1328084

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address 1: 8100 E 22ND ST N # 700
Address 2: BOX 783188
City: WICHITA State: KS Zip: 67278 + 3188
Contact Person: Peter Fiorini
Phone: ( 316 ) 691-9500
Lease Name: KELLER
Well Number: 2

API No.: 15-159-21316-00-00
Permit No: D21487.0
Reporting Year: 2016
*(January 1 to December 31)*

____ - SE - SE - SE Sec. 5 Twp. 19 S. R. 9 ☐ E ☑ W
*(Q/Q/Q/Q)*
336 feet from ☐ N / ☑ S Line of Section
420 feet from ☑ E / ☐ W Line of Section
County: Rice

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 250 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 3742 | 0 | 0 | | 31 |
| February | 3514 | 0 | 0 | | 29 |
| March | 3743 | 0 | 0 | | 31 |
| April | 5175 | 0 | 0 | | 30 |
| May | 5335 | 0 | 0 | | 31 |
| June | 5169 | 0 | 0 | | 30 |
| July | 5336 | 0 | 0 | | 31 |
| August | 5338 | 0 | 0 | | 31 |
| September | 5173 | 0 | 0 | | 30 |
| October | 5236 | 0 | 0 | | 31 |
| November | 5171 | 0 | 0 | | 30 |
| December | 5338 | 0 | 0 | | 31 |
| ***TOTAL*** | 58270 | | 0 | | |

Submitted Electronically