1330533

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32710
Name: Laymon Oil II, LLC
Address 1: 1998 SQUIRREL RD
Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + 7124
Contact Person: Regina Laymon
Phone: (620) 963-2495
Lease Name: LONG
Well Number: 14-12

API No.: 15-207-28253-00-01
Permit No: D31535.0
Reporting Year: 2016
(January 1 to December 31)

SW - NE - NW - NW Sec. 34 Twp. 23 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
2475 feet from ☐ N / ☑ S Line of Section
3795 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: mississippian
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1240	400	0		31
February	1160	400	0		29
March	1240	400	0		31
April	1200	400	0		30
May	1240	400	0		31
June	1200	400	0		30
July	1240	400	0		31
August	1240	400	0		31
September	1200	400	0		30
October	1240	400	0		31
November	1200	400	0		30
December	1240	400	0		31
TOTAL	14640		0		

Submitted Electronically