

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION 1329290
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: _____

CONTRACTOR: License# _____
Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
_____ feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
Lease Name: _____ Well #: _____
Field Name: _____
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): _____
Nearest Lease or unit boundary line (in footage): _____
Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: _____
Depth to bottom of usable water: _____
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: _____
Length of Conductor Pipe (if any): _____
Projected Total Depth: _____
Formation at Total Depth: _____
Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - _____
Conductor pipe required _____ feet
Minimum surface pipe required _____ feet per ALT. I II
Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent:

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

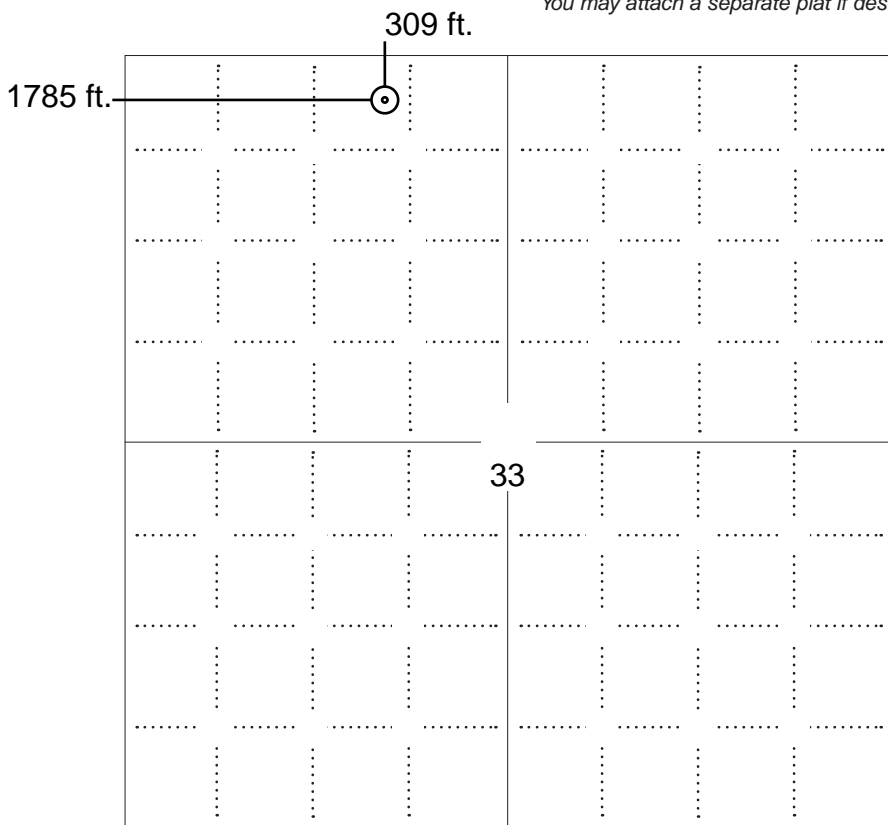
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Palomino Petroleum
OPERATOR

Ness County, KS
COUNTY

#1 D&P
LEASE NAME

309' ENL - 1785' FWL
LOCATION SPOT

2634.3'
GR. ELEVATION

33-16s-26w-BAR-999
CRD NO.

00-16s-26w
DMT NO.

33 Sec 16s Twp 26w Ring.

PRO-STAKE
LLC

Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 – Cell: (620) 272-1499
hurff@nrstakelc.com

13276
INVOICE NO.

LEGEND

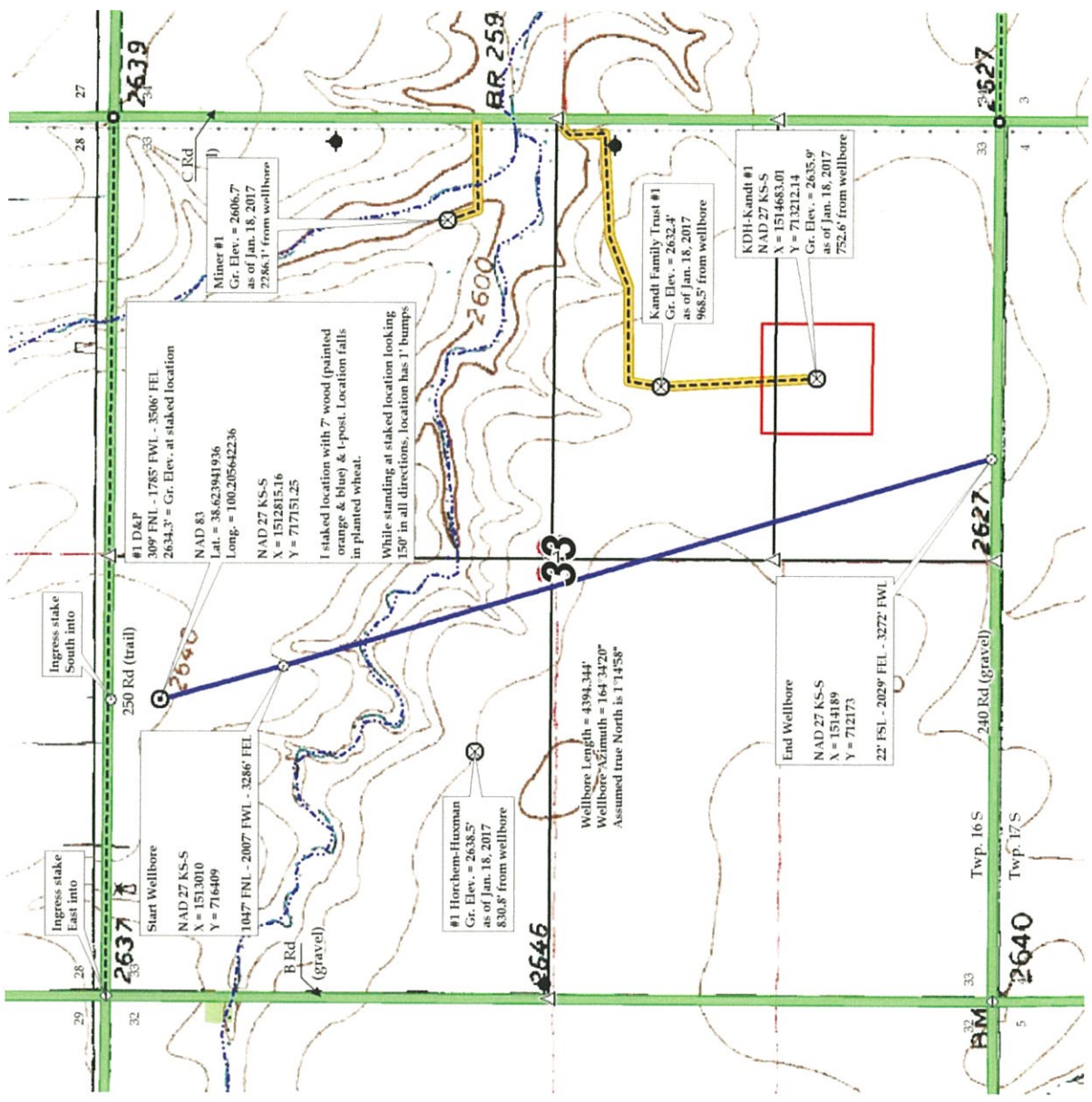
- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well/aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel/sand rd.
- gravel trail/lease rd.
- dirt rd.
- dirt trail/lease rd.
- Hwy/blacktop rd.

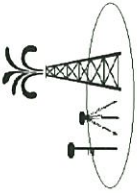
DIRECTIONS: From the SW corner of Utica, KS at the intersection of Hwy. 4/ Stanley St. and Jackson St. – Now go 2 miles West on Hwy. 4/ Stanley St. – Now go 1 mile South on B Rd. to the NW corner of section 33-16s-26w and ingress stake East into – Now go .3 miles/ 1785' East on 250 Rd. (this is a two track trail) to ingress stake South into – Now go 309' South through planted wheat into staked location.

Final ingress must be verified with landowner or operator.
This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.



SCALE: 1" = 1000'
DATE STAKED: Jan. 18th, 2017
MEASURED BY: Bryen M.
DRAWN BY: Bryen M.
AUTHORIZED BY: Klee W. & Nick G.
DATE REVISED:





33-16s-26w-BAR-999
CRD NO.

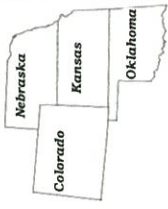
00-16s-26w
DMT NO.

PRO-STAKE LLC

Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 - Cell: (620) 272-1499
hur@mnrstakelc.com

13276
INVOICE NO.



Palomino Petroleum
OPERATOR

Ness County, KS
COUNTY

33 Sec
16s Twp
26w Rng.

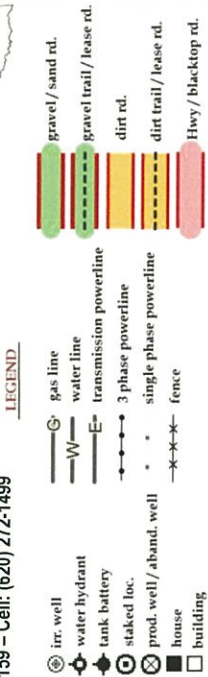
#1 D&P
LEASE NAME

309' FNL - 1785' FWL
LOCATION SPOT

2634.3'
GR. ELEVATION

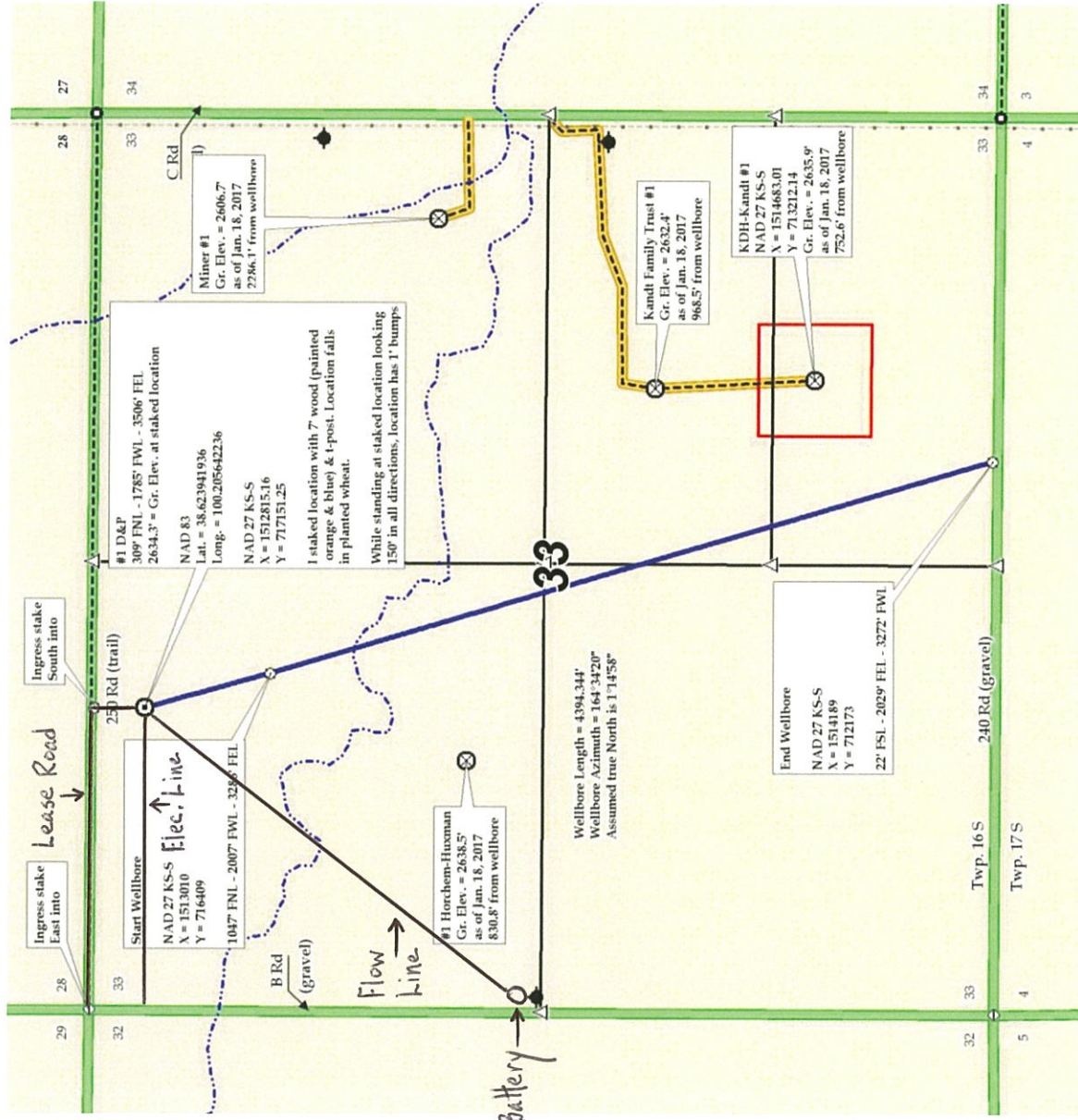


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Palomino Petroleum
OPERATOR

Ness County, KS
COUNTY

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33 Sec
16s Twp
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PRO-STAKE
LLC
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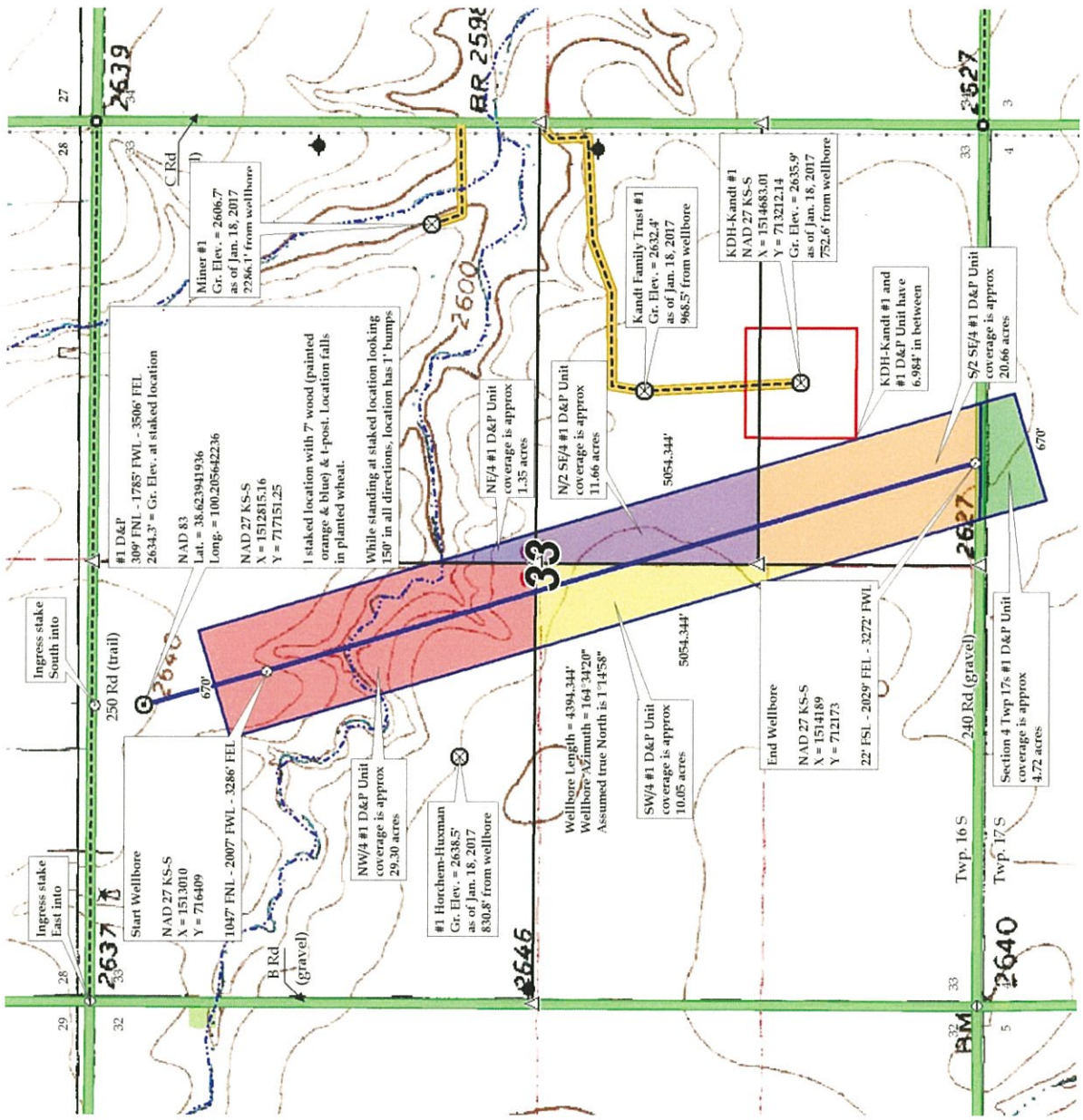
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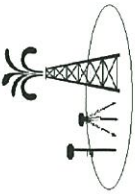
LEGEND

- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well/aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel/sand rd.
- gravel trail/lease rd.
- dirt rd.
- dirt trail/lease rd.
- Hwy/blacktop rd.

DIRECTIONS: From the SW corner of Utica, KS at the intersection of Hwy. 4/ Stanley St. and Jackson St. – Now go 2 miles West on Hwy. 4/ Stanley St. – Now go 1 mile South on B Rd. to the NW corner of section 33-16s-26w and ingress stake East into – Now go .3 miles/ 1785' East on 250 Rd. (this is a two track trail) to ingress stake South into – Now go 309' South through planted wheat into staked location.

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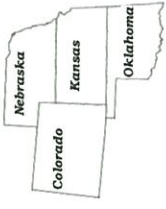




33-16s-26w-BAR-999
CRD NO.

PRO-STAKE LLC

13276
INVOICE NO.



Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 – Cell: (620) 272-1499
hurff@prostakelc.com

Palomino Petroleum
OPERATOR

Ness County, KS
COUNTY

33 Sec 16s Twp 26w Ring.

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LEASE NAME

309' FNL - 1785' FWL
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SCALE: 1" = 1000'
DATE STAKED: Jan. 18th, 2017
MEASURED BY: Bryen M
DRAWN BY: Bryen M
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DATE REVISED:

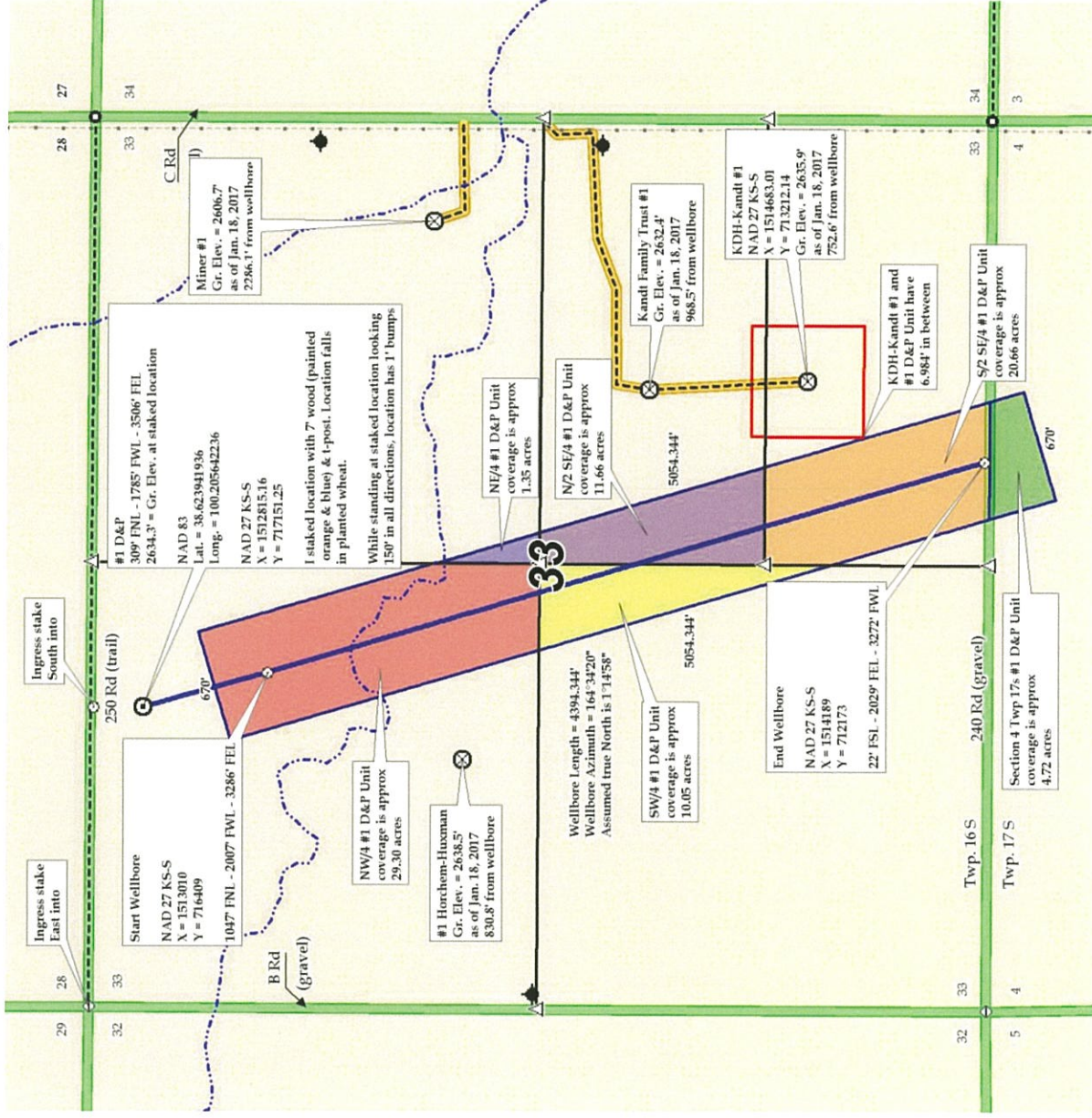


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LEGEND

- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well/aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel/ sand rd.
- gravel trail/ lease rd.
- dirt rd.
- dirt trail/ lease rd.
- Hwy/ backtop rd.



AMENDMENT TO OIL AND GAS LEASE

WHEREAS, the following oil and gas lease:

Lessor: David P. Horchem, a single person
County: Ness County, KS
Lessee: Palomino Petroleum, Inc.
Date: September 29, 2006
Lease Recorded: Book 304, Page 635
Legal Description: NW/4 Section 33, Township 16 South, Range 26 West

was executed and delivered by the lessor named therein, and the undersigned now desires to amend said lease and any extensions of said lease as set out below.

NOW, THEREFORE, the undersigned does hereby amend said oil and gas lease by amending the "pooling paragraph" to add:

"Should a horizontal well be drilled, a unit or units not exceeding 80 acres shall be used for the land covered by this lease, or any portion thereof, with other land covered by another lease or leases, for unitization of oil. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

Said lease shall remain unchanged in all of their other terms and provisions, and the undersigned does hereby ratify and confirm said lease, as amended, to be in full force and effect according to the terms thereof.

Executed this 14 day of DECEMBER, 16, to be effective as of this date.

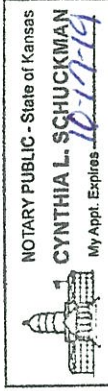
David P Horchem
David P. Horchem

ACKNOWLEDGEMENT

STATE OF Kansas) COUNTY OF Ness

The foregoing instrument was acknowledged before me this 14 day of December, 2016, by David P. Horchem, a single person.

Cynthia L. Schuckman
Notary public
Typed name: Cynthia L. Schuckman My commission expires: 10-17-19



Date Recorded: 12/23/2016 9:50:00 AM

AMENDMENT TO OIL AND GAS LEASE



WHEREAS, the following oil and gas lease:

Lessor: Paula Ann Huxman, a single person
County: Ness County, KS
Lessee: Palomino Petroleum, Inc.
Date: September 29, 2006
Lease Recorded: Book 304, Page 691
Legal Description: NW/4 Section 33, Township 16 South, Range 26 West

was executed and delivered by the lessor named therein, and the undersigned now desires to amend said lease and any extensions of said lease as set out below.

NOW, THEREFORE, the undersigned does hereby amend said oil and gas lease by amending the "pooling paragraph" to add:

"Should a horizontal well be drilled, a unit or units not exceeding 80 acres shall be used for the land covered by this lease, or any portion thereof, with other land covered by another lease or leases, for unitization of oil. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

Said lease shall remain unchanged in all of their other terms and provisions, and the undersigned does hereby ratify and confirm said lease, as amended, to be in full force and effect according to the terms thereof.

Executed this 14 day of December, 16, to be effective as of this date.

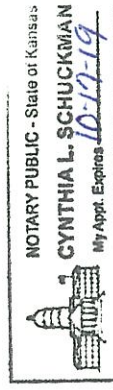

Paula Ann Huxman

ACKNOWLEDGEMENT

STATE OF Kansas) COUNTY OF Ness)

The foregoing instrument was acknowledged before me this 14 day of December, 2016, by Paula Ann Huxman, a single person.


Notary public
Typed name: Cynthia L. Schuckman My commission expires: 10-12-19



AMENDMENT TO OIL AND GAS LEASES

WHEREAS, the following oil and gas leases:

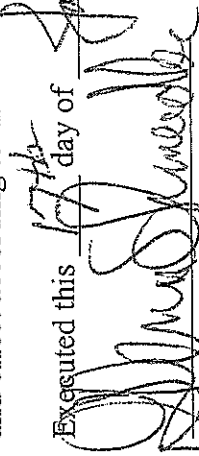

Lessors: See Exhibit A
County: Ness County, KS
Lessee: See Exhibit A
Date: March 16, 1976
Leases Recorded: See Exhibit A
Legal Description: NE/4 Section 33, Township 16 South, Range 26 West

were executed and delivered by the lessors named therein, and the undersigned now desires to amend said leases and any extensions of said leases as set out below.

NOW, THEREFORE, the undersigned does hereby amend said oil and gas lease by amending the "pooling paragraph" to add:

"Should a horizontal well be drilled, a unit or units not exceeding 80 acres shall be used for the land covered by this lease, or any portion thereof, with other land covered by another lease or leases, for unitization of oil. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."


Said leases shall remain unchanged in all of their other terms and provisions, and the undersigned does hereby ratify and confirm said leases, as amended, to be in full force and effect according to the terms thereof.

Executed this 17th day of Jan., 2017, to be effective as of this date.

Mary J. Schmeidler, Trustee
Glenn & Mary Jane Schmeidler
Revocable Living Trust
dated September 23, 1997

Mary J. Schmeidler, Trustee
Glenn & Mary Jane Schmeidler
Revocable Living Trust
dated September 23, 1997

ACKNOWLEDGEMENT

STATE OF Kansas) COUNTY OF Ellis)

The foregoing instrument was acknowledged before me this 17 day of January 2017, Glenn L. Schmeidler, Trustee and Mary J. Schmeidler, Trustee of the Glenn & Mary Jane Schmeidler Revocable Living Trust dated September 23, 1997.


Notary public
Typed name: Gale Karlin

My commission expires: 7-17-19

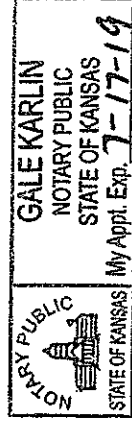


EXHIBIT A

Lease: Miner

Date: March 16, 1976
Lessor: Charles H. Miner and Louise Miner, h/w
Lessee: Sidwell Oil and Gas, Inc.
Description: Township 16 South, Range 26 West
Section 33: Northeast Quarter (NE/4)
Recorded: Book 118 at Page 229

Date: March 16, 1976
Lessor: Lois Miner, a widow
Lessee: Sidwell Oil and Gas, Inc.
Description: Township 16 South, Range 26 West
Section 33: Northeast Quarter (NE/4)
Recorded: Book 118 at Page 219

Date: March 16, 1976
Lessor: John Fred Miner and Louise Irene Miner, his wife
Lessee: Sidwell Oil and Gas, Inc.
Description: Township 16 South, Range 26 West
Section 33: Northeast Quarter (NE/4)
Recorded: Book 118 at Page 221

Date: March 16, 1976
Lessor: Harold Brent Miner & Barbara Jean Miner, his wife
Lessee: Sidwell Oil and Gas, Inc.
Description: Township 16 South, Range 26 West
Section 33: Northeast Quarter (NE/4)
Recorded: Book 118 at Page 223

Date: March 16, 1976
Lessor: Charles Dennis Miner and Judith A. Miner, his wife
Lessee: Sidwell Oil and Gas, Inc.
Description: Township 16 South, Range 26 West
Section 33: Northeast Quarter (NE/4)
Recorded: Book 118 at Page 225

Date: March 16, 1976
Lessor: Edna Miner Laird and Bill Eugene Laird, her husband
Lessee: Sidwell Oil and Gas, Inc.
Description: Township 16 South, Range 26 West
Section 33: Northeast Quarter (NE/4)
Recorded: Book 118 at Page 227

Date: March 16, 1976
Lessor: Grace Evelyn Forbes, a widow
Lessee: Sidwell Oil and Gas, Inc.
Description: Township 16 South, Range 26 West
Section 33: Northeast Quarter (NE/4)
Recorded: Book 118 at Page 231

All in Ness County, Kansas



AMENDMENT TO OIL AND GAS LEASE

WHEREAS, the following oil and gas lease:

Lessor: Patricia K. Bentley, a single person

County: Ness County, KS

Lessee: Palomino Petroleum, Inc.

Date: December 19, 2014

Lease Recorded: Book 375, Page 710

Legal Description: SW/4 Section 33, Township 16 South, Range 26 West

was executed and delivered by the lessor named therein, and the undersigned now desires to amend said lease and any extensions of said lease as set out below.

NOW, THEREFORE, the undersigned does hereby amend said oil and gas lease by amending the "pooling paragraph" to add:

"Should a horizontal well be drilled, a unit or units not exceeding 80 acres shall be used for the land covered by this lease, or any portion thereof, with other land covered by another lease or leases, for unitization of oil. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

Said lease shall remain unchanged in all of their other terms and provisions, and the undersigned does hereby ratify and confirm said lease, as amended, to be in full force and effect according to the terms thereof.

Executed this 16 day of December, 2016 to be effective as of this date.

Patricia K Bentley
Patricia K. Bentley

ACKNOWLEDGEMENT

STATE OF CALIFORNIA) COUNTY OF RIVERSIDE

The foregoing instrument was acknowledged before me this 16th day of DECEMBER 2016, by Patricia K. Bentley, a single person.

Corinne A. Helenius

Notary public

Typed name: CORINNE A. HELENIUS My commission expires: 10-6-2020





AMENDMENT TO OIL AND GAS LEASE

WHEREAS, the following oil and gas lease:

Lessor: Thomas Lee Bentley, a married man never having lived in Kansas during his married life

County: Ness County, KS
Lessee: Palomino Petroleum, Inc.
Date: December 19, 2014

Lease Recorded: Book 375, Page 773
Legal Description: SW/4 Section 33, Township 16 South, Range 26 West

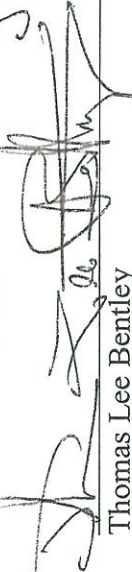
was executed and delivered by the lessor named therein, and the undersigned now desires to amend said lease and any extensions of said lease as set out below.

NOW, THEREFORE, the undersigned does hereby amend said oil and gas lease by amending the "pooling paragraph" to add:

"Should a horizontal well be drilled, a unit or units not exceeding 80 acres shall be used for the land covered by this lease, or any portion thereof, with other land covered by another lease or leases, for unitization of oil. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

Said lease shall remain unchanged in all of their other terms and provisions, and the undersigned does hereby ratify and confirm said lease, as amended, to be in full force and effect according to the terms thereof.

Executed this 13th day of JANUARY, 2017, to be effective as of this date.


Thomas Lee Bentley

STATE OF KANSAS) COUNTY OF TRAVIS
ACKNOWLEDGEMENT

The foregoing instrument was acknowledged before me this 13th day of JANUARY, 2017, by Thomas Lee Bentley, a married man never having lived in Kansas during his married life.



Notary public
Typed name: CORIE WELLS

My commission expires: 8/5/2020





AMENDMENT TO OIL AND GAS LEASE

WHEREAS, the following oil and gas lease:

Lessor: Paul O. Kandt and Neoma A. Kandt, Trustees of the
Kandt Family Living Trust

County: Ness County, KS
Lessee: Palomino Petroleum, Inc.
Date: February 15, 2008

Lease Recorded: Book 314, Page 687
Legal Description: N/2 SE/4 Section 33, Township 16 South, Range 26 West

was executed and delivered by the lessor named therein, and the undersigned now desires to amend said lease and any extensions of said lease as set out below.

NOW, THEREFORE, the undersigned does hereby amend said oil and gas lease by amending the "pooling paragraph" to add:

"Should a horizontal well be drilled, a unit or units not exceeding 80 acres shall be used for the land covered by this lease, or any portion thereof, with other land covered by another lease or leases, for unitization of oil. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

Said lease shall remain unchanged in all of their other terms and provisions, and the undersigned does hereby ratify and confirm said lease, as amended, to be in full force and effect according to the terms thereof.

Executed this 14 day of December 2016, to be effective as of this date.

Paul O. Kandt TRUSTEE
Paul O. Kandt, Trustee
Kandt Family Living Trust

Neoma A. Kandt, Trustee
Neoma A. Kandt, Trustee
Kandt Family Living Trust

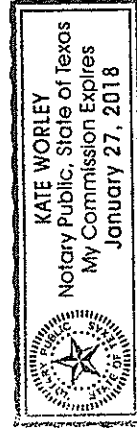
ACKNOWLEDGEMENT

STATE OF Texas) COUNTY OF Denton

The foregoing instrument was acknowledged before me this 14th day of December 2016, by Paul O. Kandt, Trustee and Neoma A. Kandt, Trustee of the Kandt Family Living Trust

Kate Worley
Notary public
Typed name: Kate Worley

My commission expires: January 27, 2018



AMENDMENT TO OIL AND GAS LEASE

WHEREAS, the following oil and gas lease:

Lessor: Karen Diane Hausman, President, K.D.H. Enterprises, LLC
Karen Diane Hausman, Manager, K&R Farms, LLC

County: Ness County, KS
Lessee: Palomino Petroleum, Inc.
Date: February 12, 2008

Lease Recorded: Book 315, Page 365
Legal Description: S/2 SE/4 Section 33, Township 16 South, Range 26 West

was executed and delivered by the lessor named therein, and the undersigned now desires to amend said lease and any extensions of said lease as set out below.

NOW, THEREFORE, the undersigned does hereby amend said oil and gas lease by amending the "pooling paragraph" to add:

"Should a horizontal well be drilled, a unit or units not exceeding 80 acres shall be used for the land covered by this lease, or any portion thereof, with other land covered by another lease or leases, for unitization of oil. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

Said lease shall remain unchanged in all of their other terms and provisions, and the undersigned does hereby ratify and confirm said lease, as amended, to be in full force and effect according to the terms thereof.

Executed this 16 day of December, 2016 to be effective as of this date.

Karen Diane Hausman
Karen Diane Hausman, President
K.D.H. Enterprises, LLC

Karen Diane Hausman
Karen Diane Hausman, Manager
K&R Farms, LLC

ACKNOWLEDGEMENT

STATE OF Colorado) COUNTY OF El Paso)

The foregoing instrument was acknowledged before me this 16th day of December, 2016, by Karen Diane Hausman, President, K.D.H. Enterprises, LLC and Manager, K&R Farms, LLC.

Jolene T. Holloway
Notary public

Typed name: Jolene T. Holloway

My commission expires: August 6, 2019



AMENDMENT TO OIL AND GAS LEASE

WHEREAS, the following oil and gas lease:

Lessor: Nadra Ozell Johnson and James P. Johnson

County: Ness County, KS

Lessee: Palomino Petroleum, Inc.

Date: January 25, 2006

Lease Recorded: Book 300, Page 57

Legal Description: NE/4 Section 4, Township 17 South, Range 26 West

was executed and delivered by the lessor named therein, and the undersigned now desires to amend said lease and any extensions of said lease as set out below.

NOW, THEREFORE, the undersigned does hereby amend said oil and gas lease by amending the "pooling paragraph" to add:

"Should a horizontal well be drilled, a unit or units not exceeding 80 acres shall be used for the land covered by this lease, or any portion thereof, with other land covered by another lease or leases, for unitization of oil. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

Said lease shall remain unchanged in all of their other terms and provisions, and the undersigned does hereby ratify and confirm said lease, as amended, to be in full force and effect according to the terms thereof.

Executed this 27 day of Dec, 2016, to be effective as of this date.

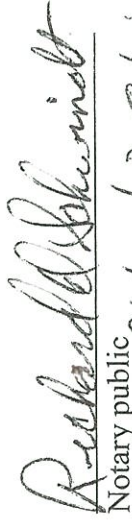

Nadra Ozell Johnson


James P. Johnson

ACKNOWLEDGEMENT

STATE OF KANSAS COUNTY OF NESS

The foregoing instrument was acknowledged before me this 17 day of January, 2017, by Nadra Ozell Johnson and James P. Johnson, her husband.


Notary public

Typed name: Richard D. Schwindt

My commission expires: 05-08-17

RICHARD D. SCHWINDT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 05-08-17