1330084

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3895
Name: Bobcat Oilfield Service, Inc.
Address 1: 602 W. AMITY SUITE 103
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Rob Eberhart II
Phone: (913) 837-5199
Lease Name: SNYDER
Well Number: Q-13

API No.: 15-107-24028-00-00
Permit No: E15486.173
Reporting Year: 2016
(January 1 to December 31)

NE - NW - NE - NE Sec. 8 Twp. 20 S. R. 23 ☑ E ☐ W
(Q/Q/Q/Q)
5212 feet from ☐ N / ☑ S Line of Section
1397 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Peru

Maximum Authorized Injection Rate: 35 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 163 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	553	300	0		31
February	570	300	0		29
March	603	300	0		31
April	566	300	0		30
May	539	300	0		31
June	543	300	0		30
July	642	300	0		31
August	665	300	0		31
September	582	300	0		30
October	672	300	0		31
November	671	300	0		30
December	689	300	0		31
TOTAL	7295		0		

Submitted Electronically