

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1330427
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

SCOTT'S WELL SERVICE, INC.

PO BOX 136

ROXBURY, KS 67476

(785) 254-7828

COMPANY:
Knighton Oil

DATE:
1/12/2017

LEASE:
Haliday

WELL #:

OPERATOR:
A.J. Scott

UNIT #:
3

<u>Date</u>	<u>Invoice #</u>	<u>Description of Services</u>	<u>Price</u>	<u>Amount</u>
1/10/17 - 1/11/17	20801	Day 1 Drove to location, rigged up. Ran bit in well, drilled out spot around 500 feet. Ran bit to bottom, pulled out, waited on perforators, shot well. Ran tubing back in. Day 2 Cemented bottom of well. Pulled out tubing. Tagged cement with wireline. Ran 7 joints in, pumped cement, pulled out joints. Rigged down and left location.		
	Unit Operator, 2 Men	12.0 Hours	\$210.00	\$2,520.00
			7.50%	\$189.00
	Total			\$2,709.00

**WE APPRECIATE AND THANK YOU FOR YOUR BUSINESS
THIS INVOICE IS DUE IN 30 DAYS
TERMS ARE 1.5% ON PAST DUE BALANCES
PLEASE PUT INVOICE NUMBER ON YOUR CHECK**

WORK TICKET

No 20801

SCOTT'S WELL SERVICE, INC.

(785) 254-7828

P.O. BOX 136, ROXBURY, KANSAS 67476

Company Knighon Oil Date 1/10 + 11/17
 Lease Holiday (Morris Co) Well No. _____
 Operator A.J. Unit No. 3
 Type of Job Plug well

WELL RECORD

Rods _____ Size _____	Tubing _____ Size _____
Rod Subs _____	Tubing Subs _____
Pump Size _____	Mud Anchor _____
Valve Size _____	Perforation _____
Type of Valve _____	Barrel _____ Seating Nipple _____
Polish Rod Size _____	Depth of Leak _____
Liner Size _____	Kind of Leak _____
Size of pin on top cage _____	Length of bad Jt. _____
	Length of replacement _____
	Replaced with _____

Unit, Operator and Men	Hrs.	Rate	Amount	
<u>2 Men Brunt & Peco</u>	<u>12</u>	<u>210.</u>	<u>2520</u>	<u>00</u>
Sub Total			<u>2520</u>	<u>00</u>
Sales Tax			<u>189</u>	<u>00</u>
Total			<u>2709</u>	<u>00</u>

DESCRIPTION OF WORK

Day 1 Drove to location rigged up Ran bit in well drilled out spot around 500 feet Ran bit to bottom pulled out, waited on perforators, shot well Ran tubing back in

Day 2 Cemented bottom of well. pulled out tubing. Tagged cement with wireline Ran 7 joints in pumped cement pulled out joints Rigged down at left location.



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O.Box884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice Invoice# 809389

Invoice Date: 01/20/17 Terms: Net 30 Page 1

KNIGHTON OIL CO
 1700 N. WATERFRONT PKWY
 BUILDING 100, SUITE A
 WICHITA KS 67206
 USA
 3166309905

HOLADAY #4
 15-127-18022-00-00

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0451	Cement Pump Charge 1501' - 3000'	1.000	1,900.0000	50.000	950.00
CE0002	Equipment Mileage Charge - Heavy Equipment	65.000	7.1500	50.000	232.38
CE0710	Cement Delivery Charge	617.497	1.7500	50.000	540.31
WE0853	80 BBL Vacuum Truck (Cement Services)	8.000	100.0000	50.000	400.00
WC6159	City Water	3,000.000	0.0200	50.000	30.00
CC5829	Lite-Weight Blend V (60:40:4)	220.000	16.0000	50.000	1,759.99
CC5325	Calcium Chloride	750.000	1.2500	50.000	468.75
CC6080	Cottonseed Hulls	160.000	0.5000	50.000	40.00

Subtotal 8,842.87
 Discounted Amount 4,421.43
 SubTotal After Discount 4,421.44

Amount Due 9,187.68 If paid after 02/19/17

Tax: 172.41
 Total: 4,593.84