1326829

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34392
Name: TexKan Exploration LLC
Address 1: 3100 W. SOUTHLAKE BLVD., STE 100
Address 2:
City: SOUTHLAKE State: TX Zip: 76092 + __ __ __ __
Contact Person: Bill Robinson
Phone: ( 785 ) 688-4040
Lease Name: SAUER
Well Number: 1 SWD

API No.: 15-065-00512-00-01
Permit No: D31152.0
Reporting Year: 2016
*(January 1 to December 31)*

____ - W2 - W2 - E2 Sec. 28 Twp. 9 S. R. 25 ☐ E ☑ W
*(Q/Q/Q/Q)*
2642 feet from ☐ N / ☑ S Line of Section
2254 feet from ☑ E / ☐ W Line of Section
County: Graham

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 155 | 0 | 0 | | 31 |
| February | 110 | 0 | 0 | | 28 |
| March | 175 | 0 | 0 | | 31 |
| April | 188 | 0 | 0 | | 30 |
| May | 105 | 0 | 0 | | 31 |
| June | 157 | 0 | 0 | | 30 |
| July | 178 | 0 | 0 | | 31 |
| August | 171 | 0 | 0 | | 31 |
| September | 125 | 0 | 0 | | 30 |
| October | 156 | 0 | 0 | | 31 |
| November | 146 | 0 | 0 | | 30 |
| December | 176 | 0 | 0 | | 31 |
| ***TOTAL*** | 1842 | | 0 | | |

Submitted Electronically