1330303

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4252
Name: Kahan and Associates, Inc
Address 1: PO BOX 700780
Address 2:
City: TULSA State: OK Zip: 74170 + 0780
Contact Person: David M. Wilson
Phone: (918) 492-9797
Lease Name: LAUDICK
Well Number: 1-A

API No.: 15-009-23795-00-00
Permit No: D25824.0
Reporting Year: 2016
(January 1 to December 31)

____ - S2 - NE - NW Sec. 21 Twp. 16 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4324 feet from ☐ N / ☑ S Line of Section
3341 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,QUARTZ, GRANIT WASH
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	42270	0	0		31
February	36574	0	0		29
March	40090	0	0		31
April	31937	0	0		30
May	37186	0	0		31
June	56701	0	0		30
July	50517	0	0		31
August	66912	0	0		31
September	51435	0	0		30
October	68262	0	0		31
November	44326	0	0		30
December	34278	0	0		31
TOTAL	560488		0		

Submitted Electronically