1330239

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4699
Name: Phillips Oil Properties Inc.
Address 1: 733 N. BALTIMORE
Address 2:
City: DERBY State: KS Zip: 67037 + __ __ __ __
Contact Person: Troy Phillips
Phone: (316) 295-4335
Lease Name: MEILS (FERGUSON)
Well Number: D01

API No.: 15-191-00753-00-02
Permit No: E23455.1
Reporting Year: 2016
(January 1 to December 31)

____ - ____ - NE - NW Sec. 4 Twp. 34 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
4620 feet from ☐ N / ☑ S Line of Section
1980 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Kansas City
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	775	0	0		31
February	725	0	0		29
March	775	0	0		31
April	750	0	0		30
May	775	0	0		31
June	750	0	0		30
July	775	0	0		31
August	775	0	0		31
September	750	0	0		30
October	775	0	0		31
November	750	0	0		30
December	775	0	0		31
TOTAL	9150		0		

Submitted Electronically