1328692

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 200 W DOUGLAS AVE #725
Address 2:
City: WICHITA State: KS Zip: 67202 + 3013
Contact Person: Bryan Hills
Phone: (316) 262-3573
Lease Name: EVERS B
Well Number: 1

API No.: 15-009-22325-00-01
Permit No: D28512.0
Reporting Year: 2016
(January 1 to December 31)

____ - NE - NE - NE Sec. 23 Twp. 19 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
4752 feet from ☐ N / ☑ S Line of Section
312 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Lansing KC
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1271	0	0		31
February	1189	0	0		29
March	1271	0	0		31
April	1230	0	0		23
May	1271	0	0		31
June	1230	0	0		30
July	1271	0	0		31
August	1271	0	0		31
September	1230	0	0		30
October	1271	0	0		31
November	1230	0	0		30
December	1271	0	0		31
TOTAL	15006		0		

Submitted Electronically