1327731

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 3591
Name: C & E Oil, LLC
Address 1: 422 ELM
Address 2:
City: MOLINE State: KS Zip: 67353 + __ __ __ __
Contact Person: Ed Triboulet
Phone: ( 620 ) 647-3601
Lease Name: SHRADER
Well Number: 7

API No.: 15-049-19094-00-01
Permit No: E11214.2
Reporting Year: 2016
*(January 1 to December 31)*

SW - SW - NE - NW Sec. 12 Twp. 31 S. R. 8 ☑ E ☐ W
*(Q/Q/Q/Q)*
4015 feet from ☐ N / ☑ S Line of Section
3928 feet from ☑ E / ☐ W Line of Section
County: Elk

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 100 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 18600 | 0 | 0 | | 31 |
| February | 17400 | 0 | 0 | | 29 |
| March | 18600 | 0 | 0 | | 31 |
| April | 18000 | 0 | 0 | | 30 |
| May | 18600 | 0 | 0 | | 31 |
| June | 18000 | 0 | 0 | | 30 |
| July | 18600 | 0 | 0 | | 31 |
| August | 18600 | 0 | 0 | | 31 |
| September | 18000 | 0 | 0 | | 30 |
| October | 18600 | 0 | 0 | | 31 |
| November | 18000 | 0 | 0 | | 30 |
| December | 18600 | 0 | 0 | | 31 |
| ***TOTAL*** | 219600 | | 0 | | |

Submitted Electronically