**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1329440

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:					API No. 15						
Name:				Spot Description:							
Address 1:											
										Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:	
				Phone: ( )					NE NW		
				Type of Well: (Check one)	Oil Well Gas Well	OG D&A Catho	dic	County:			
Water Supply Well	Other:	SWD Permit #:		County: Well #:							
ENHR Permit #:	Gas Sto	orage Permit #:		Date Well Completed:							
s ACO-1 filed? Yes	No If not, is we	Il log attached? Yes	No		ing proposal was app						
Producing Formation(s): List	All (If needed attach anothe	r sheet)									
Depth to	o Top: Botto	om: T.D									
Depth to	o Top: Botto	om: T.D		Plugging Commenced:  Plugging Completed:							
Depth t	o Top: Botto	om:T.D		Flugging	Completed						
Show depth and thickness of	all water, oil and gas form	ations.									
Oil, Gas or Wate	r Records		Casing	ng Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
cement or other plugs were u	sed, state the character of	same depth placed from (bo	ottom), to	(top) for eacr	n plug set.						
Plugging Contractor License #: Name											
Address 1: Addre											
City:				_ State:		Zip:	+				
Phone: ( )				_							
Name of Party Responsible for	or Plugging Fees:										
State of	County,			, ss.							
				E	plovee of Operator or	Operator on a	hove-described wall				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



# FIELD ORDER Nº C 44419

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			316-524-1225	DATE 12-19		20 1/0	
IS AUTHORIZ	ZED BY:	BEAR Petro	9 RUM (NAME OF CUSTOMER)	DATE		20.10	
Address		7	(NAME OF CUSTOMEH)  City		State		
	ease #/	biger B	Well No	Customer			
Sec. Twp.	10-195	-9w	County Rice		State	Ks.	
not to be held li- implied, and no treatment is pay our invoicing de	able for any da representations able. There wil partment in acc	consideration hereof it is agreed th mage that may accrue in connections have been relied on, as to what much the no discount allowed subsequent cordance with latest published prices to himself to be duly authorized to si	n with said service or treatment. C ay be the results or effect of the se nt to such date. 6% interest will be schedules.	opeland Acid Service has rvicing or treating said we charged after 60 days. To	s made no repre ell. The conside	sentation, expressed o ration of said service o	
THIS ORDER MU BEFORE WORK		)		Ву			
		Well Ov	wner or Operator		Agent		
CODE	QUANTITY	11	DESCRIPTION		COST	AMOUNT	
2	20	Mileage Pun	PTRUCK		4,00	80.00	
2	20	MileAge Pic	Kup	<del></del>	2.00	40.00	
2		PUMP Cha	P.T.A.		650.00	650.00	
2	./	Pump Chg	Topwelloff	(12-20-16)	450.00	650.00	
2.	705x	COMMON 370	CC		12.15	89250	
2	45x	CALCIUM Chlo	RUC		30.00	120.00	
2	290sx	60-40 POZ4	% Gel		10.75	3117,50	
2	5,5x	ADD Gel			14.00	110.00	
2	374	Bulk Charge			1.25	467.50	
2	20	Bulk Truck Miles 16.505	= 330.10 x 1.10 =	7		363.11	
		Process License F	ee onG	Gallons			
				TOTAL BILLING		6490.61	
manner u	nder the dire	e material has been accepte ection, supervision and contract by BRO	ol of the owner, operator or				

**NET 30 DAYS** 

Station GT. Be Nd, K5.

Remarks\_

Dick Schremmer Well Owner, Operator or Agent



### TREATMENT REPORT

ACIA 6	Cemen	t 🕮						Acid Stage No		
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	s of Sand
Date 12/19/2016 District GREAT BEND KS. F.O. No. 44419				Bkdown						
	BEAR PETROL					Bbl./Gal.				
Well Name	& No. HABIGE	RB#1								
Location	20-	19S-9W	Field							
County	RICE		ST KANSAS		Flush	Bbl./Gal.				
					Treated from	1	ft. to	ft.	No. ft.	0
Casing:	Size 4 1/2	Type & Wt.	CIBP	Set at 3190' ft.	from		ft. to	ft.	No. ft	0
Formation:			Perf.	to	from		ft. to	ft.	No. ft.	0
Formation:			Perf.	to	Actual Volume of O	il / Water to Load Hol	e:			Bbl./Gal.
Formation:			Perf.							
					Pump Trucks.	No. Used: Std.	320 Sp		Twin	
					Auxiliary Equipment			)-310T		
				1200' ft.	Personnel DUAN	E GREG AARON				_
	Perforated fr	rom	ft. to	ft.	#NAME?					
					Plugging or Sealing	Materials: Type				
Open Hole	Size	T.D	ft. P.	B. toft.				Gals.		lb.
								19		
Company F	Representative		DICK SCHRE	MMER	Treater		DUAN	E		
TIME	PRES	SURES	T			REMARKS				
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REWIARRS				
1200PM				ON LOC						
			7.35BBLS	FIRST PLUG AT 1	200' WITH 3	55X COMMO	ON 3%CC			
			7.35BBLS	SECOND PLUG A	T 800' WITH	35SX COMN	10N 3% CC			
			63.67BBLS	CMT FROM 290'	TO SURFAC	E WITH 250S	X 60-40 PO	Z 4% GEL		
				DID NOT CIR TO	SURFACE					
1530PM				DONE FOR THE D	DΑΥ					
	u de la company de la comp			12/20/2016						
900AM				ON LOC						
1015AM			10.18BBLS	TOP 4.50 CSG OF	F WITH 40S	X 60-40POZ	4% GEL			
				JOB COMPLETE						
				THANK YOU						
					***************************************					
					<del></del>					
-										
			<b>†</b>							