## CORRECTION #1

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

1329347

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #			API No. 15			
Name:			Spot Description:			
Address 1:			SecTwp S. R	West		
Address 2:			Feet from North / South Line of S	Section		
City: Sta	ate: Zi	p:+	Feet from	ection		
Contact Person:			Footages Calculated from Nearest Outside Section Corner:			
Phone: ()			□NE □NW □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:, Long:			
Name:			(e.g. xx.xxxxx) (e.gxxx.xxxxx	)		
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84			
Purchaser:			County:			
Designate Type of Completion:			Lease Name: Well #:			
New Well Re-	Entry	Workover	Field Name: Producing Formation:			
	_					
☐ Oil ☐ WSW ☐ D&A	☐ SWD	□ SIOW □ SIGW	Elevation: Ground: Kelly Bushing:			
☐ Gas ☐ DaA	GSW	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:			
CM (Coal Bed Methane)	dow	remp. Abd.	Amount of Surface Pipe Set and Cemented at:	_ Feet		
Cathodic Other (Core,	, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No			
If Workover/Re-entry: Old Well Info		_	If yes, show depth set:	_ Feet		
Operator:			If Alternate II completion, cement circulated from:			
Well Name:			feet depth to:w/	sx cmt.		
Original Comp. Date:			· ·			
Deepening Re-perf.	Conv. to El	NHR Conv. to SWD	Drilling Fluid Management Plan			
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)			
Commingled	Pormit #:		Chloride content:ppm Fluid volume:	_ bbls		
Dual Completion			Dewatering method used:			
SWD			Location of fluid disposal if hauled offsite:			
☐ ENHR	Permit #:					
GSW	Permit #:		Operator Name:			
			Lease Name: License #:			
Spud Date or Date Read	ched TD	Completion Date or	Quarter Sec TwpS. R East	West		
Recompletion Date		Recompletion Date	County: Permit #:			

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Confidentiality Requested:

Yes No

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I I II Approved by: Date:				



## 

Operator Name:			_ Lease Name: _			_ Well #:	
Sec Twp	c TwpS. R						
open and closed, flow and flow rates if gas to Final Radioactivity Log	ing and shut-in pressur o surface test, along wit g, Final Logs run to obt	rmations penetrated. D res, whether shut-in pre th final chart(s). Attach ain Geophysical Data a r newer AND an image f	ssure reached station extra sheet if more and Final Electric Lo	c level, hydrosta space is needed	tic pressures, bo d.	ottom hole tempe	erature, fluid recovery,
Drill Stem Tests Taken (Attach Additional S		Yes No	_ L	og Formatic	on (Top), Depth a	and Datum	Sample
Samples Sent to Geol	ogical Survey	Yes No	Name	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-c	onductor, surface, inte	rmediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / COL	FEZE DECORD			
Purpose:	Depth	Type of Cement	# Sacks Used	EEZE RECORD	Type and	Percent Additives	
Perforate Protect Casing Plug Back TD		туро от солтолк	" Cache Good		Type and	T Groom Additives	
Plug Off Zone							
Does the volume of the to	-	this well? ulic fracturing treatment excubmitted to the chemical of	_		No (If No, s	kip questions 2 an kip question 3) Il out Page Three (	
			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
	Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)			Берш			
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	)	
Date of First, Resumed Production, SWD or ENHR.  Producing Method:  Flowing Pumping Gas Lift Other (Explain)							
Estimated Production Per 24 Hours	Oil Bb		Mcf Wate			Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	N/	ETHOD OF COMPLE	TION.		PRODUCTIO	ON INTERVAL:
Vented Sold		Open Hole		Comp. Cor	nmingled mit ACO-4)	. 110000110	THE THE
(If vented, Sub	omit ACO-18.)	Other (Specify)	,		´   _		

Form	ACO1 - Well Completion
Operator	RF Hembree Oil, LLC
Well Name	SCHWARTZKOPF "A" 3
Doc ID	1329347

# All Electric Logs Run

Microresistivity Log
Duel Induction Log
Duel Comp. Porosity Log
Cement Bond Log

Form	ACO1 - Well Completion
Operator	RF Hembree Oil, LLC
Well Name	SCHWARTZKOPF "A" 3
Doc ID	1329347

# Tops

Name	Тор	Datum
Anhydrite	1557	744
B. Anhydrite	1593	708
Heebner	3680	-1379
Toronto	3698	-1397
Lansing	3720	-1419
ВКС	4013	-1712
Marmaton	4056	-1755
Pawnee	4141	-1840
Ft. Scott	4210	-1909
Cherokee Sh	4240	-1939
Mississippi	4314	-2013
Miss Dol.	4317	-2016
RTD	4328	-2027
LTD	4329	-2028

Form	ACO1 - Well Completion
Operator	RF Hembree Oil, LLC
Well Name	SCHWARTZKOPF "A" 3
Doc ID	1329347

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.250	8.625	23	210	Standard		2%gel- 3%CC
Production	7.875	5.50	15.5	4317	EA-2	145	1/4# Flocele

## **Summary of Changes**

Lease Name and Number: SCHWARTZKOPF "A" 3

API/Permit #: 15-135-25932-00-00

Doc ID: 1329347

Correction Number: 1

Approved By: Karen Ritter

Field Name	Previous Value	New Value
Approved Date	01/23/2017	01/24/2017
LocationInfoLink	https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=34&t	https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=34&t
Number of Feet East or West From Section Line	388	400
Number of Feet North or South From Section	321	330
Line Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=13 29269	//kcc/detail/operatorE ditDetail.cfm?docID=13 29347