

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Address: Contact Person: Phone Number: Lease Name & Well No:: PI Location (QQQQ): Type of Pit: PIt is: Emargancy Pit Dufling Pit Distance for a Sensitive Ground Water Aren? Ye's No Chloride constructed: Pit dimensions (all but working pits):	Operator Name:			License Number:	
Lesse Name & Well No: Pit Location (QQQQ); Type of Pit: Pit is:	Operator Address:				
Type of Pit: Pit is: Pit is:	Contact Person:			Phone Number:	
Image of the state of the	Lease Name & Well No.:			Pit Location (QQQQ):	
If MP Supply AP No. or Year Dulled) Pit Capadity:	Emergency Pit Burn Pit	Proposed Existing		SecTwp R East WestFeet from North / South Line of Section	
Is the pil located in a Sensitive Ground Water Area? Yes No Chloride concentration: mgrl Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level? Length (feet) Width (feet) N/A: Steel Pits No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth for water well etext feet. Source of Information: measured well owner electric log KDWR Producing Formation: No Pit liner integrity of working pits to but!! Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Abandonment procedure: Drill pits must be closed within 365 days of spud date. Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY			(bblc)		
Yes No Pit dimensions (all but working pits): Length (feet) Depth from ground level to deepest point: (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures fresh water feet Depth to shallowest fresh water feet Depth of water well within one-mile of pit: Source of information: feet Depth of water well within one-mile of pit: producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to frow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Chloride concentration: mg/l		
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
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Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
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PERMIT EXPIRES : 05/17/2017