1329646

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 4252
Name: Kahan and Associates, Inc
Address 1: PO BOX 700780
Address 2:
City: TULSA State: OK Zip: 74170 + 0780
Contact Person: David M. Wilson
Phone: ( 918 ) 492-9797
Lease Name: FAST SMITH
Well Number: W-15

API No.: 15-155-30117-00-00
Permit No: E12044.2
Reporting Year: 2016
*(January 1 to December 31)*

___ - SE - SE - NW Sec. 25 Twp. 23 S. R. 4 ☐ E ☑ W
*(Q/Q/Q/Q)*
2743 feet from ☐ N / ☑ S Line of Section
2770 feet from ☑ E / ☐ W Line of Section
County: Reno

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 29450 | 0 | 0 | | 31 |
| February | 14500 | 0 | 0 | | 29 |
| March | 29450 | 0 | 0 | | 31 |
| April | 28500 | 0 | 0 | | 30 |
| May | 29450 | 0 | 0 | | 31 |
| June | 28500 | 0 | 0 | | 30 |
| July | 29450 | 0 | 0 | | 31 |
| August | 29450 | 0 | 0 | | 31 |
| September | 28500 | 0 | 0 | | 30 |
| October | 29450 | 0 | 0 | | 31 |
| November | 28500 | 0 | 0 | | 30 |
| December | 29450 | 0 | 0 | | 31 |
| ***TOTAL*** | 334650 | | 0 | | |

Submitted Electronically