1326832

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34392
Name: TexKan Exploration LLC
Address 1: 3100 W. SOUTHLAKE BLVD., STE 100
Address 2:
City: SOUTHLAKE State: TX Zip: 76092 + __ __ __ __
Contact Person: Bill Robinson
Phone: (785) 688-4040
Lease Name: SAUER A
Well Number: 5

API No.: 15-065-23930-00-01
Permit No: E31314.2
Reporting Year: 2016
(January 1 to December 31)

____ - E2 - SW - SE Sec. 28 Twp. 9 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
660 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4888	0	0		31
February	4601	0	0		28
March	4824	0	0		31
April	4701	0	0		30
May	4823	0	0		31
June	4728	0	0		30
July	4855	0	0		31
August	4975	0	0		30
September	4578	0	0		30
October	4845	0	0		31
November	4688	0	0		30
December	4855	0	0		31
TOTAL	57361		0		

Submitted Electronically