

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1327090  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Plug Back  Conv. to GSW  Conv. to Producer
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: \_\_\_\_\_
- GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1327090

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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## Cement Job Summary

Job Number: LIB1607151745		Job Purpose: 02 Production/Long String	
Customer: CARL E GUNGOLL EXPLORATION, INC.			Date: 7/13/2016
Well Name: Cutter East		Number: 408	API/UWI:
County: Seward	City:		State: KS
Cust. Rep:	Phone:	Rig Phone:	
Distance: 50 miles (one way)		Supervisor: Aldo Espinosa	

Employees:	Emp. ID:	Employees:	Emp. ID:
ALDO ESPINOZA			
ALEX AYALA			
JOSE CALDERON			

Equipment:	Emp. ID:	Equipment:	Emp. ID:
984-			
903-541			
868-642			

### Materials - Pumping Schedule

#### STAGE #1

Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Spacer 1	HIVIS SWEEP	12	8.33	n/a	n/a
Lead 1	ALLIED 40/60/4 POZ BLEND - CLASS A	100	13.84	1.41	6.80
Tail 1	ALLIED SPECIAL BLEND CEMENT - CLASS A	60	14.80	1.53	6.76
Disp. 1	Displacement	127.5240686	8.33	n/a	n/a
Stg 2 Lead 1	ALLIED 40/60/4 POZ BLEND - CLASS A	0	8.33	1.10	8.20

Slurry: Lead 1		Slurry Name: ALLIED 40/60/4 POZ BLEND - CLASS A			
Quantity:	100 sacks	Blend Vol:	107.17 cu.ft.	Blend Weight:	8965.5 lbs
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM
CCAC	CLASS A COMMON				
CPOZ	POZMIX FLYASH	56.4	% Base Materia	5640.0	lbm
CGEL	GEL - BENTONITE	29.6	% Base Materia	2960.0	lbm
CLC-CPF	CELLOPHANE FLAKES	3.44	% BWOC	344.0	lbm
Water	Mixing Water	0.215	% BWOC	21.5	lbm
		6.80	gal/sk	680	gal

Slurry: Tail 1		Slurry Name: ALLIED SPECIAL BLEND CEMENT - CLASS A			
Quantity:	60 sacks	Blend Vol:	80.44 cu.ft.	Blend Weight:	6772.2648 lbs
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM
CCAC	CLASS A COMMON				
CA-200	SODIUM CHLORIDE	94	% Base Materia	5640.0	lbm
CA-500	GYPNUM	5.63108	% BWOW	337.9	lbm
CGEL	GEL - BENTONITE	5.64	% BWOC	338.4	lbm
CFL-330	FLUID LOSS ADDITIVE - LOW DENSITY SLURRIES	1.88	% BWOC	112.8	lbm
CLC-KOL	KOL-SEAL	0.47	% BWOC	28.2	lbm
CLC-CPF	CELLOPHANE FLAKES	5	lb/sk	300.0	lbm
Water	Mixing Water	0.25	lb/sk	15.0	lbm
		6.76	gal/sk	405.6	gal

Slurry: Stg 2 Lead 1		Slurry Name: ALLIED 40/60/4 POZ BLEND - CLASS A			
Quantity:	0 sacks	Blend Vol:	0 cu.ft.	Blend Weight:	0 lbs
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM

### Cement Job Summary

0	0	0	0	lbm
0	0	0	0	lbm
0	0	0	0	lbm
CLC-CPF	CELLOPHANE FLAKES	0	% BWOC	lbm
Water	Mixing Water	8.20	gal/sk	0 gal

Job Number:	LIB1607151745	Job Purpose	02 Production/Long String		
Customer:	CARL E GUNGOLL EXPLORATION, INC.		Date:	7/13/2016	
Well Name:	Cutter East	Number:	405	API/UWI:	
County:	Seward	City:		State:	KS
Cust. Rep:		Phone:		Rig Phone:	0
Distance	50 miles (one way)			Supervisor	Aldo Espinosa

DATE	TIME	PRESSURE - (PSI)		FLUID PUMPED DATA		COMMENTS
		CASING	ANNULUS	VOLUME	RATE (BPM)	
7/15/2016	1230PM					ARRIVE ON LOCATION
	245PM	160		40.6		RIG UP
					3	FIRST PLUG @ 1670' 50sk
					3	10 WATER/12.6 SLURRY, 2
						BEHIND/16 DISPLACEMENT
						W/MUD
	407PM	120		63.8	3	SECOND PLUG @ 1100' 40sk
						10 BBL SLURRY, 13.2 DISPL-
	520PM	80		68.8		THIRD PLUG FROM 60' 20sk
						5 BBL SLURRY
	530PM	20		76.3		RAT HOLE 30sk
						7.5 BBL SLURRY
	545PM	20		81.3		MOUSE HOLE 20sk
						5 BBL SLURRY
	600PM					RIG DOWN
	630PM					LEAVE LOCATION

Field Ticket Number: Lib1607101508

Field Ticket Date:

Sunday, July 10, 2016

**Bill To:**  
CARL E GUNGOLL EXPLORATION, INC.  
Oklahoma City, OK 73154  
PO Box 18466

**Job Name:** 01 Surface  
**Well Location:** Seward, KS  
**Well Name:** Cutter East  
**Well Number:** 408  
**Well Type:** New Well  
**Rig Number:**  
**Shipping Point:** Liberal, KS  
**Sales Office:** Mid Con

PERSONEL		EQUIPMENT	
Aldo E.	Jose C.	903-541	955-554
Ramon E.	Lenny B.	993-774	

**SERVICES - SERVICES - SERVICES**

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PC2000	1.00	min. 4 hr	2,213.75	2213.75	996.19	55%	996.19
CMLP	1.00	per day	275.00	275.00	123.75	55%	123.75
PHDL	808.00	per cu. Ft.	2.48	2003.84	1.12	55%	901.73
DRYG	1696.00	ton-mile	2.75	4664.00	1.24	55%	2,098.80
MILV	50.00	per mile	4.40	220.00	1.98	55%	99.00
MIHV	50.00	per mile	7.70	385.00	3.47	55%	173.25

**FLOAT EQUIPMENT -- FLOAT EQUIPMENT -- FLOAT EQUIPMENT**

TRP-8.625	1.00	each	131.00	131.00	58.95	55%	58.95
AFV-8.625	1.00	each	447.00	447.00	201.15	55%	201.15
CEN-8.625	5.00	each	75.00	375.00	33.75	55%	168.75
GS - 8.625	1.00	each	460.00	460.00	207.00	55%	207.00

**MATERIALS - MATERIALS - MATERIALS**

	10.00	bbl	0.00	0.00	0.00	55%	0.00
CB-ALWA	560.00	sack	19.88	11,132.80	8.95	55%	5,009.76
CA-100	1462.00	pound	1.10	1,608.20	0.50	55%	723.69
CLC-CPF	140.00	pound	2.97	415.80	1.34	55%	187.11
CCAC	150.00	sack	17.90	2,685.00	8.06	55%	1,208.25
CA-100	423.00	pound	1.10	465.30	0.50	55%	209.39
CLC-CPF	38.00	pound	2.97	112.86	1.34	55%	50.79

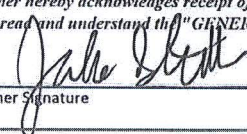
**ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS**

Additional hours, in excess of set hours		per hour	440.00	0.00	198.00	55%	0.00
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	Gross	Discount	Final
Services Total	9,761.59	5,368.87	4,392.72
Equipment Total	1,413.00	777.15	635.85
Materials Total	16,419.96	9,030.98	7,388.98
Additional Items	0.00	0.00	0.00
<b>Final Total</b>	<b>27,594.55</b>	<b>15,177.00</b>	<b>12,417.55</b>

Allied Rep  
Customer Agent:

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.  
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.  
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

X   
Customer Signature

Field Ticket Total (USD):

**\$12,417.55**

**GENERAL TERMS AND CONDITIONS**

**DEFINITIONS:** In these terms and conditions, "ALLIED" shall mean Allied Oil & Gas Services, LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "JOB" relates to the services described on the front side of this contract, "MERCHANDISE" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

**-TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate. Any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

**-ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

**-PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

**-TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by the CUSTOMER.

**-PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

**-DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

**-SERVICE CONDITIONS AND LIABILITIES:**

1). ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

A). Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and

B). Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2). With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3). ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**-WARRANTIES:**

1). ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and services when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2). More specifically:

A). Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

B). Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation or tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

C). Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent, and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Job Number:	Lib1607101508	Job Purpose	01 Surface		
Customer:	CARL E GUNGOLL EXPLORATION, INC.		Date:	7/10/2016	
Well Name:	Cutter East	Number:	409	API/UWI:	
County:	Seward	City:	Satanta	State:	KS
Cust. Rep:		Phone:		Rig Phone:	
Distance	50 miles (one way)		Supervisor	Lenny Baeza	

Employees:	Emp. ID:	Employees:	Emp. ID:
Aldo E.		Jose C.	
Ramon E.		Lenny B.	

Equipment:	
903-541	955-554
993-774	

Materials - Pumping Schedule					
STAGE #1					
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Spacer 1	Fresh Water	10	8.33	n/a	n/a
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Lead 1	ALLIED LIGHT WEIGHT CEMENT- CLASS A	560	12.00	2.25	12.80
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Tail 1	CLASS A COMMON	150	14.90	1.33	6.19
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Disp. 1	Displacement	102.0720096	8.33	n/a	n/a

Slurry: Lead 1						
Slurry Name: ALLIED LIGHT WEIGHT CEMENT- CLASS A						
Quantity:	560 sacks	Blend Vol:	647 cu.ft.	Blend Weight:	53244.8 lbs	
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CCAC	CLASS A COMMON	61.1	% Base Material	34216.0	lbm	
CPOZ	POZMIX FLYASH	25.9	% Base Material	14504.0	lbm	
CGEL	GEL - BENTONITE	5.22	% BWOC	2923.2	lbm	
CA-100	CALCIUM CHLORIDE, PELLETS OR FLAKE	2.61	% BWOC	1461.6	lbm	
CLC-CPF	CELLOPHANE FLAKES	0.25	lb/sk	140.0	lbm	
Water	Mixing Water	12.80	gal/sk	7168	gal	

Slurry: Tail 1						
Slurry Name: CLASS A COMMON						
Quantity:	150 sacks	Blend Vol:	160.88 cu.ft.	Blend Weight:	14560.5 lbs	
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CCAC	CLASS A COMMON	94	% Base Material	14100.0	lbm	
CA-100	CALCIUM CHLORIDE, PELLETS OR FLAKE	2.82	% BWOC	423.0	lbm	
CLC-CPF	CELLOPHANE FLAKES	0.25	lb/sk	37.5	lbm	
Water	Mixing Water	6.19	gal/sk	928.5	gal	

Job Number:	Lib1607101508	Job Purpose	01 Surface @ 1643			
Customer:	CARL E GUNGOLL EXPLORATION, INC.		Date:	7/10/2016		
Well Name:	Cutter East	Number:	405	API/UWI:		
County:	Seward	City:	Satanta	State:	KS	
Cust. Rep:		Phone:		Rig Phone:	0	
Distance	50 miles (one way)		Supervisor	Lenny Baeza		
DATE	TIME	PRESSURE - (PSI)		FLUID PUMPED DATA		COMMENTS
	AM/PM	CASING	ANNULUS	VOLUME	RATE (BPM)	



*Cement Job Summary*

7/10/2016	12:20pm					ARRIVE ON LOCATION
	1:30pm					SAFETY MEETING
	1:43pm	2000		0		Pressure Test lines
	1:46pm	120		10	5	10 bbls of flush water
	1:49pm	110		234	5	Mixing Lead Cement
	2:34pm	80		269	4	Mixing Tail Cement
	2:42pm					Shut down to release plug
	2:46pm	40		269	4	Plug left head starting
						displacement of 120.1 bbls
	2:51pm	180		309	5	40 bbls gone
	2:58pm	260		329	5	60 bbls gone
	3:01pm	380		349	5	80 bbls cement to surface
	3:04pm	400		361	3	92 bbls gone slowing down
						to land the plug
	3:06pm	415-1030		372	3	102 bbls gone holding
	3:08pm	0		372	0	40 bbls cement to
						surface
	3:08pm					Released psi and float
						holding 1/2 back to truck
	4:00pm					Leaving location