1328634

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35005
Name: BPG Capital, LLC
Address 1: 729 COVENT GARDEN PL
Address 2:
City: MIDLOTHIAN State: TX Zip: 76065 + __ __ __ __
Contact Person: Ron Cunningham
Phone: (620) 515-5743
Lease Name: HAYDEN
Well Number: B78

API No.: 15-125-01941-00-01
Permit No: E24170.1
Reporting Year: 2016
(January 1 to December 31)

NE - NE - SE - SW Sec. 23 Twp. 34 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
4248 feet from ☐ N / ☑ S Line of Section
376 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Wayside
Maximum Authorized Injection Rate: 45 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	124	50	0		31
February	116	50	0		29
March	124	50	0		31
April	120	50	0		30
May	124	50	0		31
June	120	50	0		30
July	124	50	0		31
August	124	50	0		31
September	120	50	0		30
October	124	50	0		31
November	120	50	0		30
December	124	50	0		31
TOTAL	1464		0		

Submitted Electronically