1329004

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5046
Name: Raymond Oil Company, Inc.
Address 1: PO BOX 48788
Address 2:
City: WICHITA State: KS Zip: 67201 + 8788
Contact Person: Charles Roach
Phone: (316) 267-4214
Lease Name: ELMORE
Well Number: 2

API No.: 15-165-20179-00-00
Permit No: D14628.0
Reporting Year: 2016
(January 1 to December 31)

____ - ____ - NE - NE Sec. 17 Twp. 17 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
4638 feet from ☐ N / ☑ S Line of Section
597 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4731	0	0		31
February	4425	0	0		29
March	4731	0	0		31
April	4578	0	0		30
May	4731	0	0		31
June	4578	0	0		30
July	4731	0	0		31
August	4731	0	0		31
September	4578	0	0		30
October	4731	0	0		31
November	4578	0	0		30
December	4578	0	0		30
TOTAL	55701		0		

Submitted Electronically