1330056

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3895
Name: Bobcat Oilfield Service, Inc.
Address 1: 602 W. AMITY SUITE 103
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Rob Eberhart II
Phone: (913) 837-5199
Lease Name: SCHENDEL
Well Number: 2-12

API No.: 15-121-29083-00-00
Permit No: E20470.20
Reporting Year: 2016
(January 1 to December 31)

NW - NE - NW - SW Sec. 24 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4911 feet from ☐ N / ☑ S Line of Section
3687 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 17 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	441	600	0		31
February	432	600	0		29
March	452	600	0		31
April	441	600	0		30
May	455	600	0		31
June	439	600	0		30
July	476	600	0		31
August	419	600	0		31
September	412	600	0		30
October	408	600	0		31
November	461	600	0		30
December	452	600	0		31
TOTAL	5288		0		

Submitted Electronically