1329676

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 4252
Name: Kahan and Associates, Inc
Address 1: PO BOX 700780
Address 2:
City: TULSA State: OK Zip: 74170 + 0780
Contact Person: David M. Wilson
Phone: ( 918 ) 492-9797
Lease Name: EDWARD OESER
Well Number: 7

API No.: 15-009-21514-00-01
Permit No: E26574.10
Reporting Year: 2016
*(January 1 to December 31)*

___ - SE - NW - SE Sec. 17 Twp. 16 S. R. 11 ☐ E ☑ W
*(Q/Q/Q/Q)*
1332 feet from ☐ N / ☑ S Line of Section
1922 feet from ☑ E / ☐ W Line of Section
County: Barton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 800 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 9160 | 0 | 0 | | 31 |
| February | 9120 | 0 | 0 | | 29 |
| March | 9390 | 0 | 0 | | 31 |
| April | 9250 | 0 | 0 | | 30 |
| May | 9480 | 0 | 0 | | 31 |
| June | 9090 | 0 | 0 | | 30 |
| July | 9610 | 0 | 0 | | 31 |
| August | 9680 | 0 | 0 | | 31 |
| September | 9690 | 0 | 0 | | 30 |
| October | 8950 | 0 | 0 | | 31 |
| November | 9560 | 0 | 0 | | 30 |
| December | 9840 | 0 | 0 | | 31 |
| ***TOTAL*** | 112820 | | 0 | | |

Submitted Electronically