	PRPORATION COMMI		'96	Form CP-1	
Oil & Gas	CONSERVATION DIVIS	SION		March 2010 rm must be Typed	
	GGING APPLIC		All blan	n must be Signed iks must be Filled	
Form KSONA-1, Certification of Comp MUST be	e submitted with this form		ion Act,		
OPERATOR: License #:	API No.	15			
Name:	If pre 19	If pre 1967, supply original completion date:    Spot Description:			
Address 1:	Spot De				
Address 2:					
City: State: Zip:	+	Feet from			
Contact Person:		Feet from			
Phone: ( )	Footage	es Calculated from Neares		orner:	
Filole. ()		NE NW			
	,	Name:			
			Weil #		
Check One: Oil Well Gas Well OG D&A	Cathodic Wat	er Supply Well	Other:		
SWD Permit #: ENHR	Permit #:	Gas Storage	Permit #:		
Conductor Casing Size: Set at:		Cemented with:		Sacks	
Surface Casing Size: Set at:		Cemented with:		Sacks	
Production Casing Size: Set at:		Cemented with:		Sacks	
List (ALL) Perforations and Bridge Plug Sets:					
Elevation: (G.L. /K.B.) T.D.: PBTD:	Anhvdrite Dep	th:			
			Stone Corral Formation)		
	eak at:(Interval)				
Proposed Method of Plugging (attach a separate page if additional space is new	eded):				
Is Well Log attached to this application? Yes No Is ACO-1	filed? Yes No				
If ACO-1 not filed, explain why:					
Plugging of this Well will be done in accordance with K.S.A. 55-101 et.	-			n	
Company Representative authorized to supervise plugging operations:					
Address:	-	State:	Zip:	+	
Phone: ()					
Plugging Contractor License #:					
Address 1:					
City:		State:	Zip:	+	
Phone: ( )					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORA OIL & GAS CONSE CERTIFICATION OF CO KANSAS SURFACE OWN	BINIARY 2014  Form Must Be Typed    Form Must be Signed  Form must be Signed    All blanks must be Filled  Form State					
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).Any such form submitted without an accompanying Form KSONA-1 will be returned.Select the corresponding form being filed:C-1 (Intent)CB-1 (Cathodic Protection Borehole Intent)T-1 (Transfer)CP-1 (Plugging Application)						
OPERATOR:  License #	Well Location:					
Surface Owner Information:    Name:    Address 1:    Address 2:    City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.					

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	Linn Operating, Inc.
Well Name	HAGUE G U 2HI
Doc ID	1329796

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2636	2792	Chase	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

January 25, 2017

Shawn Hildreth Linn Operating, Inc. 600 TRAVIS STE 5100 HOUSTON, TX 77002-3018

Re: Plugging Application API 15-081-20817-00-00 HAGUE G U 2HI SE/4 Sec.16-30S-33W Haskell County, Kansas

Dear Shawn Hildreth:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 25, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The July 25, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1