1327127

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL RD STE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: REAL ESTATE A
Well Number: 5

API No.: 15-067-21345-00-02
Permit No: D27152.0
Reporting Year: 2016
(January 1 to December 31)

____ - SE - NE - SW Sec. 16 Twp. 30 S. R. 35 ☐ E ☑ W
(Q/Q/Q/Q)
1914 feet from ☐ N / ☑ S Line of Section
3166 feet from ☑ E / ☐ W Line of Section
County: Grant

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1435	0	0		31
February	1823	0	0		29
March	1817	0	0		31
April	664	0	0		30
May	771	0	0		31
June	987	0	0		30
July	682	0	0		31
August	1575	0	0		31
September	451	0	0		30
October	1369	0	0		31
November	0		0		
December	0		0		
TOTAL	11574		0		

Submitted Electronically