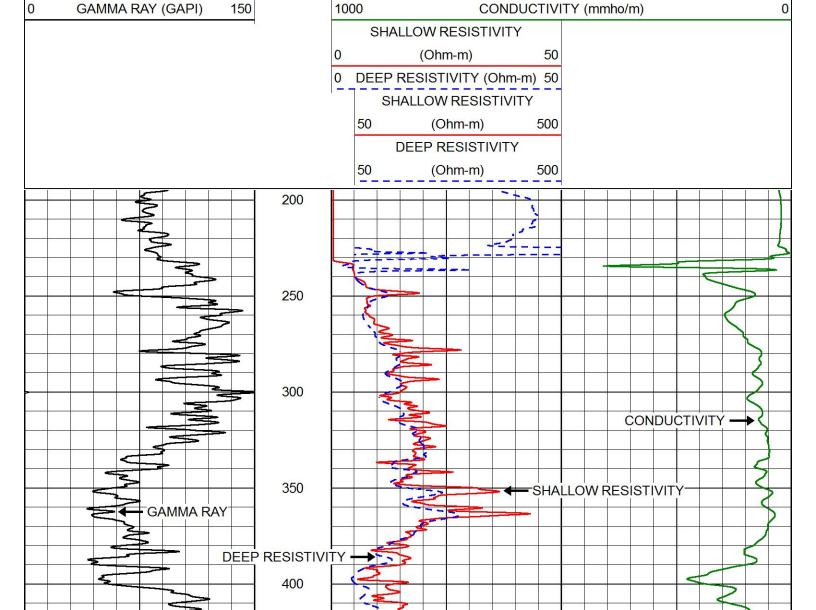
2" SCALE RESISTIVITY

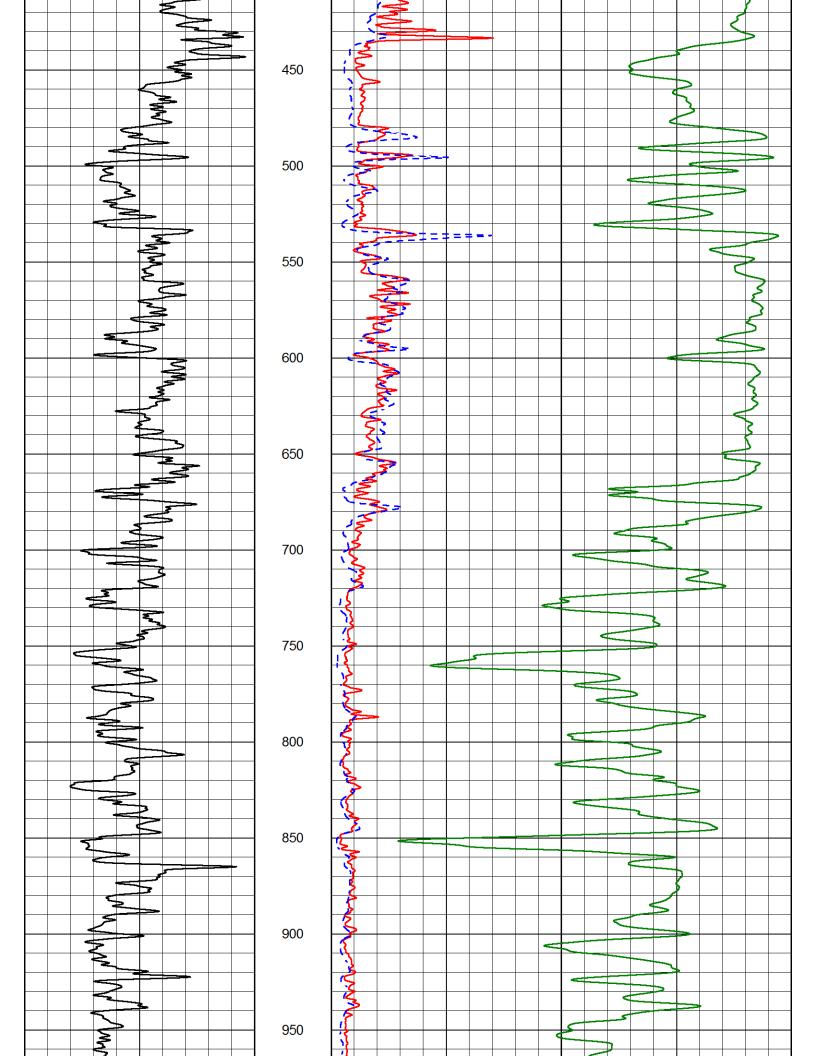
Database File pioneerresources_maier_1.db

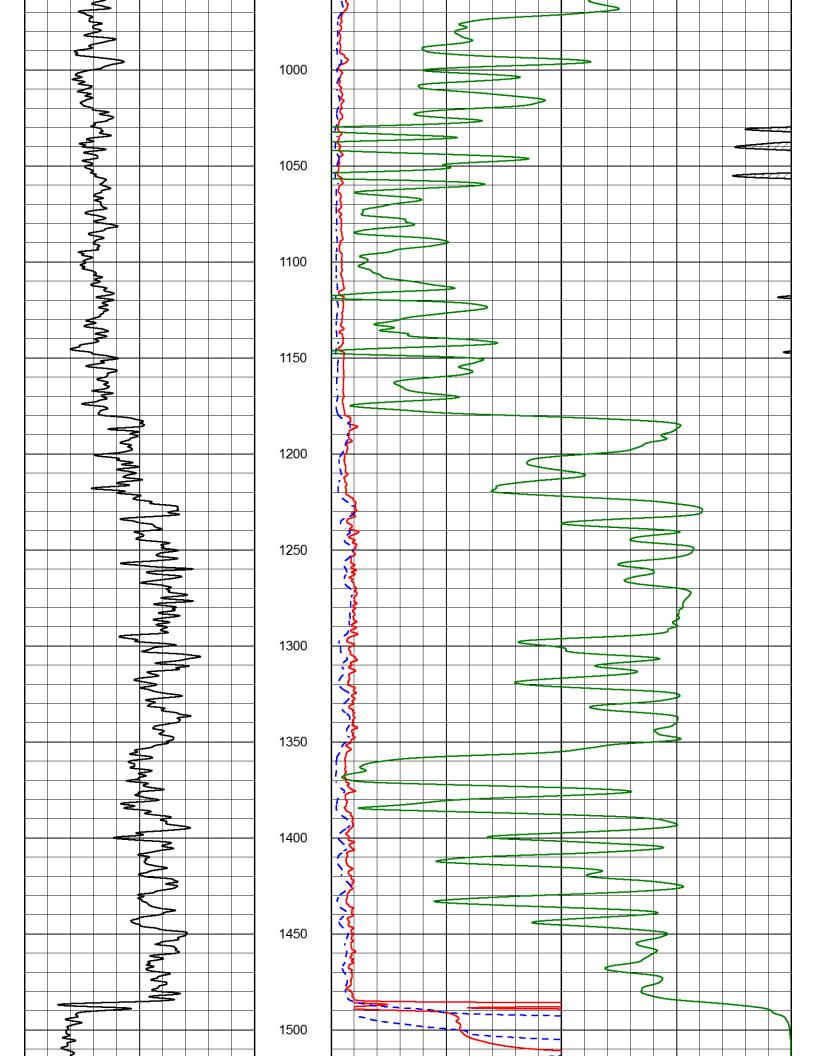
Dataset Pathname stackmel/pass4.2

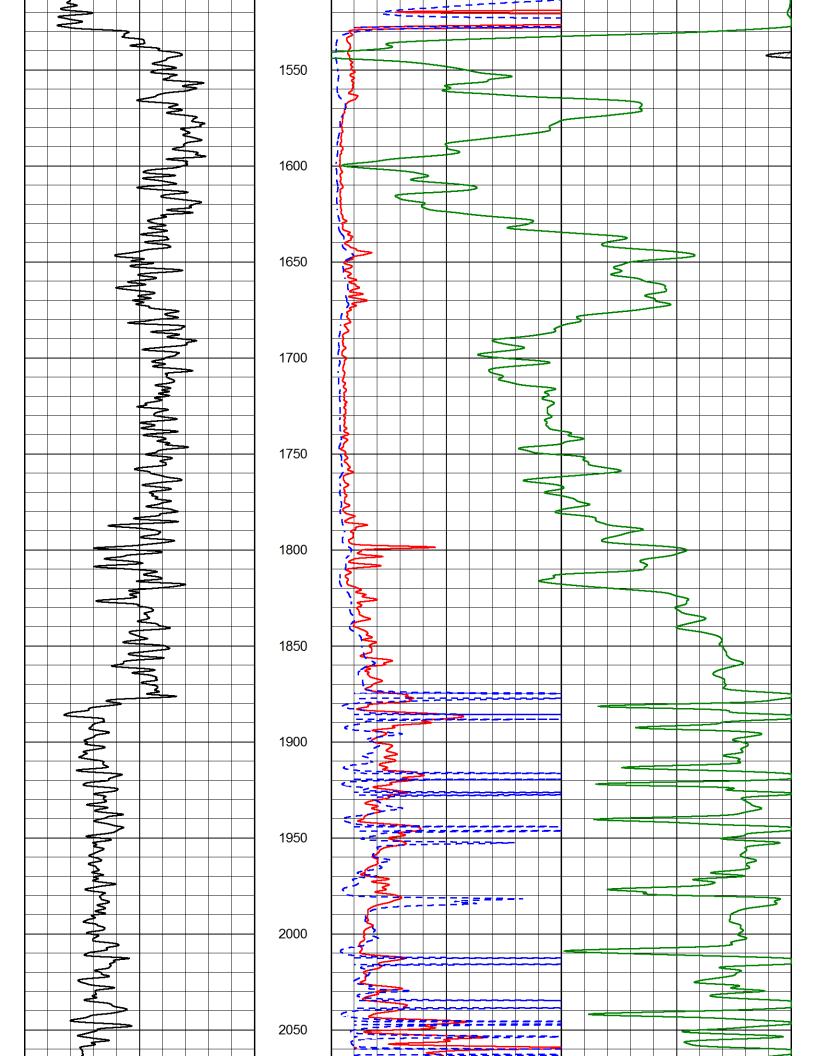
Presentation Format dil2in

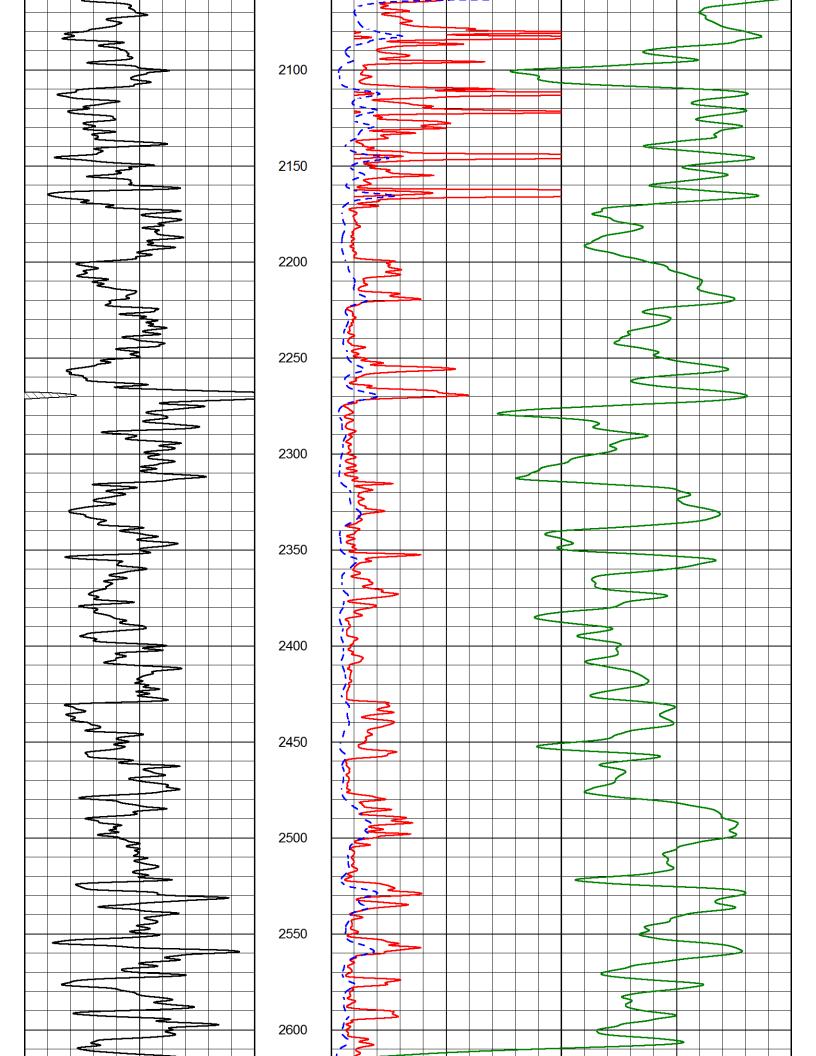
Dataset Creation Sat Oct 15 19:00:42 2016 Charted by Depth in Feet scaled 1:600

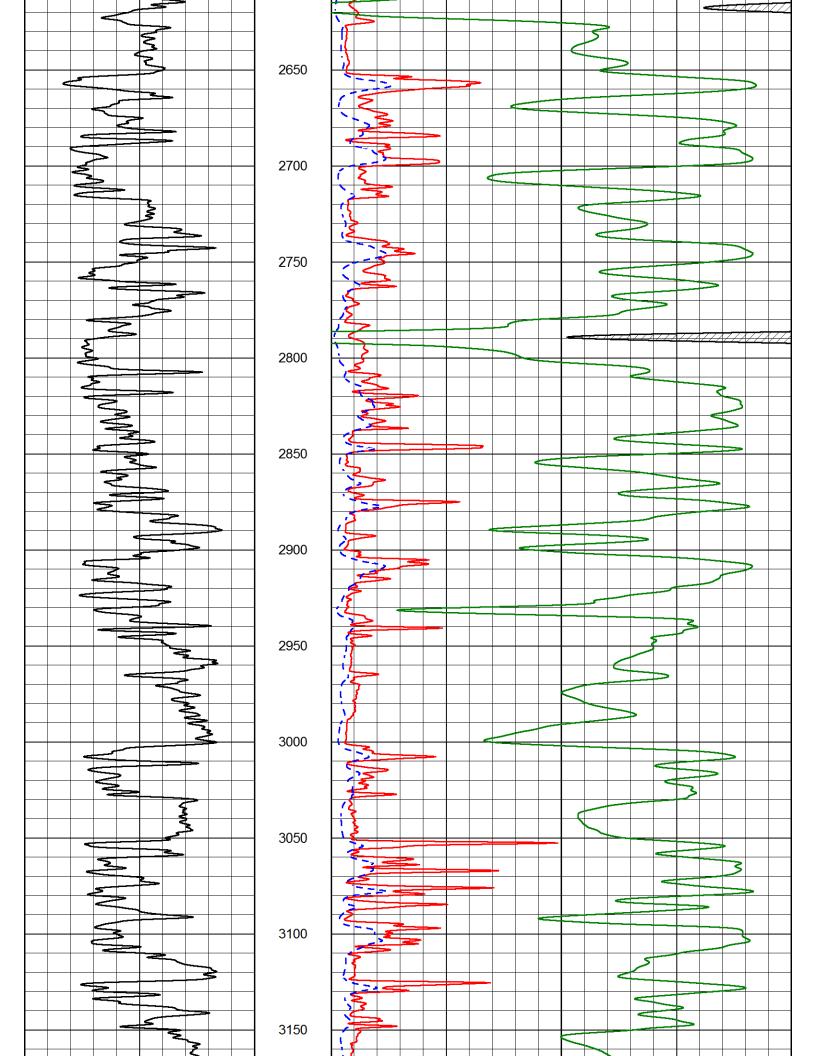


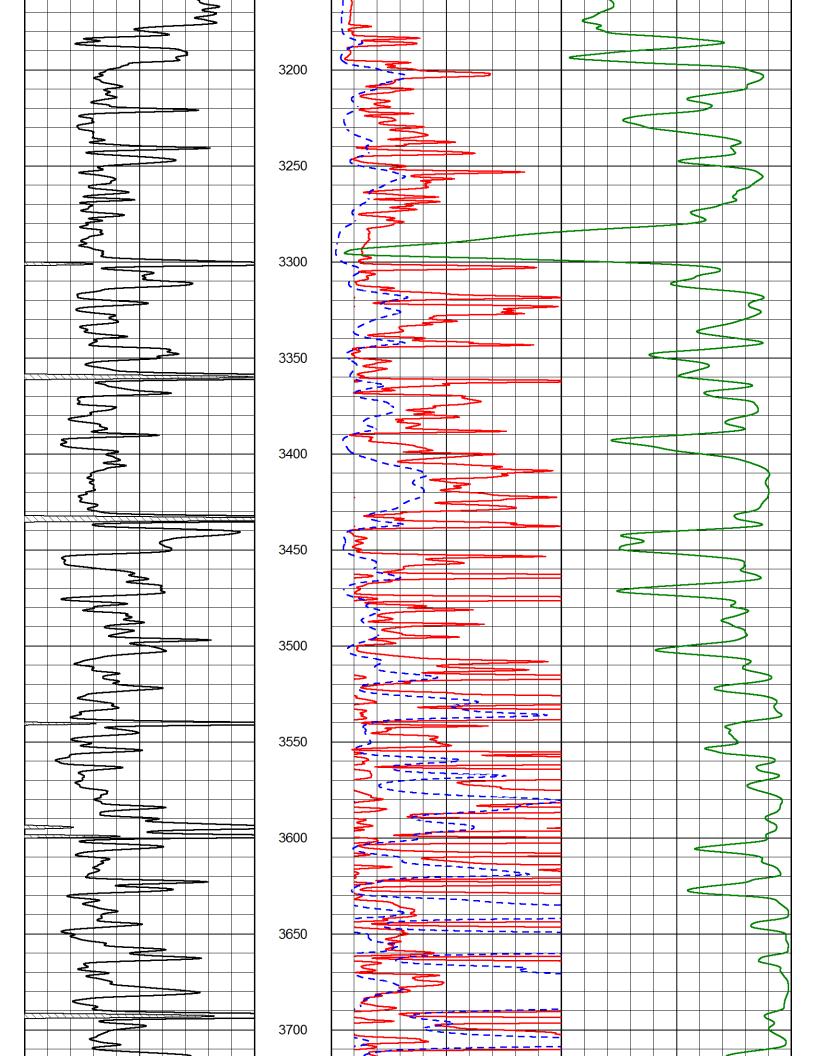


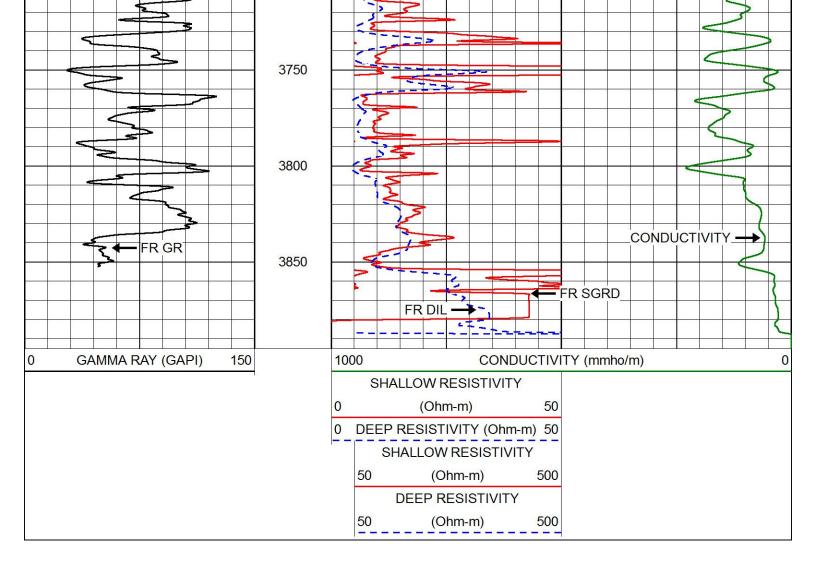














MAIN PASS

ANHYDRITE SECTION

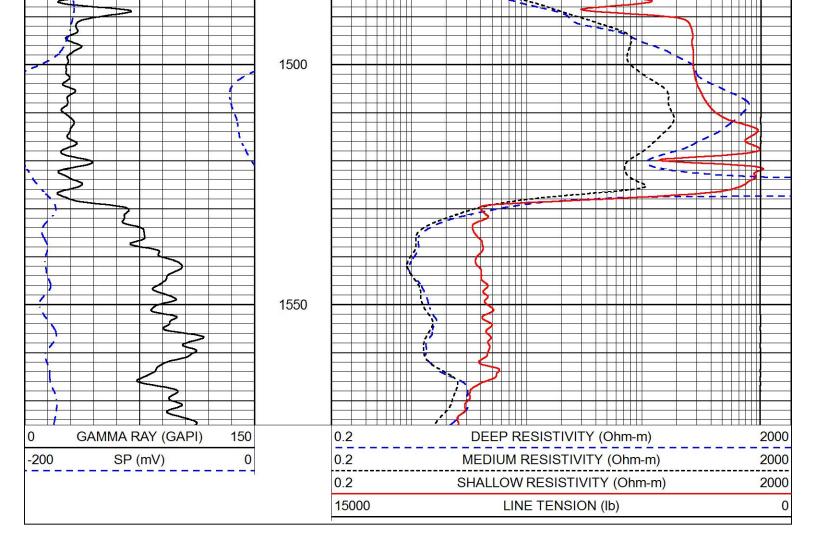
Database File Dataset Pathname pioneerresources_maier_1.db

stackmel/pass4.4

Presentation Format dil

Sat Oct 15 18:50:09 2016 **Dataset Creation** Depth in Feet scaled 1:240 Charted by

0	GAMMA RAY (GAPI)	150		0.2 DEEP RESISTIVITY (Ohm-m)								2000
-200	-200 SP (mV)			0.2		MEDIU	IM RESIST	ΓΙΥΙΤΥ	(Ohm-m)			2000
				0.2		SHALLOW RESISTIVITY (Ohm-m)						2000
				1500	0	i	LINE TEN	SION (I	b)			0
			1450									
						1 2						111





MAIN PASS

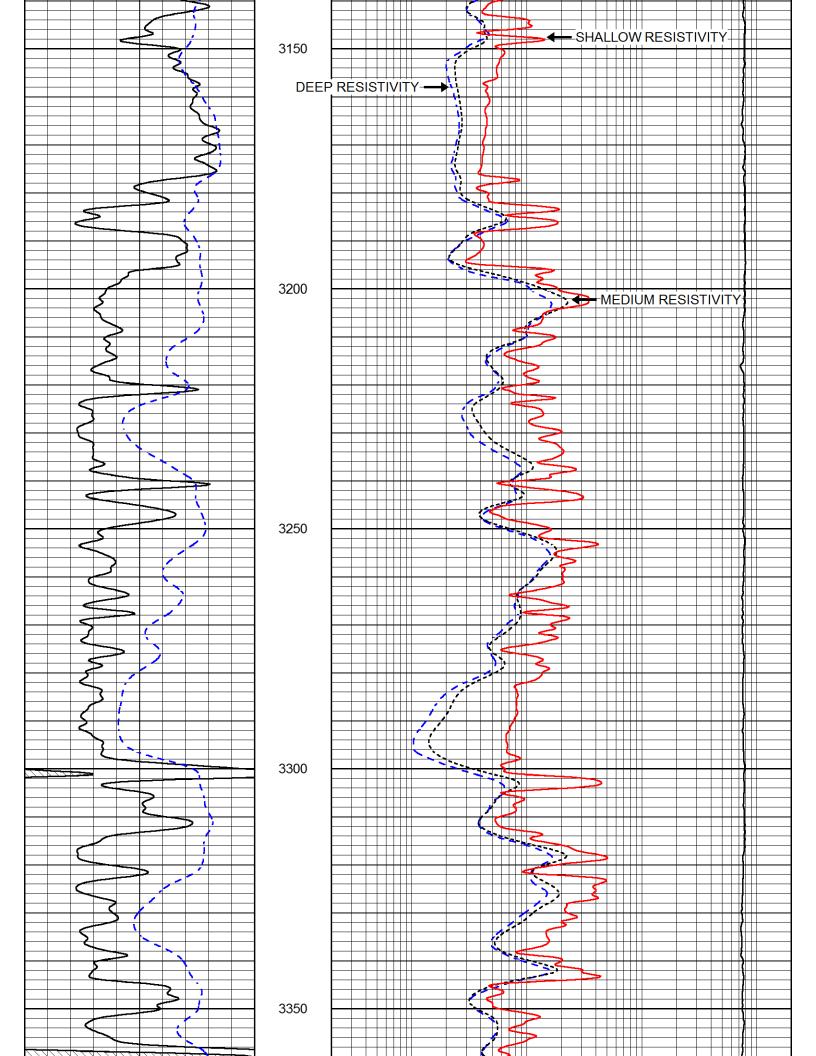
Database File pioneerresources_maier_1.db

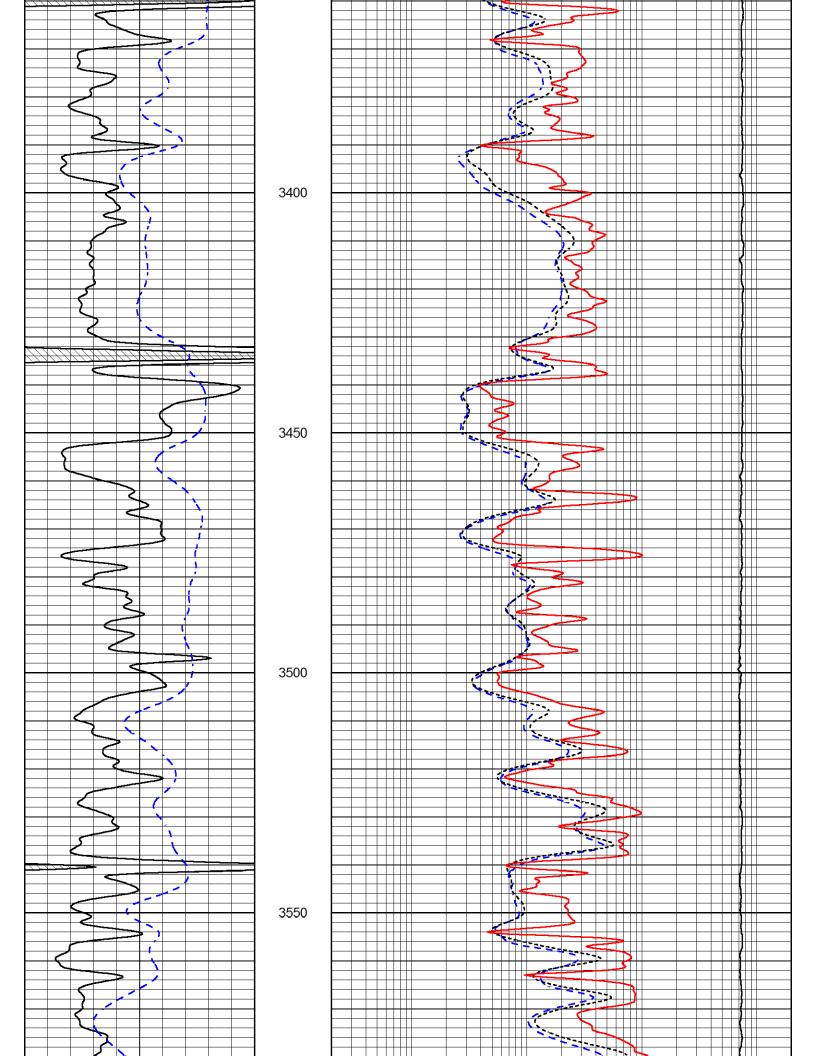
Dataset Pathname stackmel/pass4.1

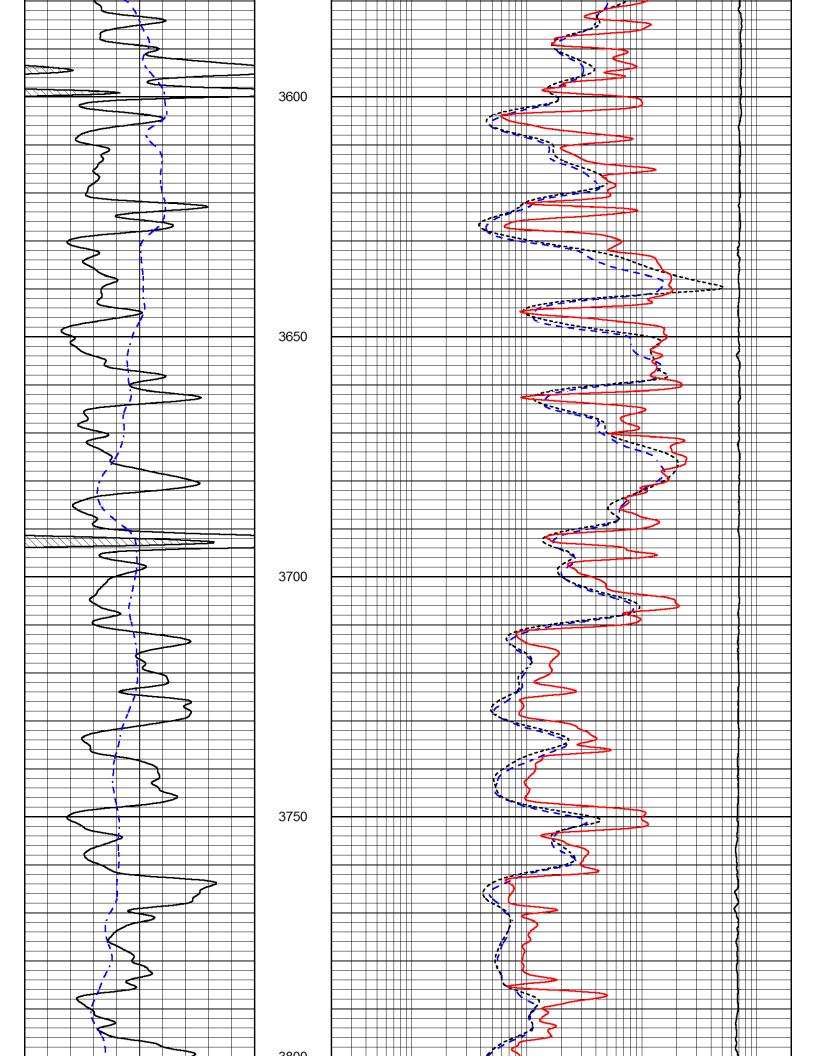
Presentation Format di

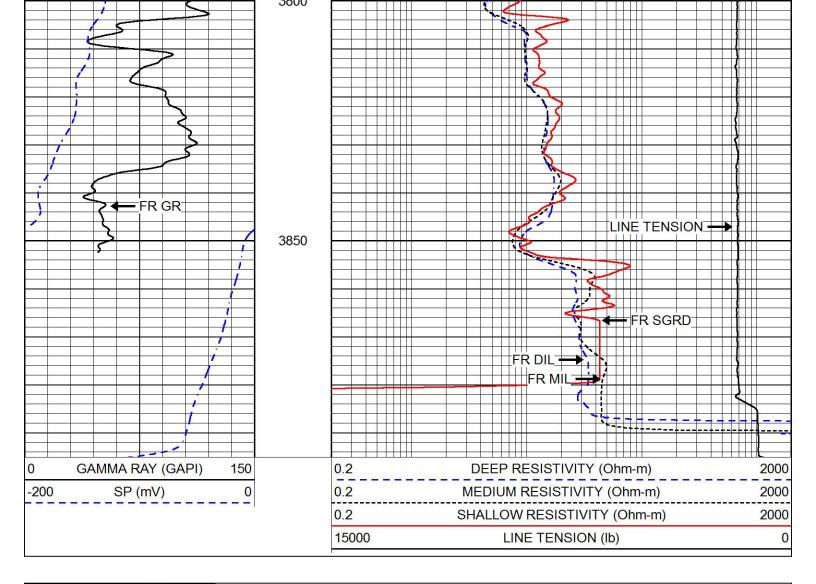
Dataset Creation Sat Oct 15 18:39:35 2016 Charted by Depth in Feet scaled 1:240

GAMMA RAY (GAPI)	150	0.2	DEEP RESISTIVITY (Ohm-m)	2000
200 SP (mV)	0	0.2	MEDIUM RESISTIVITY (Ohm-m)	2000
		0.2	SHALLOW RESISTIVITY (Ohm-m)	2000
		15000	LINE TENSION (lb)	0
	3100 GAMMA RAY		LINE TENSION -	











REPEAT SECTION

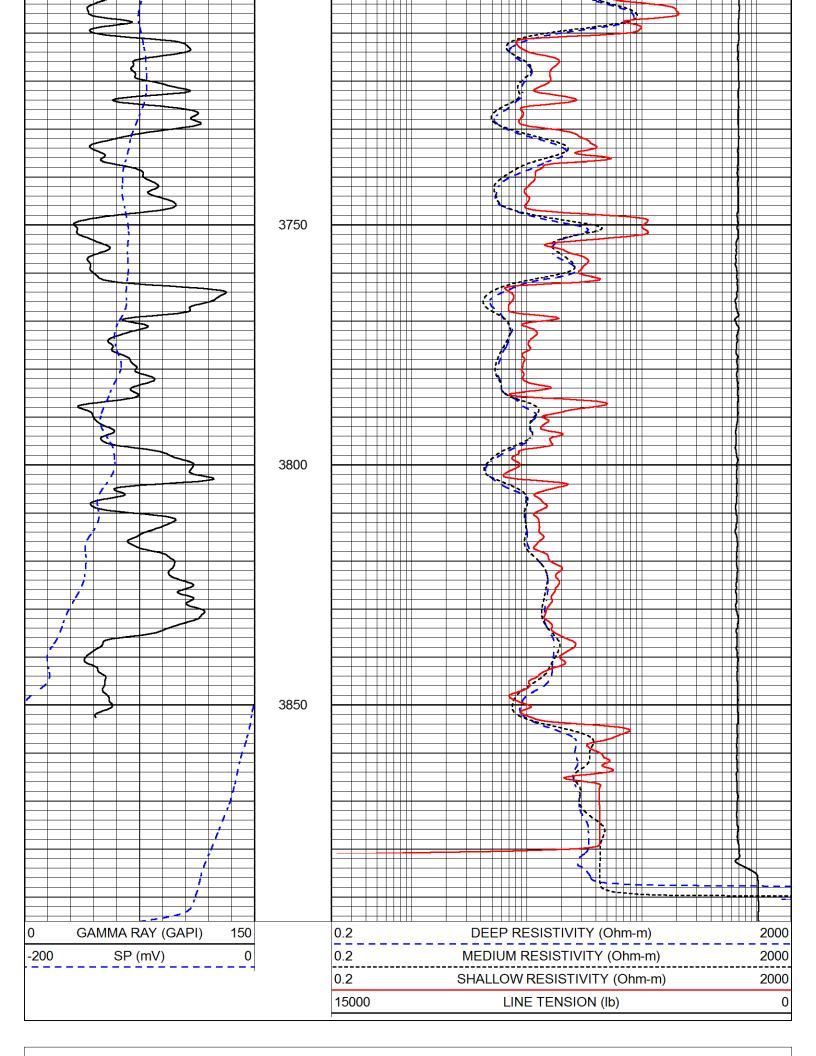
Database File Dataset Pathname pioneerresources_maier_1.db

Dataset Pathname stackmel/pass3.1

Presentation Format d

Dataset Creation Sat Oct 15 18:39:05 2016 Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	0.2 DEEP RESISTIVITY (Ohm-m)								2 - 2 - 2 - 1	20	00					
-200	SP (mV)	0		0.2 MEDIUM RESISTIVITY (Ohm-m)								2000						
				0.2 SHALLOW RESISTIVITY (Ohm-m) 2				20	00									
				15000 LINE TENSION (lb)						0								
			2700											5				
			3700									1				1		



Calibration Report

Database File pioneerresources_maier_1.db Dataset Pathname stackmel/pass1

Dataset Creation Sat Oct 15 15:46:47 2016

Dual Induction Calibration Report

Serial-Model: 1987-M&W

Calibration Performed: Tue Aug 30 16:23:58 2016

Readings				References	Results			
Loop:	Air	Loop	Air	Loop		Gain	Offset	
Deep Medium	178.615 161.982	710.235 1441.110	0.000 0.000	255.800 255.800	mmho/m mmho/m	0.530 0.440	-36.500 -110.500	

Compensated Density Calibration Report

Serial-Model: 71-914-M&W

Source / Verifier:

Master Calibration Performed: Fri Oct 07 08:39:26 2016

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.755	g/cc	4314.49	5307.52	cps
Aluminum	2.675	g/cc	822.19	3456.36	cps

Spine Angle = 75.49 Density/Spine Ratio = 0.537

 Size
 Reading

 Small Ring
 4.00 in
 1.16

 Large Ring
 14.00 in
 1.57

Compensated Neutron Calibration Report

Serial Number: tk10-MW Tool Model: M&W

Calibration Performed: Sat Oct 1 10:01:53 2016

Detector Readings **Target** Normalization Short Space 6240.00 1000.00 1.6025 cps cps Long Space 460.00 1000.00 1.9500 cps cps

Gamma Ray Calibration Report

Serial Number: 89-M&W Tool Model: M&W

Calibration Performed: Fri Sep 30 22:06:47 2016

Calibrator Value: 1000.0 GAPI

Background Reading: 0.0 cps
Calibrator Reading: 6.2 cps

Sensitivity: 0.5200 GAPI/cps



Company PIONEER RESOURCES

Well MAIER NO. 1

Field WILDCAT
County ELLIS

State KANSAS

GLOBAL OIL FIELD SERVICES, LLC

2720

IF PAID IN 30 DAYS

REMIT TO 24 S. Lincoln				
Russell, KS 67665	SERV	VICE POINT:	7	and the same of th
1,100,000	- A TABLET OF THE PLANT OF		Tussell	. Ye
The state of the s	SASSAN CONTRACTOR	Market Market	7 0000011	7731
DATE/0-16-16 SEC_33 TWP. RANGE	CALLED OUT	OVIZOR	3	NOON
1.03 1760	STEELD OUT	ON LOCATION	JOB START	JOB FINISH
LEASE WAIR WELL#	TEXABLE PROPERTY.		The state of the s	12:00
LOCATION 1/ AND 188	e-to 7-70	en	COUNTY	STATE
OLD OR (NEW) (CIRCLE ONE)	FEBRUARY CONTRACTOR	Exit	E//15	KANSAS
(33)	N 34W 45	agent a second	A James Bridge	
CONTRACTOR SKY TOO DOIS 0 +1	1 10	INTO	Tim some no su	
TYPE OF JOB COMP.	OWNER			, , , , , , , , , , , , , , , , , , ,
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UBING SIZE DEPTH 3083	CEMENT	IRO-	1	lag.
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	GEL	STATE OF STREET	@	
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EQUIPMENT	ASC		@	
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ULK TRUCK			@	
378 DRIVER JOSON M.			@	
TLK TRUCK	AND POST OF THE PARTY OF THE PA		@	
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GLOBAL OIL FIELD SERVICES, LLC

2752

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24 S. Lincoln SERVICE POINT: REMIT TO Russell, KS 67665 SEC ? JOB FINISH JOB START TWP. ON LOCATION CALLED OUT RANGE COUNTY STATE LEASE Maje LOCATION WELL# OLD OR NEW (CIRCLE ONE) OWNER CONTRACTOR TYPE OF JOB HOLE SIZE T.D. CEMENT CASING SIZE DEPTH AMOUNT ORDERED TUBING SIZE DEPTH om DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM COMMON MEAS, LINE SHOE JOINT POZMIX. @ CEMENT LEFT IN CSG. GEL @ PERFS CHLORIDE (a) DISPLACEMENT ASC @ EQUIPMENT @ @ PUMP TRUCK CEMENTER @ HELPER @ BULK TRUCK @ DRIVER (a) BULK TRUCK @ DRIVER @ HANDLING. @ MILEAGE TOTAL REMARKS: **SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE. @ MILEAGE @ MANIFOLD @ @ @ CHARGE TO: TOTAL PLUG & FLOAT EQUIPMENT Global Oil Field Services, LLC (a) You are hereby requested to rent cementing equipment and (a) furnish cementer and helper(s) to assist owner or contractor to @ do work as is listed. The above work was done to satisfaction @ and supervision of owner agent or contractor. I have read and @ understand the "GENERAL TERMS AND CONDITIONS"

SALES TAX (If Any)_

listed on the reverse side.

PRINTED NAME

SIGNATURE