For KCC Use: Effective Date: District # _ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1328289

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Sec. Twp. S. R. E Get from N / S. Line of Sec. Sec. Twp. S. R. E Get from N / S. Line of Sec. Sec. Sec. Twp. S. R. E Get from Discovery S. Line of Section Plat on reverse side	Expected Spud Date:	month	day	year	Spot Description:	
SECTION: Regular Inregular?		monur	uay	year	Sec Twp S. R	E
Is SECTION: Regular Irregular?	OPERATOR: License#				feet from N /	S Line of Sectio
Address 2:	lame:					W Line of Sectio
County: County: Count	ddress 1:				Is SECTION: Regular Irregular?	
County: County: Count	ddress 2:				(Note: Locate well on the Section Plat on reverse	e side)
Contractor Licenses Lease Name: Well #:	City:	State:	Zip:		County:	
Field Name:	· · · · · · · · · · · · · · · · · · ·					/ell #:
Target Formation(s): Nearest Lease or unit boundary line (in footage): Public verified (in the footage): Nearest Lease or unit boundary line (in footage): Nearest l	hone:					
Well Dnilled For: Well Class: Type Equipment: Season Sea	ONTRACTOR: License#	:			Is this a Prorated / Spaced Field?	Yes No
Ground Surface Elevation:	lame:				Target Formation(s):	
Ground Surface Elevation:	Well Drilled For:	Wall Class	Type	Fauinment:	Nearest Lease or unit boundary line (in footage):	
Gas Storage Pool Ext. Air Rotary Wildcat Cable Disposal Wildcat Cable Wildcat Cable Wildcat Cable Disposal Wildcat Cable Wildcat Cable Disposal Wildcat Cable Disposal Wildcat Cable						
Selsimic # of Holes Other Cable Cabl			=	•		
Seismic # of Holes Other		• =		•	·	Yes N
Other: O				Cable		
Surface Pipe by Alternate:					•	
Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Date: Original Completion Date: Original Date: Original Completion Date: Original Date: Original Date: Original Date: Orig	Outer.					
Length of Conductor Pipe (if any):	If OWWO: old well	information as follow	ws:			
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth:	Oneveter				•	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Water Interest Mitter Interest Methods on the Surface on Act (Source Interest All Drilling Operations) Water Source for Drilling Operations Source Interest Heave Nation Drilling Operatio	•					
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Drill State Surface Place Surface Surface Surface Place Surface Surface Surface Place Surface Surface Surface Place Surface Surface Surface Surface Place Surface S			riginal Total	Denth:	•	
Ves true vertical depth: DVIR Permit #: DVIR Permit	Original Completion Bi		rigiliai iotai	Борин.		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1	Directional, Deviated or Ho	orizontal wellbore?		Yes No		
Will Cores be taken? Yes Yes Trees, proposed zone: Will Cores be taken? Yes Yes Trees, proposed zone: Will Cores be taken? Yes Yes Trees, proposed zone: Will Cores be taken? Yes Trees, proposed zone: Yes Will Cores be taken? Yes Will Core be taken? Ye	f Yes, true vertical depth:_					
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Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

1328289

For KCC Use ONLY	
API # 15	

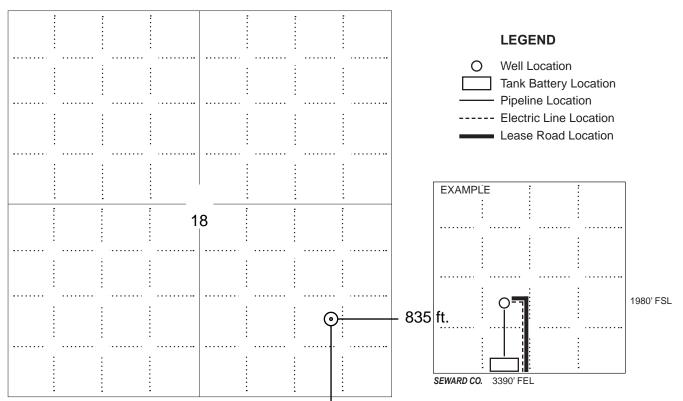
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1065 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	pe of Pit: Pit is:		·	
Emergency Pit Burn Pit	Proposed Existing		SecTwp R	
Settling Pit Drilling Pit	If Existing, date constructed: ———————————————————————————————————		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	(bbls)		County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l	
·			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner? Yes 1	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Longth /for	Ot)	Width (feet) N/A: Steel Pits	
	om ground level to dea			
If the pit is lined give a brief description of the li			edures for periodic maintenance and determining	
material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.	
2		5		
Distance to nearest water well within one-mile of	of pit:	Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	pe closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Perm	it Date: Lease Inspection: Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1328289

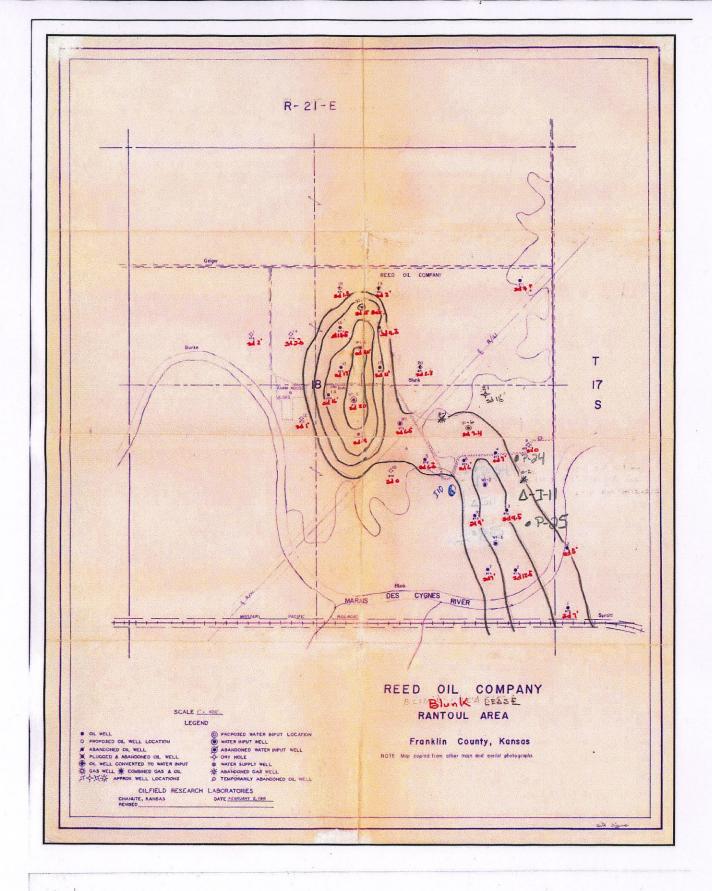
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	Sec TwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be keeping.	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
Submitted Electronically	



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

January 18, 2017

TOM CAIN JTC Oil, Inc. 35790 PLUM CREEK RD OSAWATOMIE, KS 66064

Re: Drilling Pit Application Blunk P-25 SE/4 Sec.18-17S-21E Franklin County, Kansas

Dear TOM CAIN:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.