1327329

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31302
Name: Jones & Buck Development, LLC
Address 1: PO BOX 68
Address 2:
City: SEDAN State: KS Zip: 67361 + 0068
Contact Person: P J Buck
Phone: (620) 725-3636
Lease Name: HARVEY GRANT
Well Number: 2

API No.: 15-079-20640-00-01
Permit No: D30793.0
Reporting Year: 2016
(January 1 to December 31)

____ - W2 - SE - SW Sec. 2 Twp. 23 S. R. 2 ☐ E ☑ W
(Q/Q/Q/Q)
660 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
County: Harvey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	37200	0	0		31
February	34800	0	0		29
March	37200	0	0		31
April	36000	0	0		30
May	37200	0	0		31
June	36000	0	0		30
July	37200	0	0		31
August	37200	0	0		31
September	36000	0	0		30
October	37200	0	0		31
November	36000	0	0		30
December	37200	0	0		31
TOTAL	439200		0		

Submitted Electronically