1329146

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33718
Name: Mears, John C.
Address 1: 4100 240TH RD
Address 2:
City: CHANUTE State: KS Zip: 66720 + 5399
Contact Person: Mark L. Morrison
Phone: (620) 431-2129
Lease Name: SHOCKLEY-SIZEMORE
Well Number: 7

API No.: 15-207-27380-00-01
Permit No: E30888.1
Reporting Year: 2016
(January 1 to December 31)

NW - SE - NW - SE Sec. 34 Twp. 26 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
1900 feet from ☐ N / ☑ S Line of Section
1815 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: WEISER SAND
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	930	350	0		31
February	870	350	0		29
March	930	350	0		31
April	900	350	0		30
May	930	350	0		31
June	900	350	0		30
July	930	350	0		31
August	930	350	0		31
September	900	350	0		30
October	930	350	0		31
November	900	350	0		30
December	930	350	0		31
TOTAL	10980		0		

Submitted Electronically