

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1326760
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1326760

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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GLOBAL OIL FIELD SERVICES, LLC

2744

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT: Russell, KS

DATE <u>11-10-16</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Hester</u>	WELL # <u>1</u>	LOCATION <u>Yocemento, N 40</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (CIRCLE ONE) <u>NEW</u>			<u>Hopewell RD NW Sinto</u>				

CONTRACTOR Pioneer Hawk
 TYPE OF JOB Port Callar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL KCC w/pressed in by DEPTH Port stub
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS _____
 DISPLACEMENT 5 bbl

EQUIPMENT

PUMP TRUCK # <u>409</u>	CEMENTER <u>Heath</u>
BULK TRUCK # <u>481</u>	HELPER <u>Heath</u>
BULK TRUCK # _____	DRIVER <u>Joson</u>
BULK TRUCK # _____	DRIVER _____

OWNER _____
 CEMENT AMOUNT ORDERED 30055 60/40 6% gel
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
 HANDLING @ _____
 MILEAGE @ _____
 TOTAL _____

REMARKS:

Ran tubing in and set plug - Circulated
 oil out of hole - came up and located
 Port Callar - open tool and mix 30055
 disp 5 bbl of 1120 - wash pump and
 lines clean and close tool - test to 100PS
 and held - run 5-115 and wash tool
 clean.
Cement Did Circulate!

CHARGE TO: Pioneer
 STREET _____
 CITY _____ STATE _____ ZIP _____

Global Oil Field Services, LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Heath Frank
 SIGNATURE For Roger Wells

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 MANIFOLD @ _____
 TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

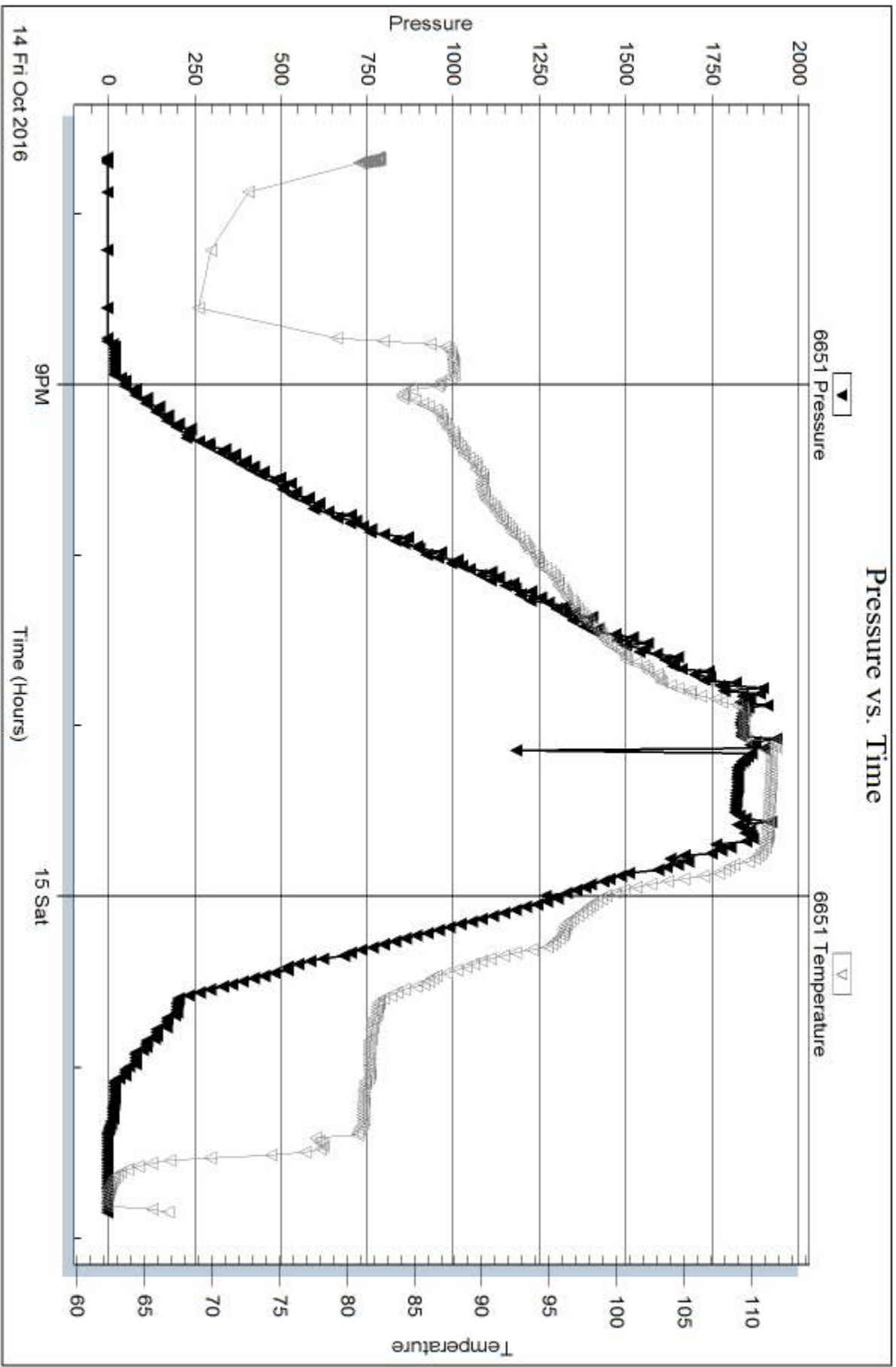
Serial #: 6651

Inside

Pioneer Resources

Maier #1

DST Test Number: 5





DUAL INDUCTION LOG

Pioneer Energy Services

Company PIONEER RESOURCES
Well MAIER NO. 1
Field WILDCAT
County ELLIS
State KANSAS

Company PIONEER RESOURCES
Well MAIER NO. 1
Field WILDCAT
County ELLIS
State KANSAS

Location: API #: 15-051-26840-00-00
 620' FNL & 1,520' FWL
 SEC 33 TWP 12S RGE 19W
 Permanent Datum GROUND LEVEL Elevation 2135'
 Log Measured From KELLY BUSHING
 Drilling Measured From KELLY BUSHING
 Other Services: CNL/CDL MEL
 Elevation: K.B. 2142', D.F. N/A, G.L. 2135'

Date	10/15/2016
Run Number	ONE
Depth Driller	3885'
Depth Logger	3884'
Bottom Logged Interval	3883'
Top Log Interval	200'
Casing Driller	8.625" @ 232'
Casing Logger	232'
Bit Size	7.875"
Type Fluid in Hole	CHEMICAL
Salinity, ppm CL	6000
Density / Viscosity	9.1 52
pH / Fluid Loss	10.0 9.6
Source of Sample	FLOWLINE
Rm @ Meas. Temp	.62 @ 80
Rmt @ Meas. Temp	.47 @ 80
Rmc @ Meas. Temp	.84 @ 80
Source of Rmf / Rmc	CHARTS
Rm @ BHT	.43 @ 115
Operating Rig Time	2 1/2 HOURS
Max Rec. Temp. F	115
Equipment Number	108
Location	COLBY
Recorded By	J. LONG
Witnessed By	JANEL STAAB

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.
 YOCEMENTO (I-70 EXIT), 3 1/2 NORTH TO HOPEWELL ROAD, 2/3 WEST, SOUTH INTO

Log Measured From: KELLY BUSHING 7 Ft. Above Permanent Datum

THANK YOU FOR USING PIONEER ENERGY SERVICES
www.pioneerenergy.com 785-625-3858

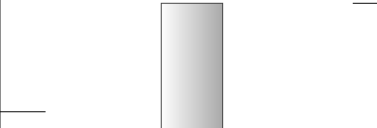
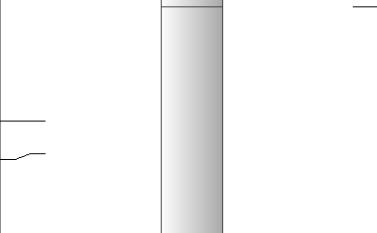
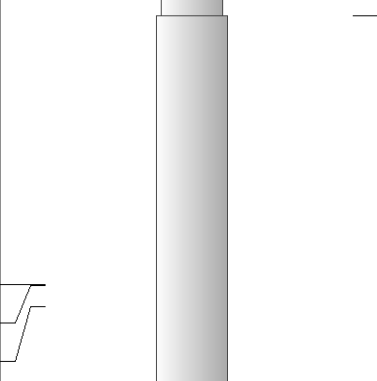
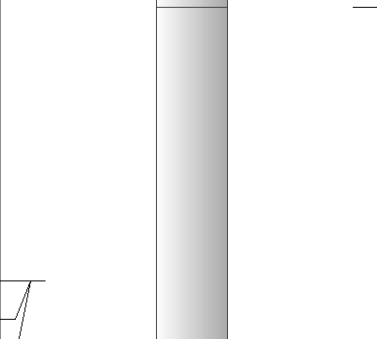
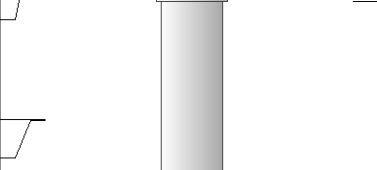
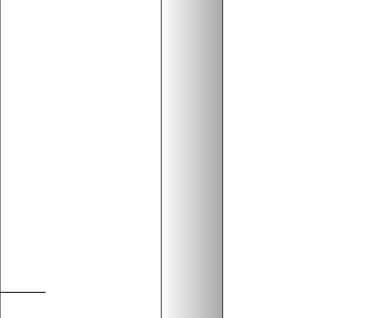
Your Pioneer Energy Services Crew Engineer: J. LONG Operator: C. PFEIFER Operator: Operator:	This Log Record Was Witnessed By Primary Witness: JANEL STAAB Secondary Witness: Secondary Witness: Secondary Witness:
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Log Variables

DatabaseC:\ProgramData\Warrior\Data\pioneerresources_maier_1.db
Dataset field/well/stackmel/pass4.1/_vars_

Top - Bottom

A	BOREID in	BOTTEMP degF	CASEOD in	CASETHCK in	FLUIDDEN g/cc	M	MATRXDEN g/cc
1	7.875	115	5.5	0	1	2	2.71
NPORSEL	PERFS	SNDERR mmho/m	SNDERRM mmho/m	SPSHIFT mV	SRFTEMP degF	SZCOR	TDEPTH ft
Limestone	0	0	0	-365	81	Off	3884

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
GR	40.58		GR-M&W (89-M&W)	3.00	3.50	50.00
CNLSC CNSSC	37.48 36.73		CNT-M&W (tk10-MW)	5.50	3.50	100.00
LSD DCAL SSD	28.43 28.42 27.93		CDL-M&W (71-914)	8.50	4.00	250.00
MCAL MI MN	19.83 19.83 19.83		ML-PSI STKBL ML (PSI-02) Stackable Microlog Tools	7.58	4.00	65.00
RLL3 RLL3F	15.80 15.79					
CILD	8.00		DIL-M&W (1987)	18.50	3.50	220.00

CILM 4.70

SP 0.20

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 Total length: 43.08 ft
 Total weight: 685.00 lb
 O.D.: 4.00 in

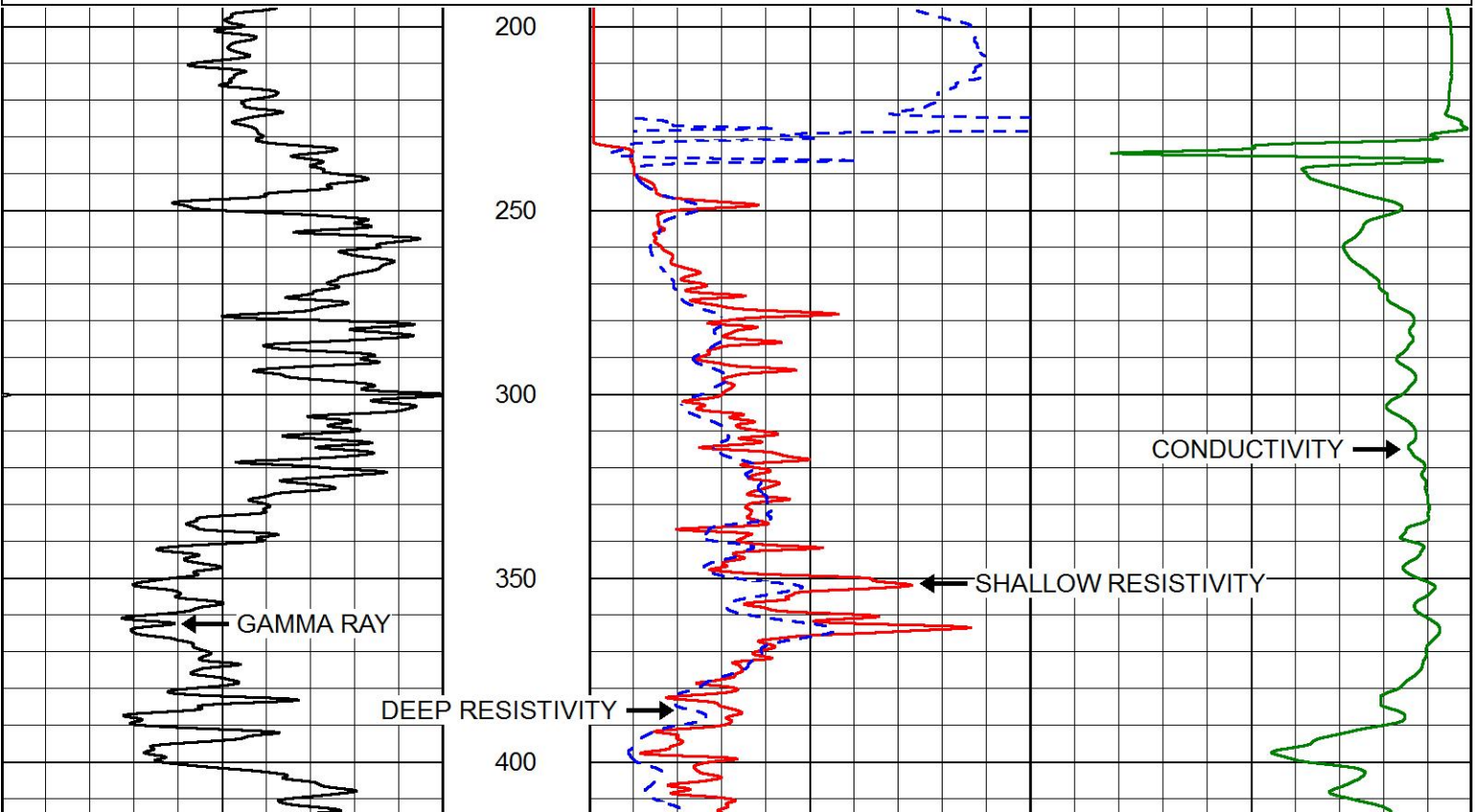


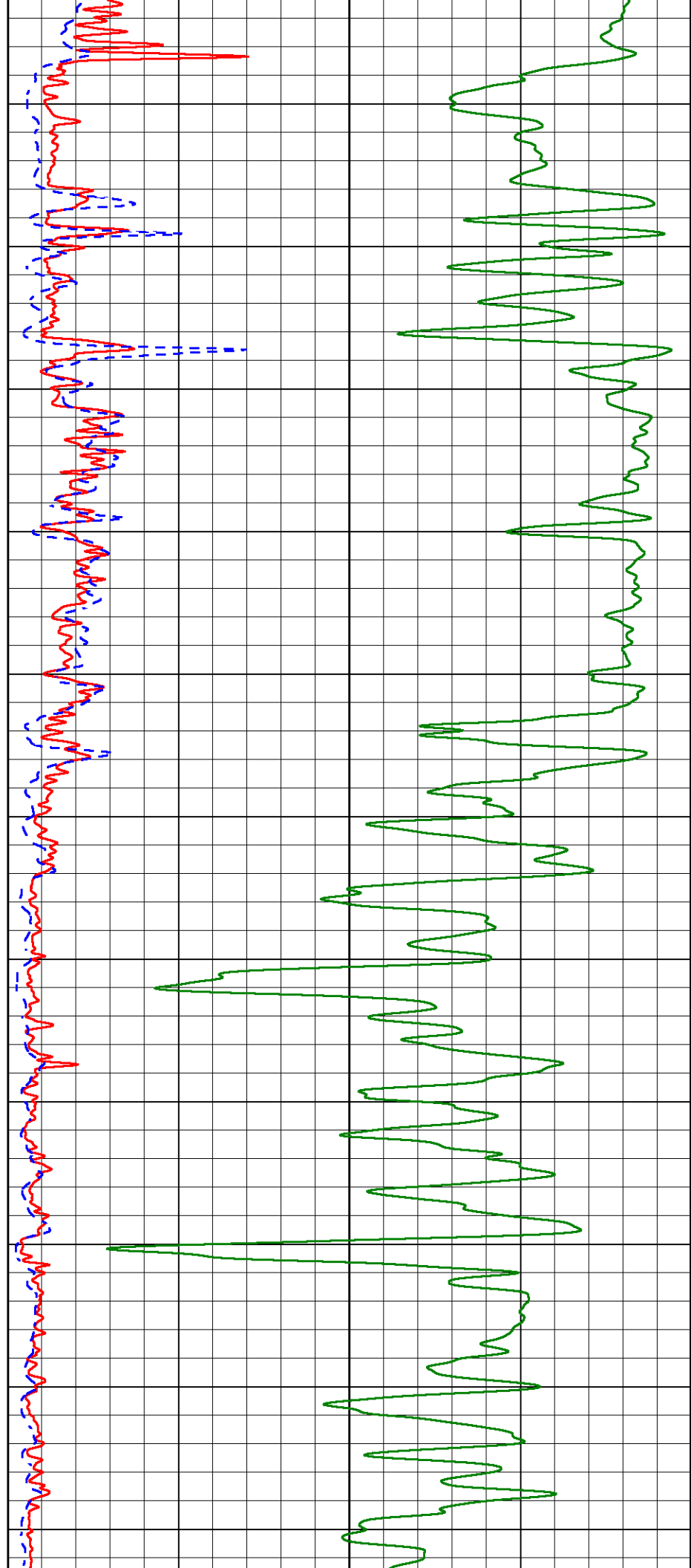
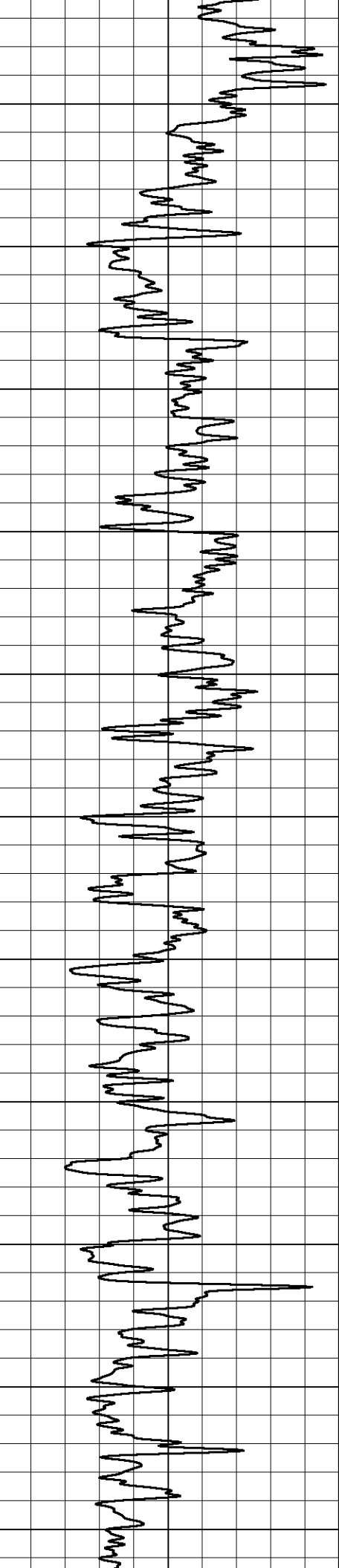
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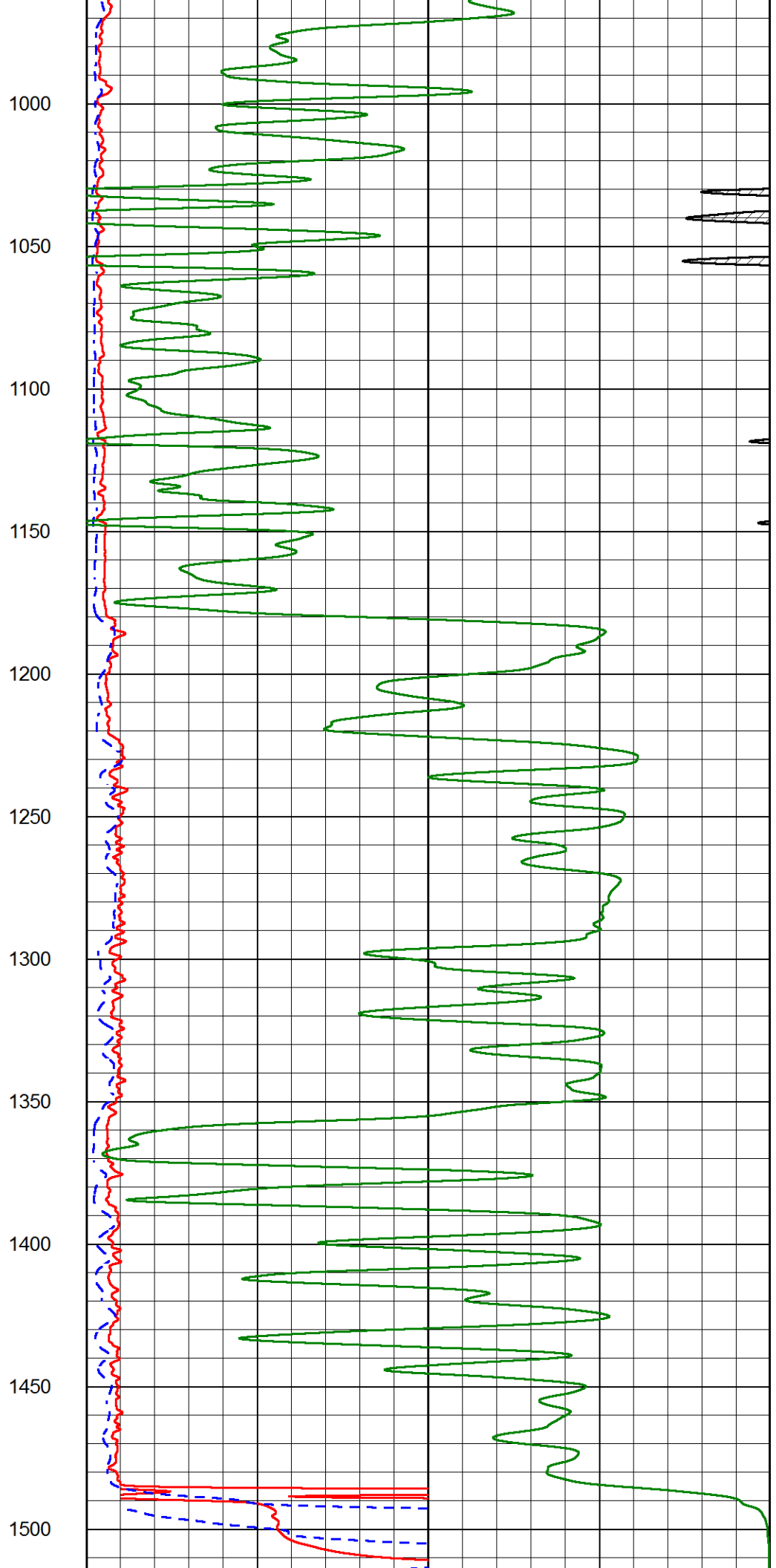
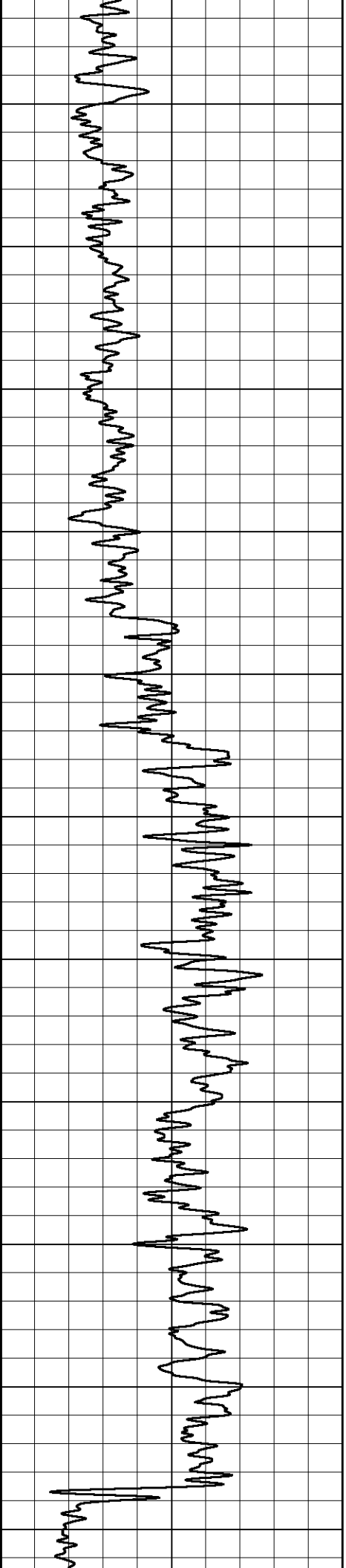
2" SCALE RESISTIVITY

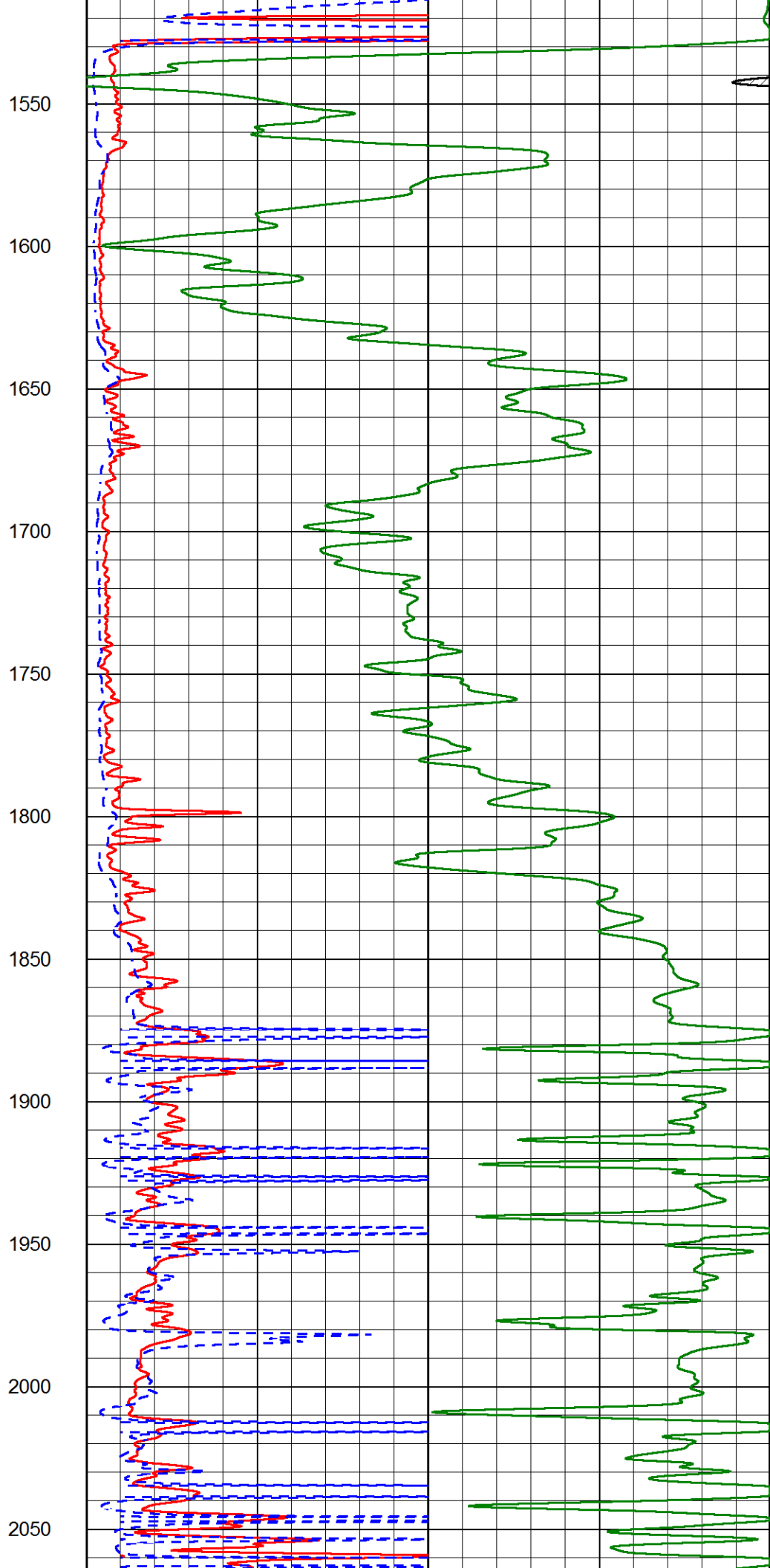
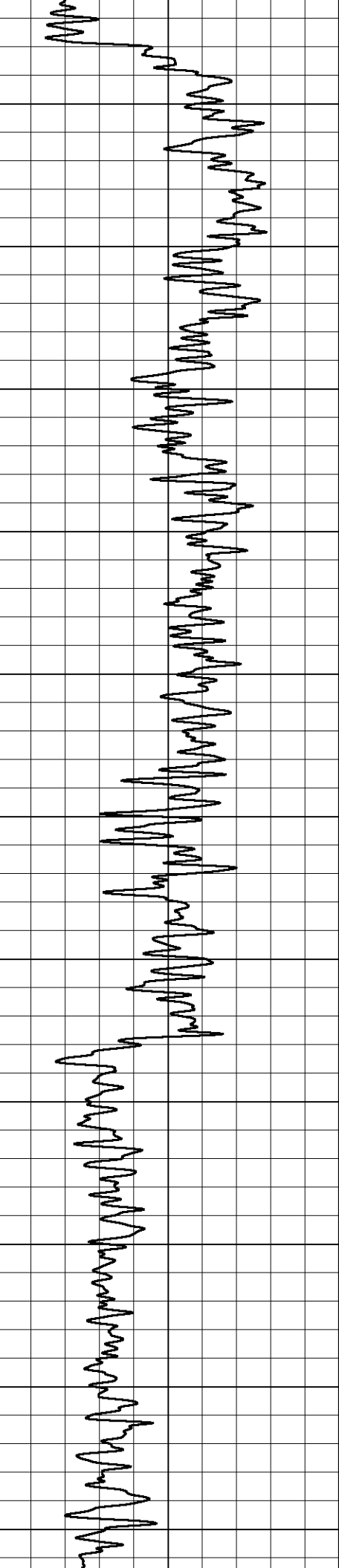
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 Charted by: Depth in Feet scaled 1:600

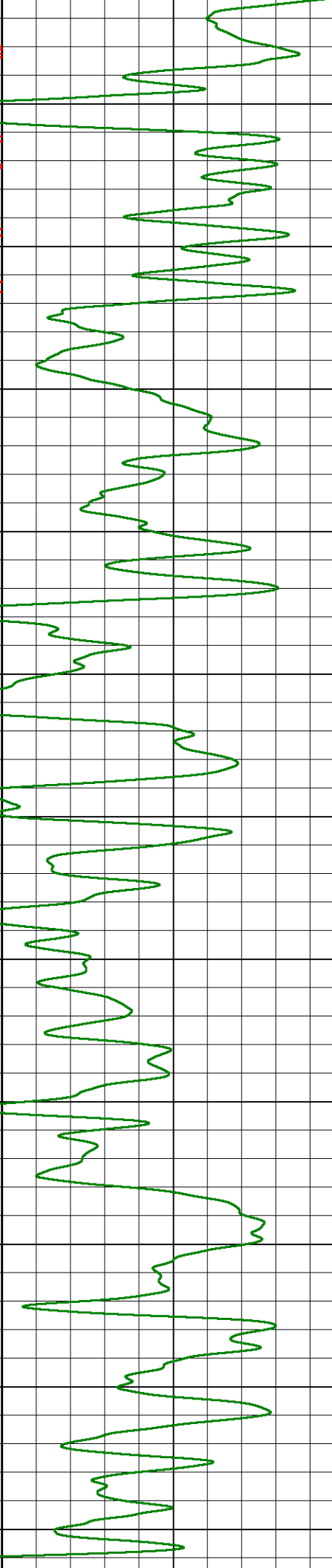
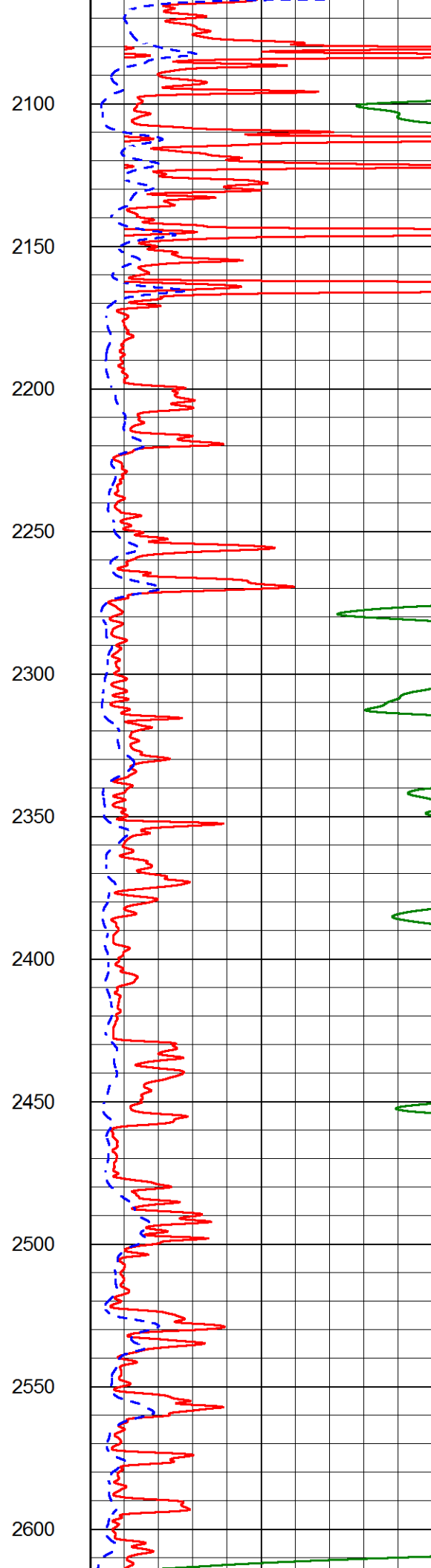
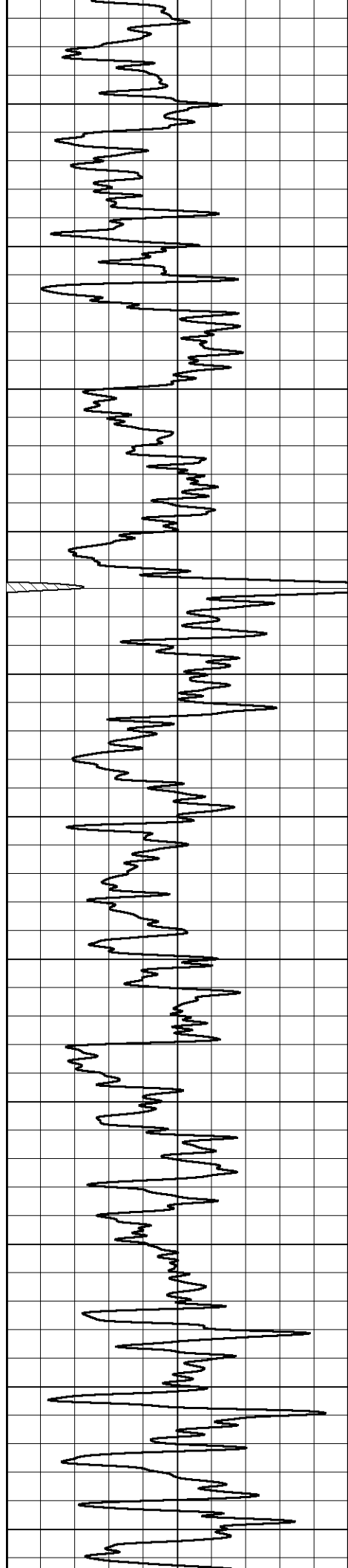
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			SHALLOW RESISTIVITY		
			0	(Ohm-m)	50
			DEEP RESISTIVITY (Ohm-m) 50		
			SHALLOW RESISTIVITY		
			50	(Ohm-m)	500
			DEEP RESISTIVITY		
			50	(Ohm-m)	500

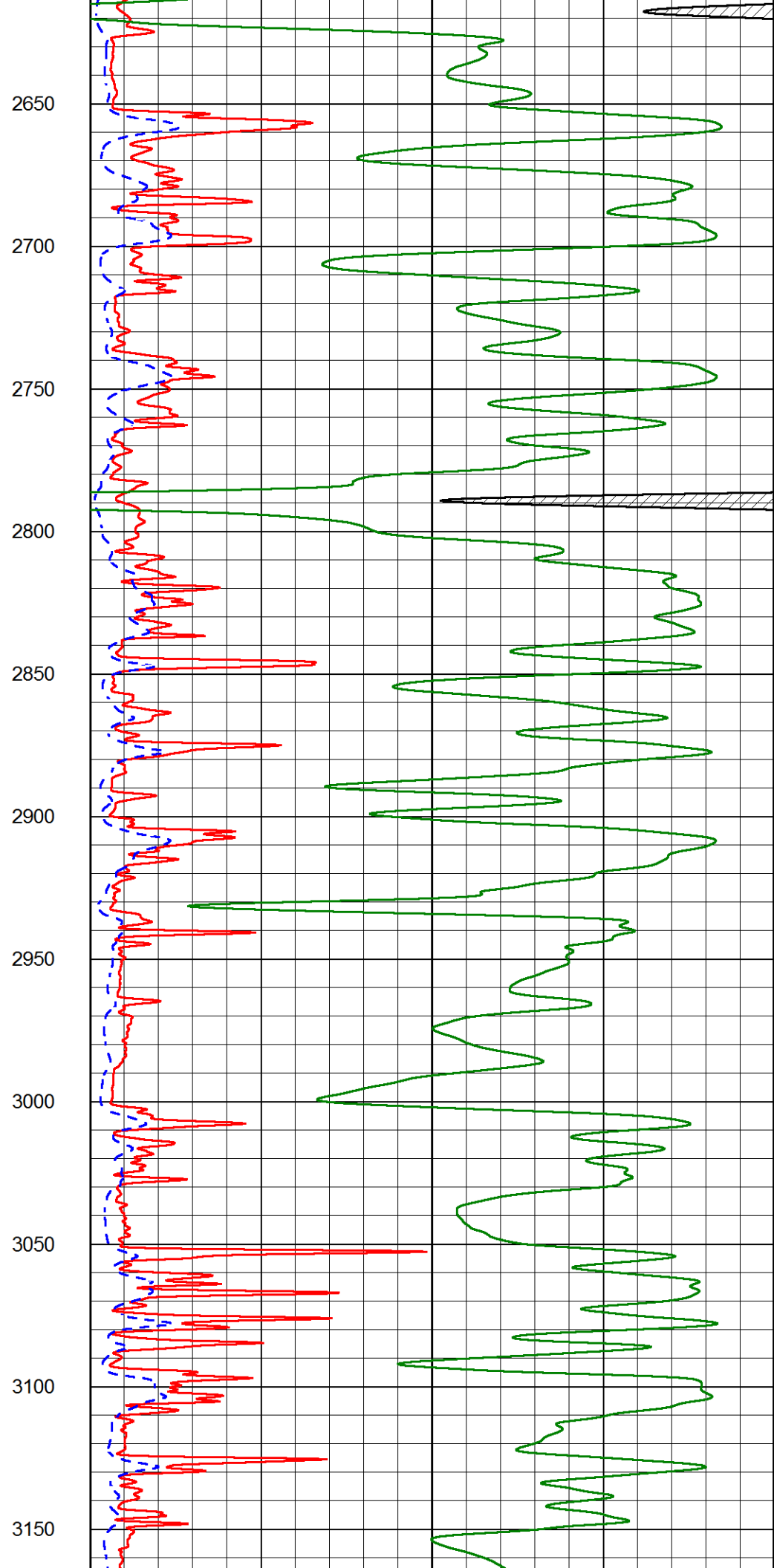
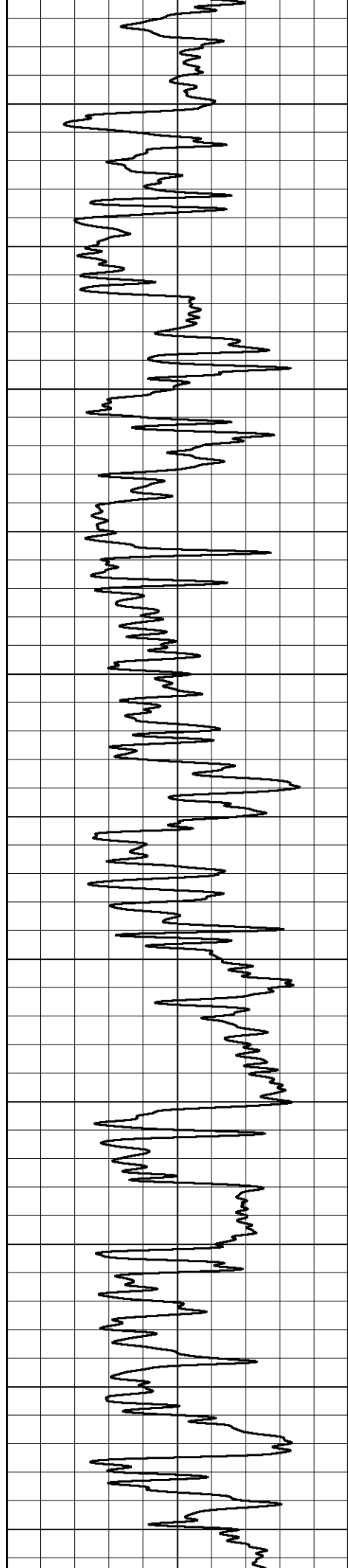


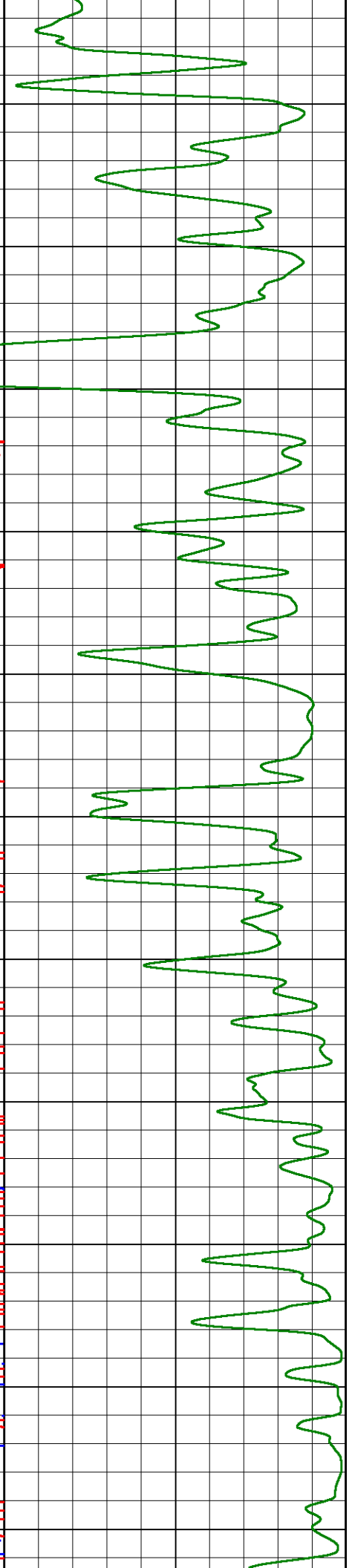
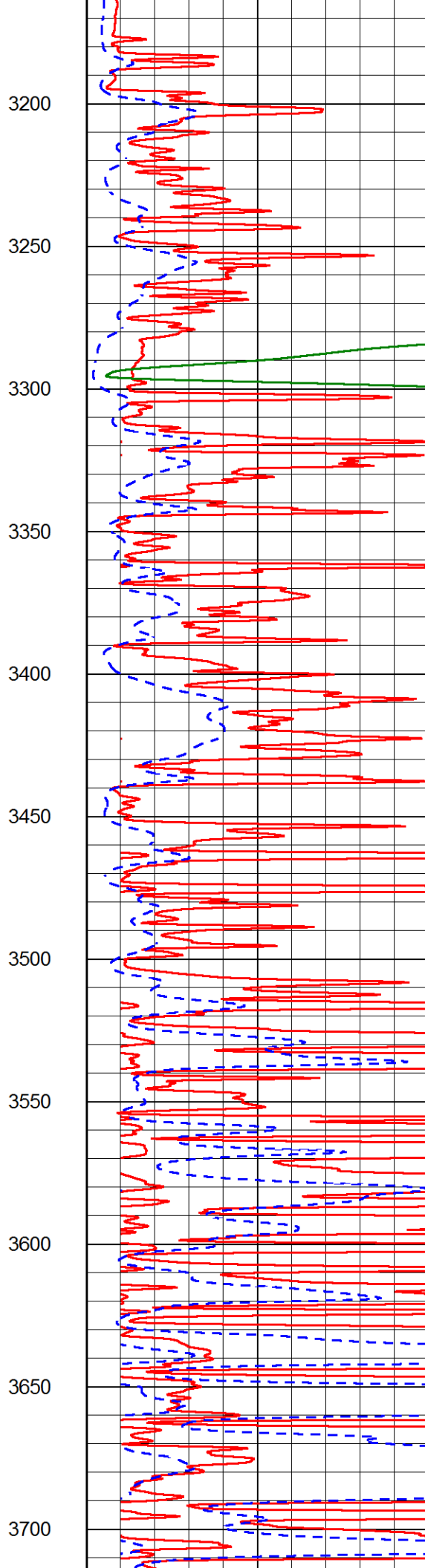
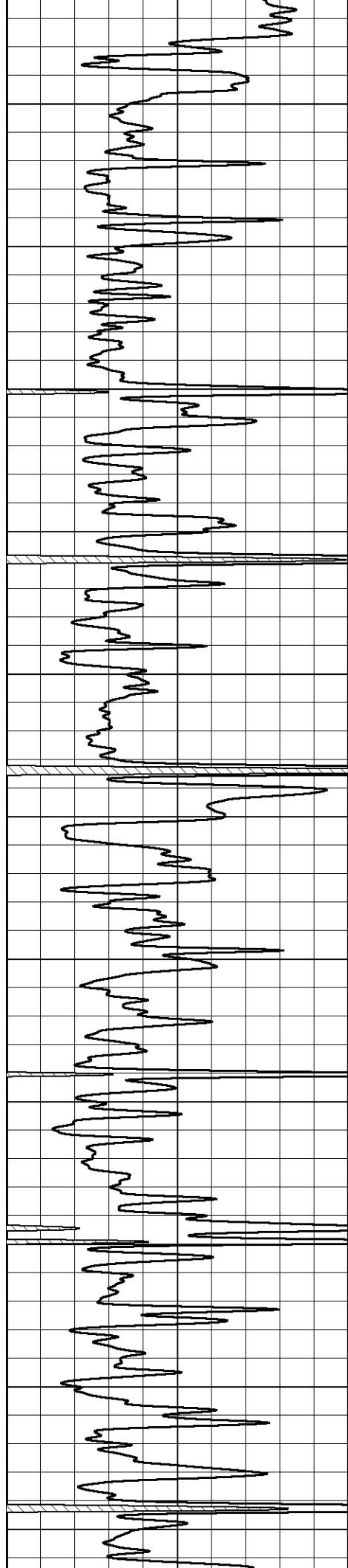


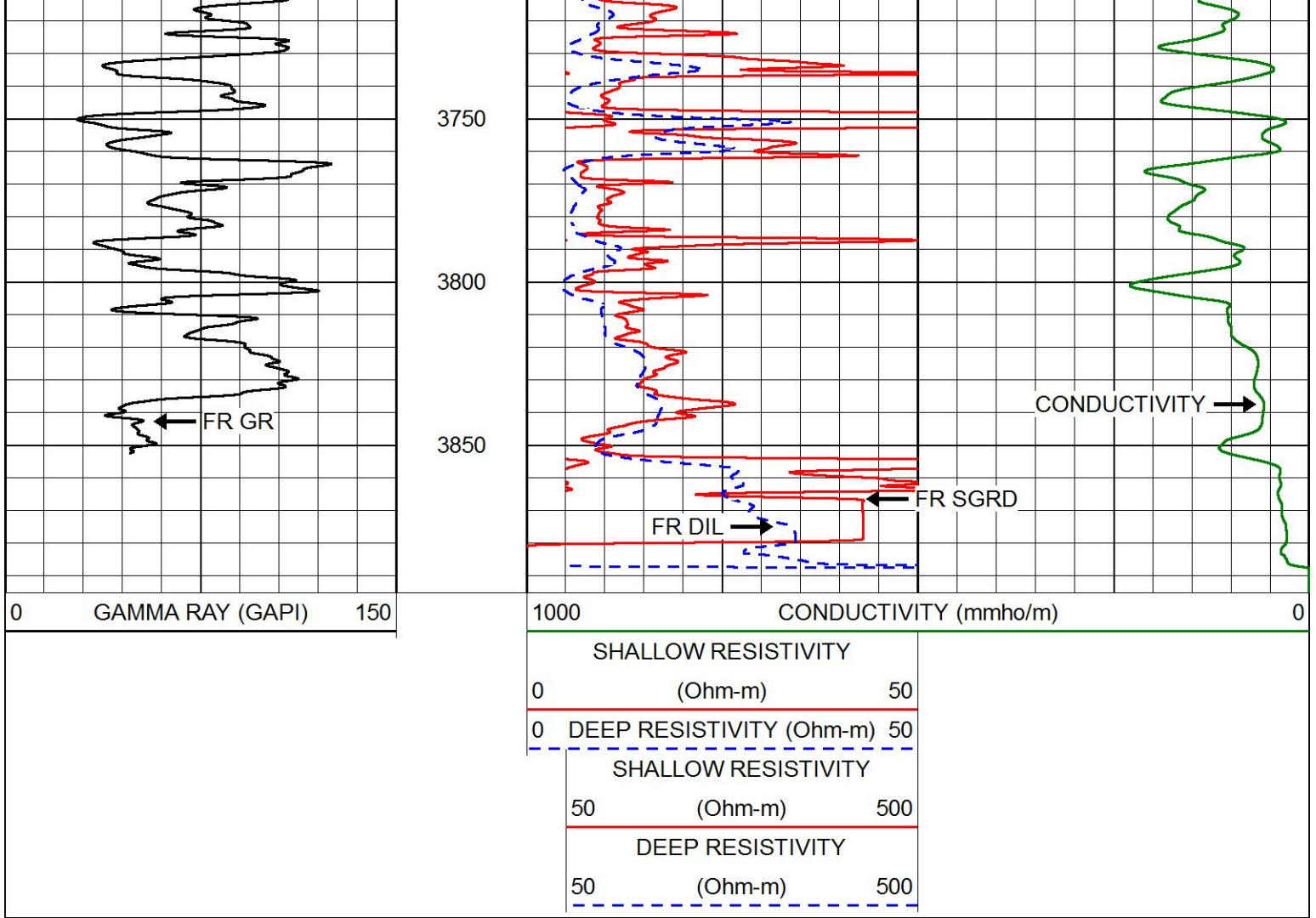











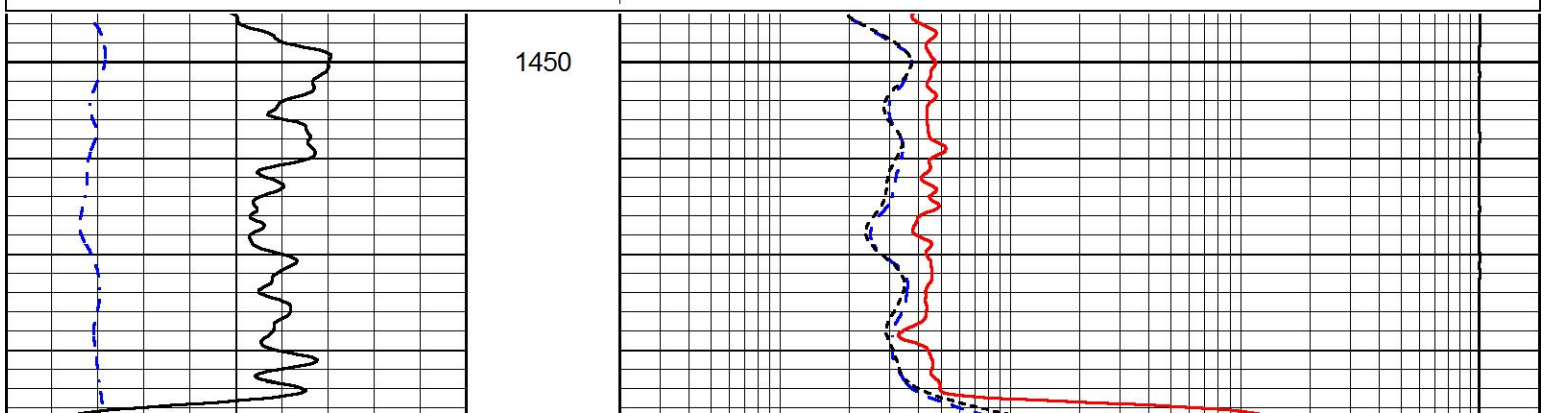



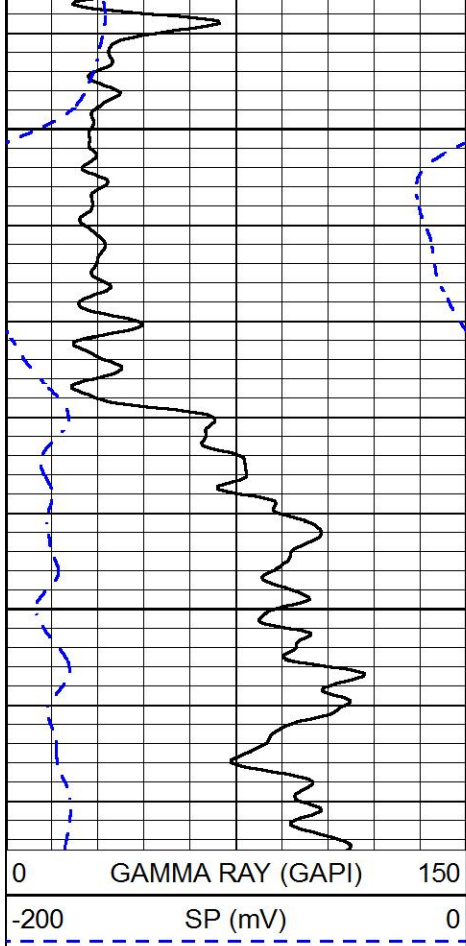
MAIN PASS

ANHYDRITE SECTION

Database File: pioneerresources_maier_1.db
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-200	SP (mV)	0	0.2	MEDIUM RESISTIVITY (Ohm-m)	2000
			0.2	SHALLOW RESISTIVITY (Ohm-m)	2000
			15000	LINE TENSION (lb)	0

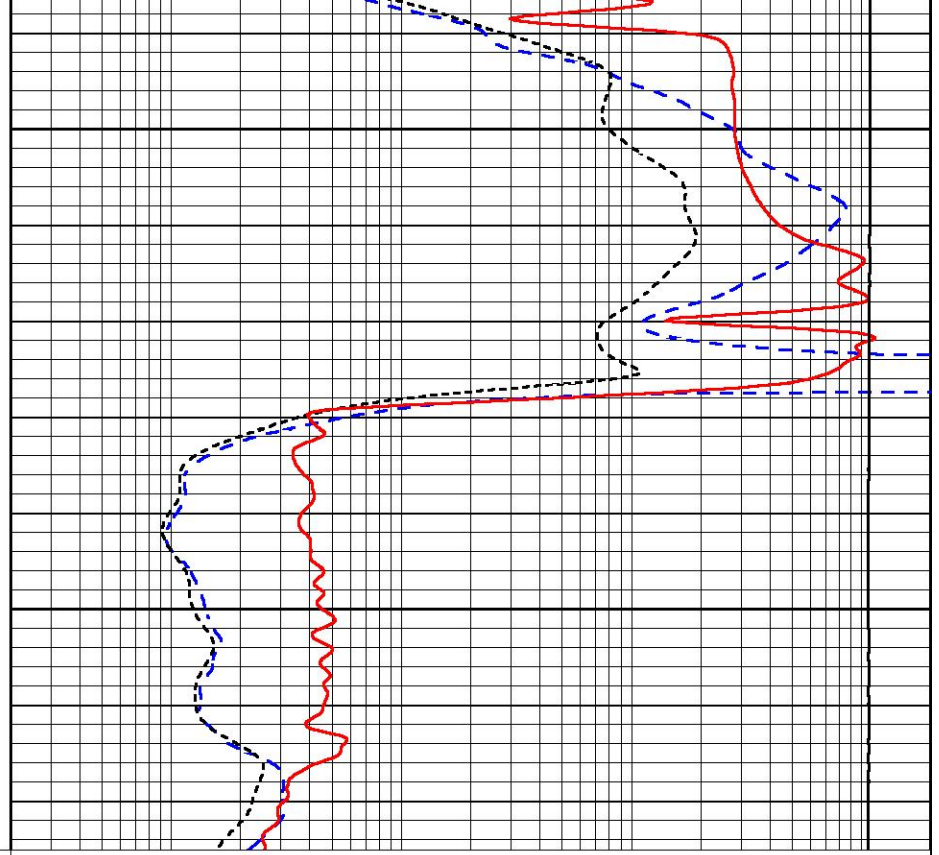




1500

1550

0 GAMMA RAY (GAPI) 150
-200 SP (mV) 0

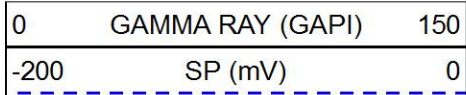


0.2 DEEP RESISTIVITY (Ohm-m) 2000
0.2 MEDIUM RESISTIVITY (Ohm-m) 2000
0.2 SHALLOW RESISTIVITY (Ohm-m) 2000
15000 LINE TENSION (lb) 0

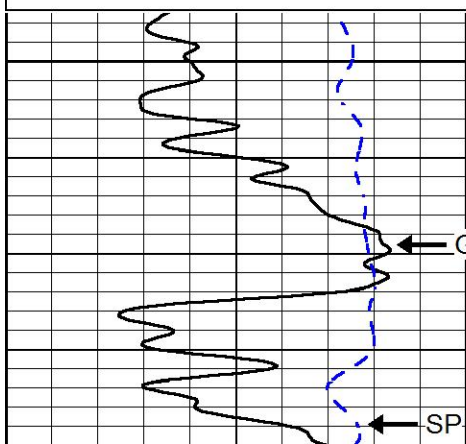


MAIN PASS

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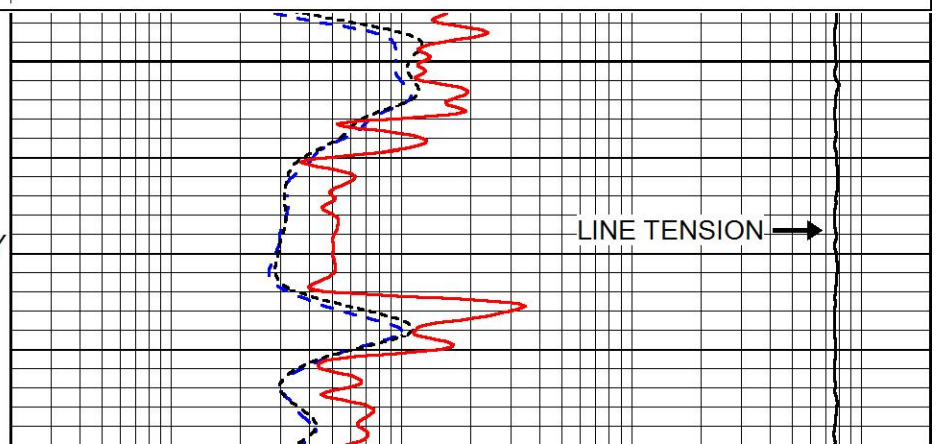
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0.2 MEDIUM RESISTIVITY (Ohm-m) 2000
0.2 SHALLOW RESISTIVITY (Ohm-m) 2000
15000 LINE TENSION (lb) 0



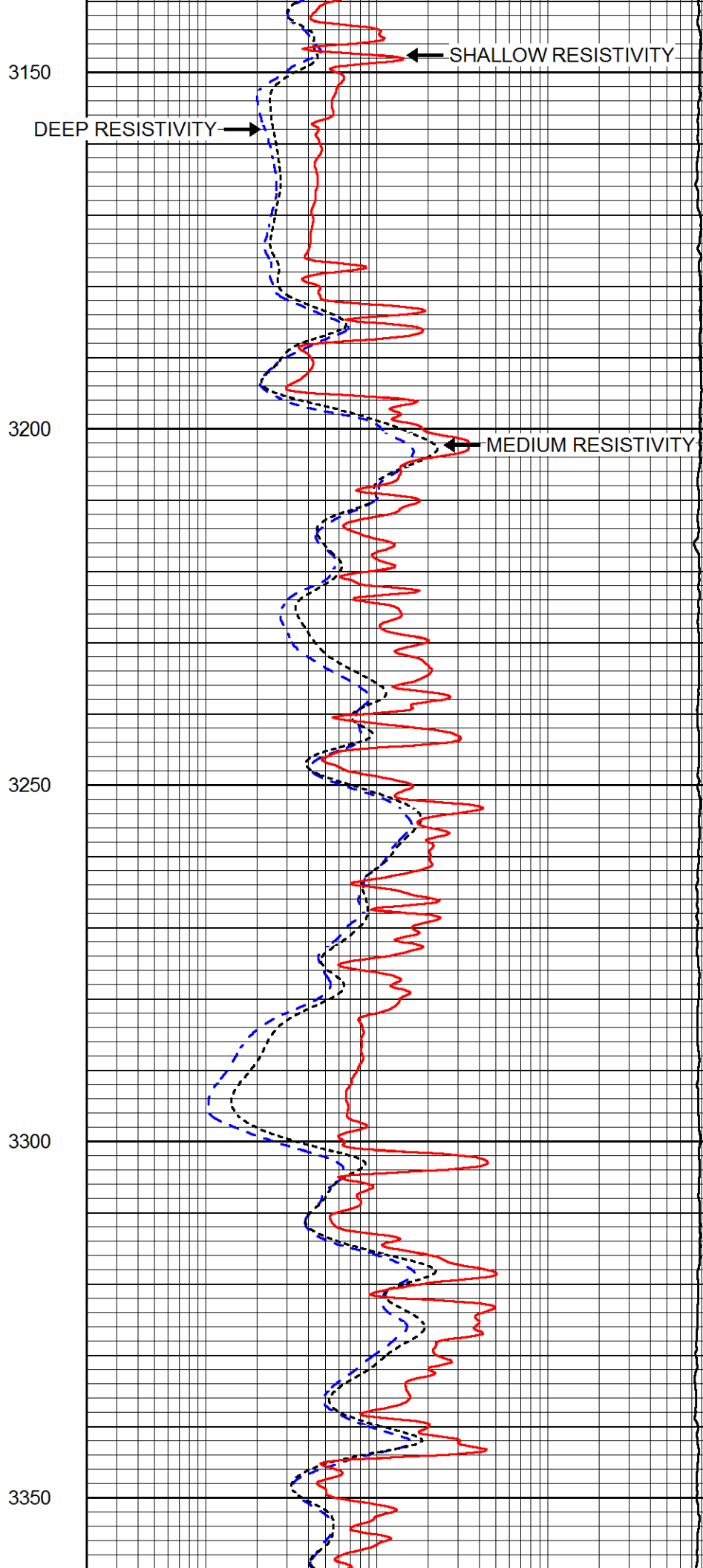
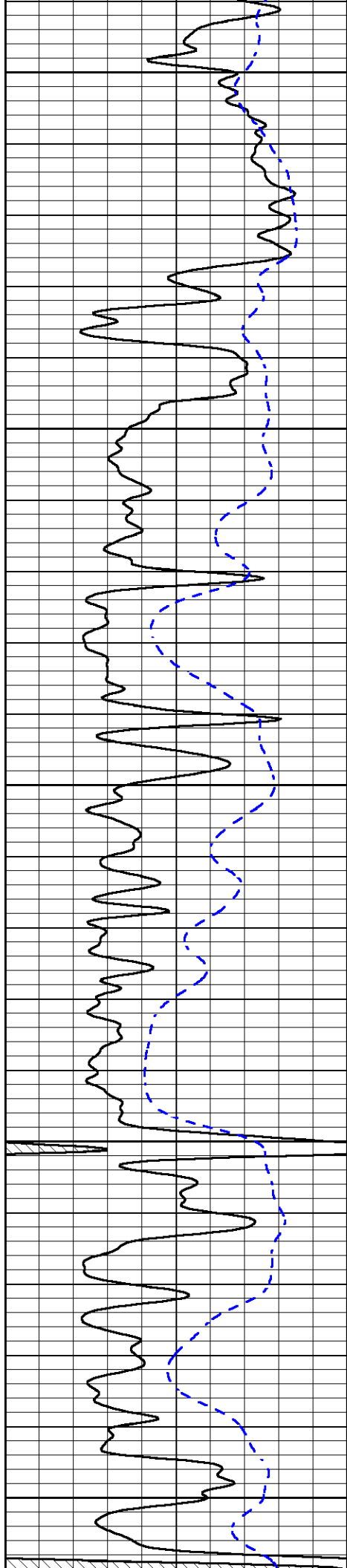
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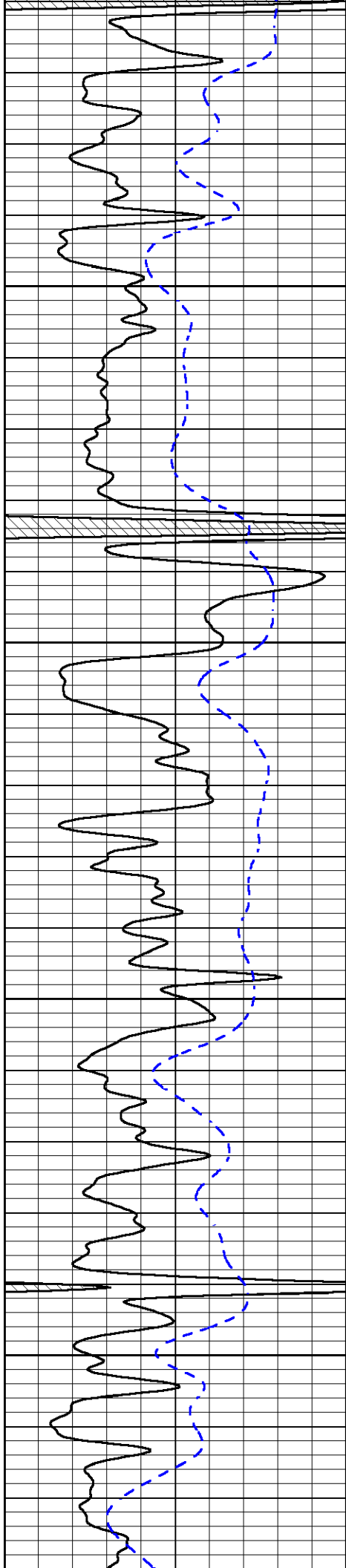
GAMMA RAY

SP



LINE TENSION



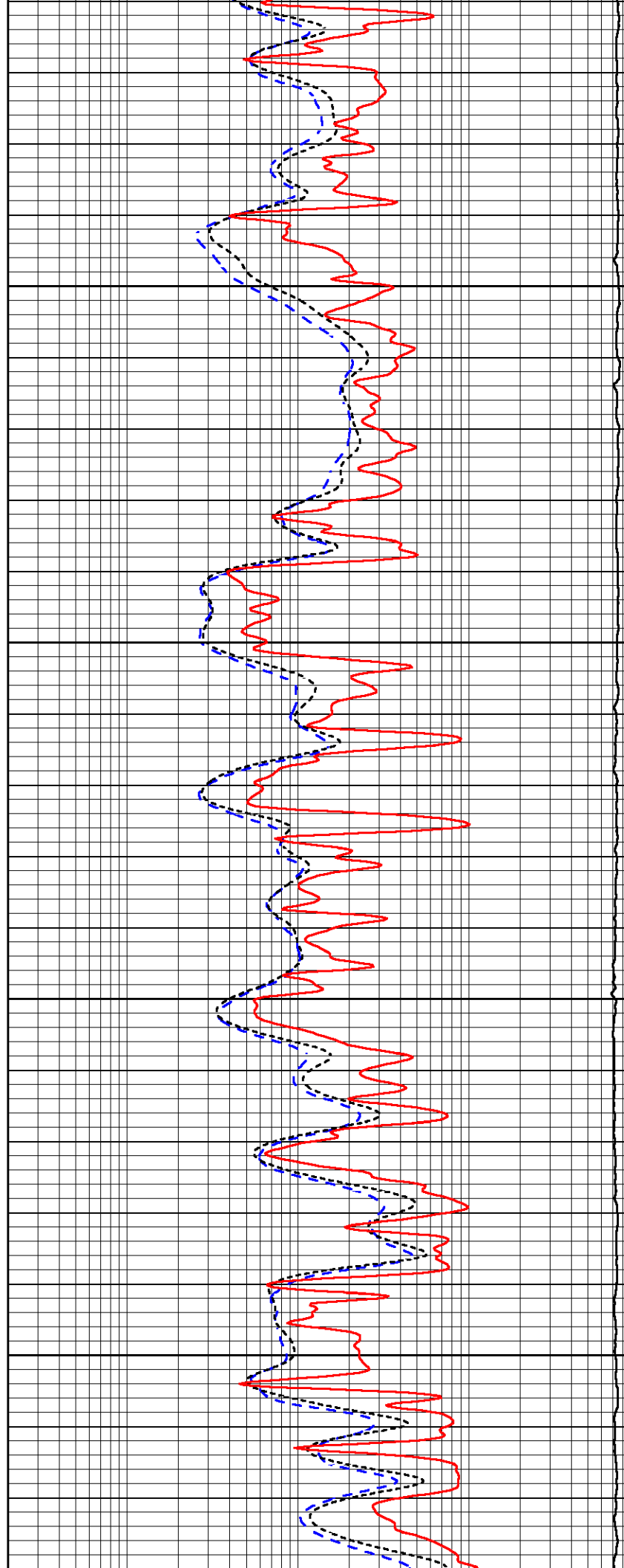


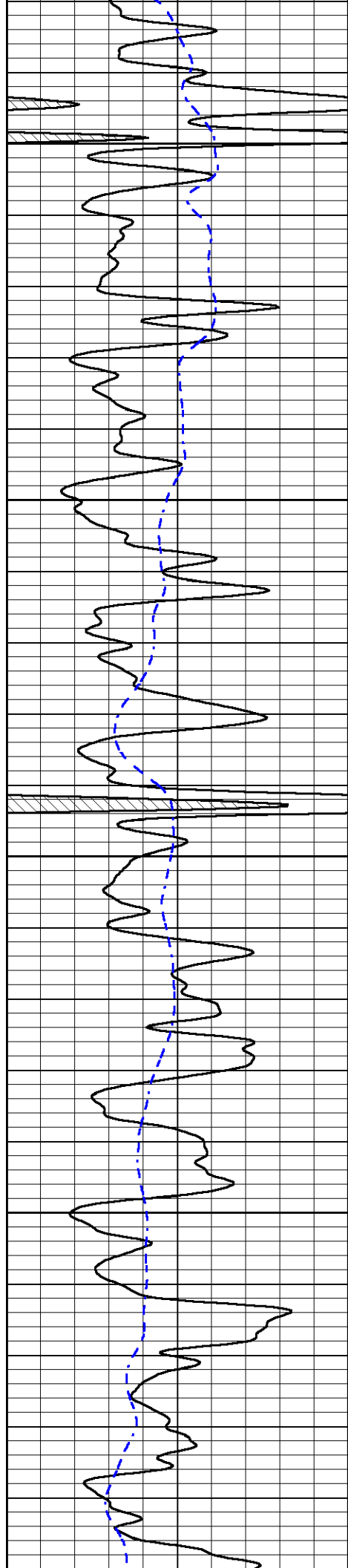
3400

3450

3500

3550





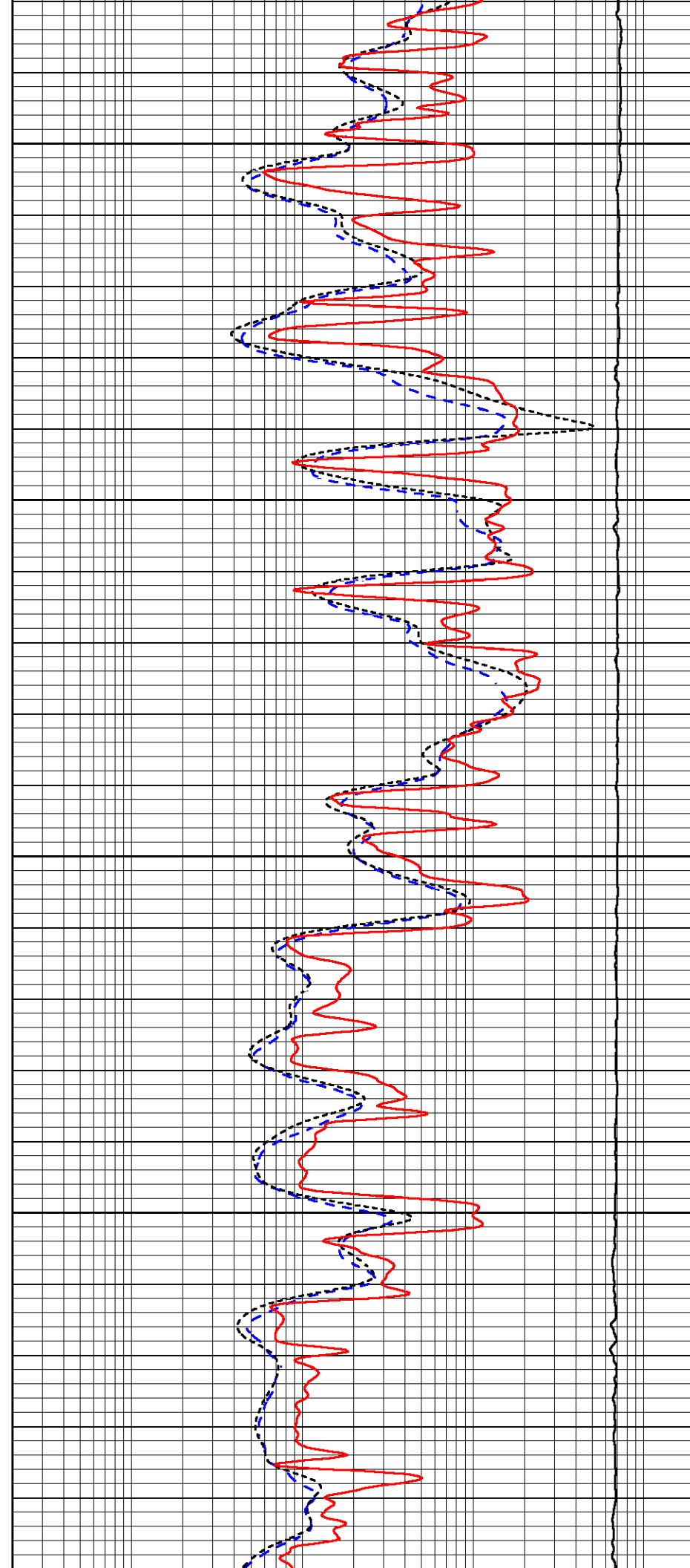
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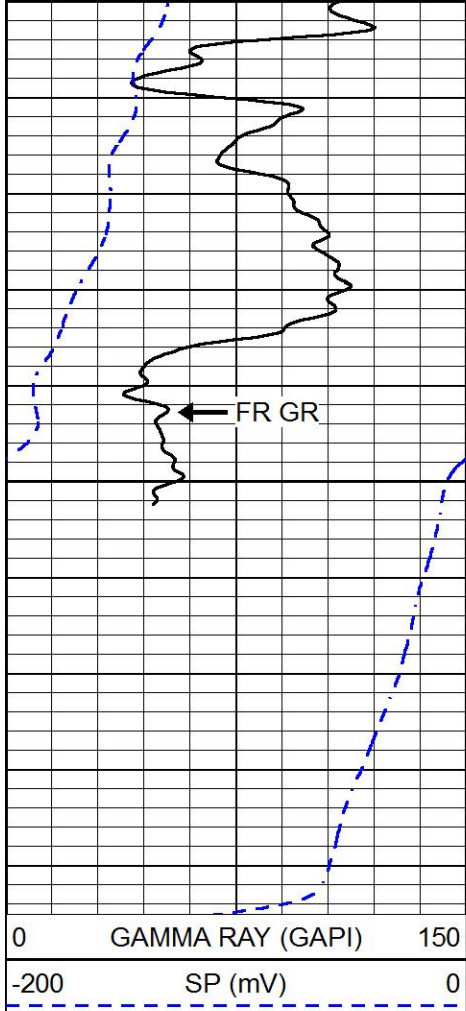
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3700

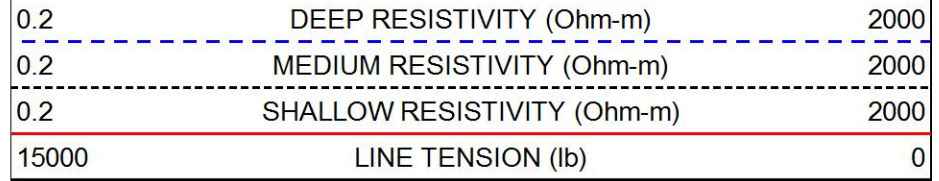
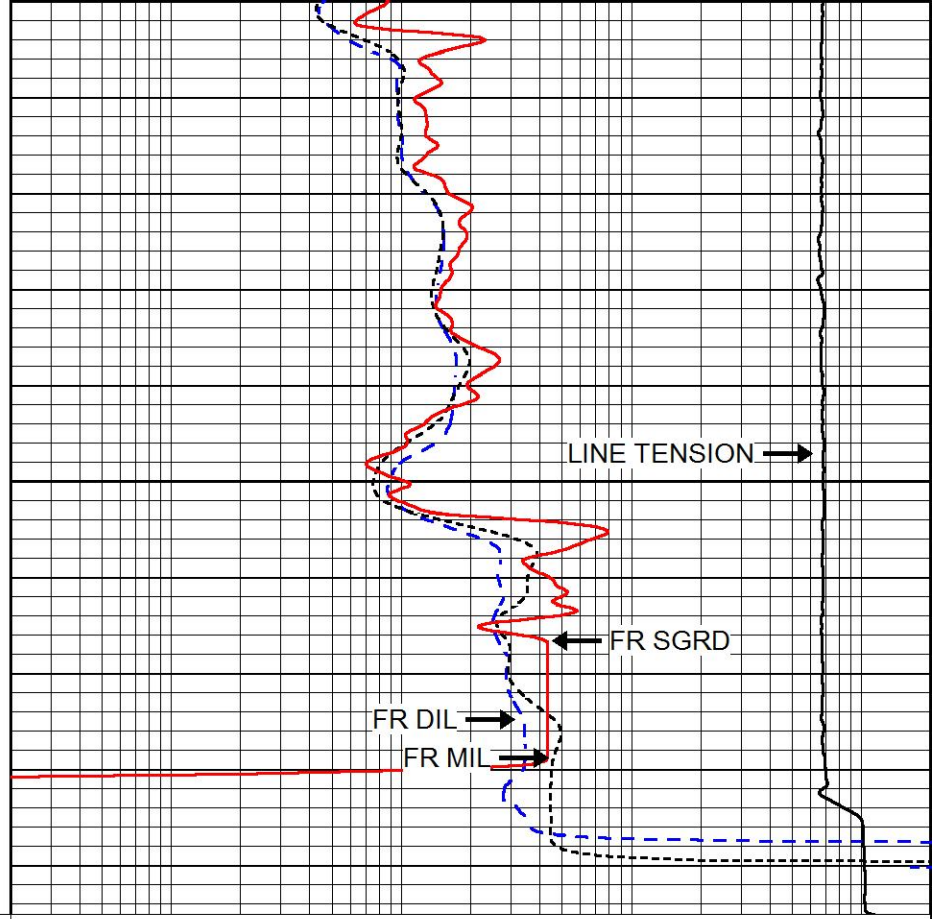
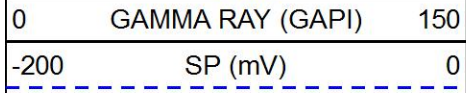
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3800



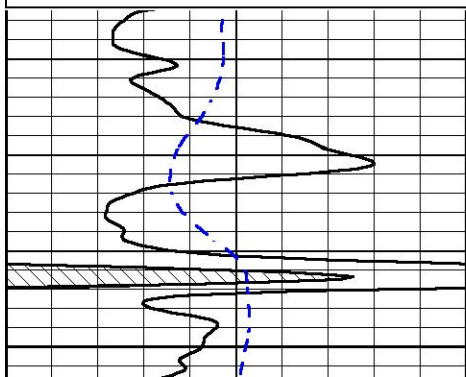
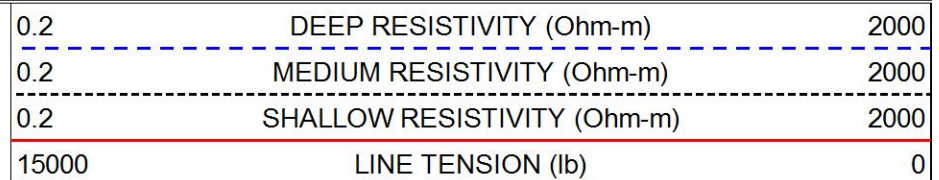
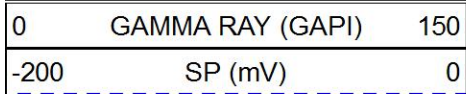


3600
3850

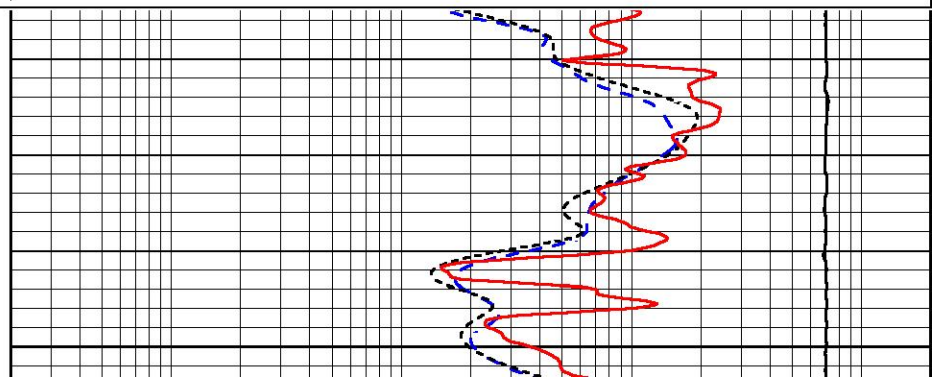


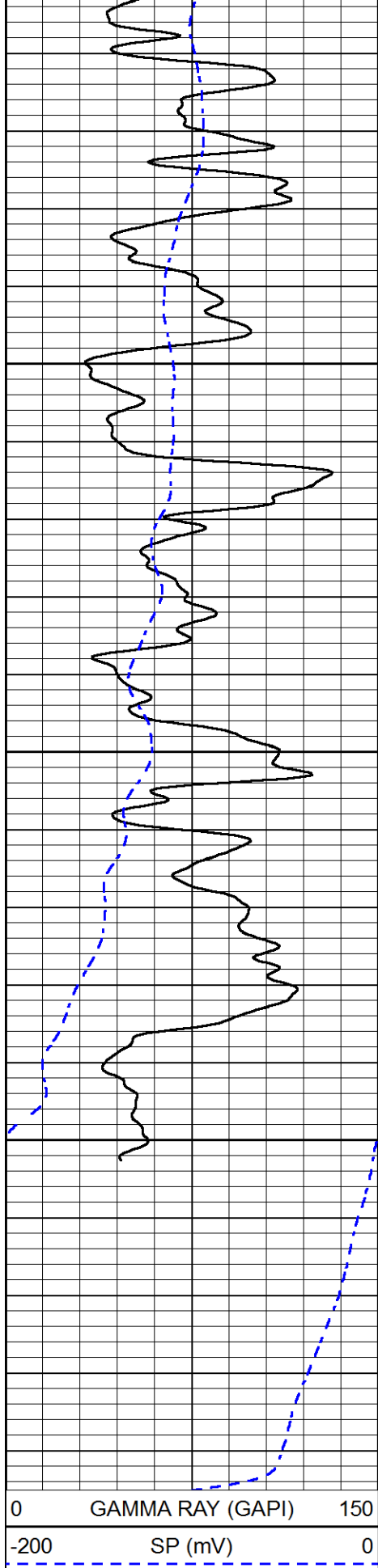
REPEAT SECTION

Database File: pioneerresources_maier_1.db
 Dataset Pathname: stackmel/pass3.1
 Presentation Format: dil
 Dataset Creation: Sat Oct 15 18:39:05 2016
 Charted by: Depth in Feet scaled 1:240



3700



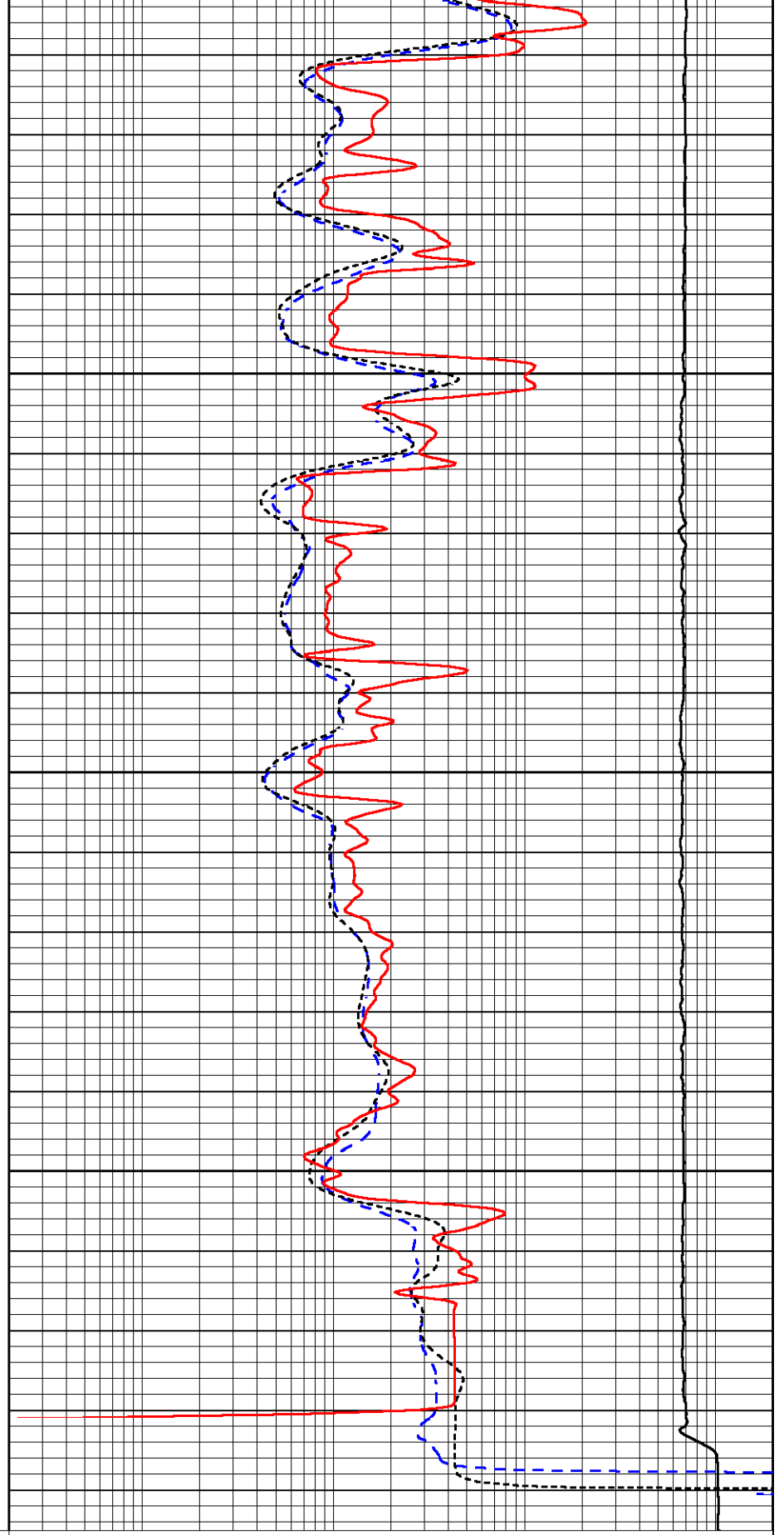


3750

3800

3850

0 GAMMA RAY (GAPI) 150
 -200 SP (mV) 0



0.2 DEEP RESISTIVITY (Ohm-m) 2000
 0.2 MEDIUM RESISTIVITY (Ohm-m) 2000
 0.2 SHALLOW RESISTIVITY (Ohm-m) 2000
 15000 LINE TENSION (lb) 0

Calibration Report

Database File pioneerresources_maier_1.db
 Dataset Pathname stackmel/pass1
 Dataset Creation Sat Oct 15 15:46:47 2016

Dual Induction Calibration Report

Serial-Model: 1987-M&W
 Calibration Performed: Tue Aug 30 16:23:58 2016

Loop:	Readings		References			Results	
	Air	Loop	Air	Loop		Gain	Offset
Deep	178.615	710.235	0.000	255.800	mmho/m	0.530	-36.500
Medium	161.982	1441.110	0.000	255.800	mmho/m	0.440	-110.500

Compensated Density Calibration Report

Serial-Model: 71-914-M&W
 Source / Verifier: /
 Master Calibration Performed: Fri Oct 07 08:39:26 2016

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.755	g/cc	4314.49	5307.52	cps
Aluminum	2.675	g/cc	822.19	3456.36	cps
Spine Angle = 75.49			Density/Spine Ratio = 0.537		
	Size		Reading		
Small Ring	4.00	in	1.16		
Large Ring	14.00	in	1.57		

Compensated Neutron Calibration Report

Serial Number: tk10-MW
 Tool Model: M&W
 Calibration Performed: Sat Oct 1 10:01:53 2016

Detector	Readings	Target	Normalization
Short Space	6240.00 cps	1000.00 cps	1.6025
Long Space	460.00 cps	1000.00 cps	1.9500

Gamma Ray Calibration Report

Serial Number: 89-M&W
 Tool Model: M&W
 Calibration Performed: Fri Sep 30 22:06:47 2016

Calibrator Value: 1000.0 GAPI

Background Reading: 0.0 cps
 Calibrator Reading: 6.2 cps

Sensitivity: 0.5200 GAPI/cps



PIONEER
Pioneer Energy Services

Company	PIONEER RESOURCES
Well	MAIER NO. 1
Field	WILDCAT
County	ELLIS
State	KANSAS

GLOBAL OIL FIELD SERVICES, LLC

2720

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT: Russell KS.

DATE <u>10-16-16</u>	SEC <u>33</u>	TWP. <u>12S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>NOON</u>	JOB FINISH <u>12:00</u>
LEASE <u>Maier</u>	WELL.#. <u>#1</u>	LOCATION <u>Documents to I-70 EXIT</u>	COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>			
OLD OR <u>NEW</u> (CIRCLE ONE)		<u>3 1/2 N 3/4 W 1/4 S INTO</u>					

CONTRACTOR Sky Top Drilling Rig #1
TYPE OF JOB PRODUCTION STRAIG.
HOLE SIZE 7 7/8 T.D. 3883'
CASING SIZE 5 7/8 DEPTH 3883'
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL LATCH DOWN Plug @ DEPTH 3841'
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT 42.67
CEMENT LEFT IN CSG. 42.67

OWNER _____
CEMENT AMOUNT ORDERED 1805x Comm. 10% salt
27.98L 2% DWC.

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING	@	_____
MILEAGE	@	_____
TOTAL		_____

DISPLACEMENT 93.65
EQUIPMENT _____
PUMP TRUCK CEMENTER HEATH
409 HELPER _____
TRUCK DRIVER JASON M.
378 DRIVER _____

Port Collar #55

REMARKS: on 94 New Joints of 14" CSQ.
Set @ 3883' Retrieved Circulation
150 SX @ RATHole. Cement w/ 150 SX
150 SX - Line, Release LATCH DOWN Plug.
Displaced 94 Bbl H₂O & LAND
@ 1800# Released PRESSURE
(FRAT - Plug - (HELD)).
THANK'S

CHARGE TO: PIONEER Resources
ADDRESS _____
STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB	_____
PUMP TRUCK CHARGE	_____
EXTRA FOOTAGE	@ _____
MILEAGE	@ _____
MANIFOLD	@ _____
_____	@ _____
TOTAL	_____

I, Rodney D Wells, of Global Oil Field Services, LLC are hereby requested to rent cementing equipment and fresh cement and helper(s) to assist owner or contractor to perform work as is listed. The above work was done to satisfaction under supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" printed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<u>1-Port Collar</u>	_____
<u>1-Float shoe</u>	@ _____
<u>1-Latch down Plug</u>	@ _____
<u>1-Baffle plate</u>	@ _____
<u>2-BASKETS</u>	@ _____
<u>10-Centralizers</u>	@ _____
TOTAL	_____

SIGNED NAME: _____
SIGNATURE: Rodney D Wells
SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS _____

GLOBAL OIL FIELD SERVICES, LLC

2752

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT: Russell

DATE <u>10-5-16</u>	SEC <u>33</u>	TWP. <u>12</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>11:00 PM</u>
LEASE <u>Maier</u>	WELL # <u>1</u>	LOCATION <u>Yocemento SM 3 W</u>			COUNTY <u>Phillips</u>	STATE <u>Ks</u>	
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR SKY TOP

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 237

CASING SIZE 8 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS

DISPLACEMENT 14.1 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

HELPER SHANE

BULK TRUCK

DRIVER

BULK TRUCK

DRIVER

OWNER

CEMENT AMOUNT ORDERED 150 lbs Com 3% CC 2% Gel

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Ran 5 ft of 8 1/2" gel c232

Cemt. w/ 150 lbs Com 3% CC 2% Gel

pump plus w/ 14.1 bbls of water

Cemt. did circ. plug down e

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

CHARGE TO: Pioneer Res

STREET 50 Windmill DR.

CITY Phillips STATE Ks ZIP 67661

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

Global Oil Field Services, LLC
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thomas Engel

SIGNATURE [Signature]

SALES TAX (If Any)

dependent contractor and not as an employee