



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF BUTLER)

Darren Kirkpatrick, of lawful age, being first duly sworn, upon oath deposes and states:

1. Affiant performs contract oil and gas lease pumping services for Benjamin M. Giles d/b/a Benjamin M. Giles ("Company"), and is authorized to and makes this affidavit for and on behalf of Company.

2. Company is the operator of the Hildreth oil and gas lease ("Lease") covering the Southeast Quarter (SE/4) of Section 3-T26S-R4E, Butler County, Kansas.

3. The Hildreth #6A ("Well") is an oil well completed on the Lease at a location in the Southeast Quarter of the Southeast Quarter of the Northwest Quarter of the Southeast Quarter (SE/4 SE/4 NW/4 SE/4) of Section 3-T26S-R4E, Butler County, Kansas.

4. Affiant is the current pumper for the Lease and has been the pumper for the Lease at all times since August of 2005.

5. The Well produced oil as recently as August of 2014.

6. During August of 2014 the Well experienced mechanical difficulties and ceased producing oil.

7. Attached hereto are true and correct copies of my gauge reports for the Lease for the months of August 2014 and September 2014. As indicated on the report, the Well ceased producing oil during August 2014 after the fuses in the electric box broke interrupting the electric power supply to the air balance pumping unit installed at the Well. Up and until the fuses broke the Well was producing oil into the common tank battery on the Lease as evidenced by the attached gauge reports.

8. In 2008, a liner was installed in the Well. The tubing that had been in the Well prior to the installation of the liner was pulled and has remained laying adjacent to the air balance pumping unit since that time. Replacement tubing was installed in the Well contemporaneous with the installation of the liner in 2008. I believe the air balance pumping unit is capable of operating, and could be operated once its electric power supply is restored.

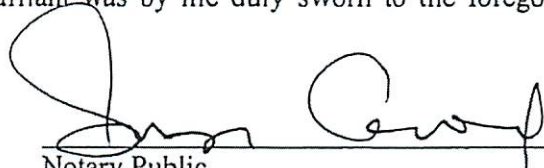
Further affiant saith not.



DARREN KIRKPATRICK

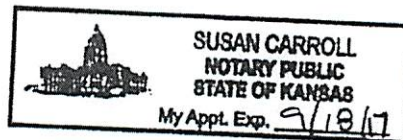
STATE OF KANSAS)
) ss:
COUNTY OF BUTLER)

The foregoing instrument was acknowledged before me this 12th day of January, 2017, by Darren Kirkpatrick, and at the same time the affiant was by me duly sworn to the foregoing affidavit.



Notary Public

My appointment expires:
September 18, 2017



Daily Gauge Report

Hildreth

Farm

Month of Sept.

17 2014

[Signature]

Pumper

OFFICE COPY

DATE	GAUGE				Production		DATE	GAUGE				Production		DATE	GAUGE				Production	
	Yesterday		Today		Fl.	In.		Yesterday		Today		Fl.	In.		Yesterday		Today		Fl.	In.
	Fl.	In.	Fl.	In.				Fl.	In.	Fl.	In.				Fl.	In.	Fl.	In.		
1	2	0	2	3		3	14	4	6 1/2	4	9		2 1/2	27	7	0	7	2		2
2	2	3	2	3 1/2		1 1/2	15	4	9	4	11 1/2		2 1/2	28	7	2	7	4		2
3	2	3 1/2	2	6		2 1/2	18	4	11 1/2	5	2		2 1/2	29	7	4	7	6 1/2		2 1/2
4	2	6	2	9		3	17	5	2	5	4 1/2		2 1/2	30	1	3/4	1	4 1/2		2 1/4
5			3	0		3	18	5	4 1/2	5	7		2 1/2	31						
6			3	2		2	19	5	7	5	10		3	69.00	REMARKS				115.23	
7	3	3	3	5		3	20	5	10	6	0		2	9-2 1/2 down - fuses blown.						
8	3	5	3	6		1	21	6	0	6	0		0	9-7 Shut N. well down while hauling						
9	3	6	2	9		3	22	6	0	6	2		2	Water to DW - Back on 9-21. Shut N.						
10	3	9	13	11 1/2		2 1/2	23	6	2	6	4 1/2		2 1/2	Well down - no pump						
11	3	11 1/2	9	12		2 1/2	24	6	4 1/2	6	7		2 1/2							
12			4	4		2	25	6	7	6	10		3							
13	4	4	4	6 1/2		2 1/2	26	6	10	7	0		2							

Had been pumping
on 9-2-14

Daily Gauge Report

Hildreth

Farm

Month of

Aug

19 2013

Dennis Kutzner

Pumper

OFFICE COPY

DATE	GAUGE				Production		DATE	GAUGE				Production		DATE	GAUGE				Production	
	Yesterday		Today		Pt.	In.		Yesterday		Today		Pt.	In.		Yesterday		Today			
	Pt.	In.	Pt.	In.				Pt.	In.	Pt.	In.				Pt.	In.	Pt.	In.		
1	8	0	8	2		2	14	3	3	3	4		1	27	5	3 1/2	5	6		2
2	1	3	1	5		2	16	3	4	3	5 1/2		1 1/2	28	5	6	5	8		=
3	1	5	1	7 1/2		2 1/2	18	3	5 1/2	3	7		1 1/2	29	5	8	5	10		=
4	1	7 1/2	1	10		2 1/2	17	3	7	3	9		2	30	5	10	6	0 1/2		2
5	1	10	2	0		2	18	3	9	3	11		2	31	6	0 1/2	6	2 1/2		=
6	2	0	2	2		2	19	3	11	4	1		2	6.50	REMARKS				102.71	
7	2	2	2	4		2	20	4	1	4	2		1	8-13 West well down (4 1/2)						
8	2	4	2	6		2	21	4	2	4	4 1/2		2 1/2	fuses blown. Refused back on						
9	2	6	2	8		2	22	4	4 1/2	4	6 1/2		2							
10	2	8	2	10		2	23	4	6 1/2	4	9		2 1/2	N. well down all month						
11	2	10	3	0		2	24	4	9	4	11		2							
12	3	0	3	2 1/2		2 1/2	25	4	11	5	1 1/2		2 1/2							
13	3	2 1/2	3	3		1 1/2	26	5	1 1/2	5	3 1/2		2							

Pumping
 Area to
 8-13-2013

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

January 27, 2017

Ben Giles
Giles, Benjamin M.
346 S. LULU
WICHITA, KS 67211

Re: Temporary Abandonment
API 15-015-22116-00-00
HILDRETH 6-A
SE/4 Sec.03-26S-04E
Butler County, Kansas

Dear Ben Giles:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/27/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/27/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Jonathan Hill"