



**ANNUAL REPORT OF PRESSURE MONITORING,
 FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Lease Name: _____
 Well Number: _____

API No.: _____
 Permit No.: _____
 Reporting Year: _____
 (January 1 to December 31)
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (a/a/a/a)
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
 Source: Produced Water Other (Attach list)
 Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
 (Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____
 Maximum Authorized Injection Rate: _____ barrels per day
 Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____



Water Analysis Report

8/1/2011

Address: 122 Grand St.
Ponca City, OK 74601

Customer: Becker Oil Corporation
Attention: Clyde M. Becker

Lease: Eberly
Formation:
Salesman: Richard Myers

DC:

Target Name: Eberly 4

Sample Point: Eberly 4

Sample Date: 08/22/2011

Test Date: 08/08/2011

Water Analysis(mg/L)

Calcium	8608
Magnesium	1412
Barium	
Bronium	
Sodium(calc.)	81179
Bicarbonate Alkalinity	387
Sulfate	1385
Chloride	81748
Resistivity	0.0482

Appendix Data(mg/L)

CO2	250
H2S	0
Iron	
Oxygen	
Manganese	

Physical Properties

ionic strength(calc.)	2.83
pH(calc.)	
Temperature(°F)	100
Pressure(psi)	25
Density	9.21

Additional Data

Specific Gravity	1.11
Total Dissolved Solids(Mg/L)	181889
Total Hardness(CaCO3 Eq Mg)	13607

Over Point	
Lead	
Zinc	

Calcite Calculation Information

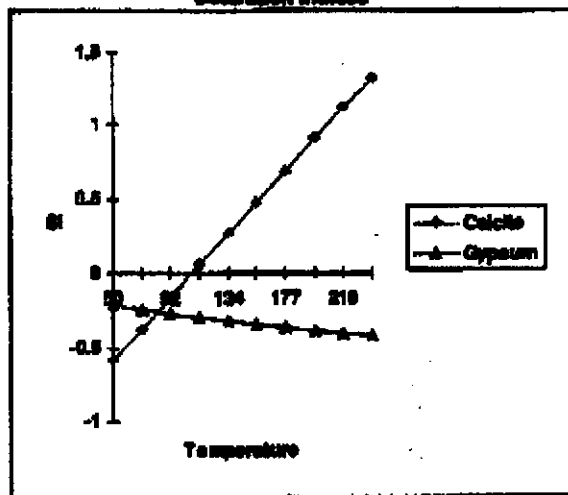
Calculation Method	Value
Known pH	6.50

Remarks: Top Swab

SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	-0.06	
Gypsum (Calcium Sulfate)	-0.28	
Hydroxide (Calcium Sulfate)	-0.31	
Anhydrite (Calcium Sulfate)	-0.23	
Baryte (Barium Sulfate)		
Celestite (Strontium Sulfate)		

Saturation Indices



Saturation Index Data Points

	50	71	92	113	134	154	177	198	218	240
Calcite	-0.58	-0.37	-0.16	0.06	0.27	0.48	0.69	0.91	1.12	1.39
Gypsum	-0.31	-0.24	-0.27	-0.29	-0.32	-0.34	-0.36	-0.38	-0.40	-0.41

Lab Tech: Lisa Payne