

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1330741
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1330741

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	SCHREIBER 1-26
Doc ID	1330741

Tops

Name	Top	Datum
ANHYDRITE	1752	+706
BASE ANHYDRITE	1788	+670
HEEBNER	3826	-1368
LANSING	3868	-1410
BASE KANSAS CITY	4164	-1706
PAWNEE	4280	-1822
FORT SCOTT	4369	-1911
CHEROKEE	4392	-1934
MISSISSIPPI DOL	4472	-2014



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: 1-26SCHBRDST1

TIME ON: 2150 (10/9)
 TIME OFF: 0410 (10/10)

Company L.D. DRILLING, INC. Lease & Well No. #1-26 SCHREIBER
 Contractor L.D.DRILLING,INC.RIG 1 Charge to L.D. DRILLING, INC.
 Elevation 2458 KB Formation FORT SCOTT Effective Pay _____ Ft. Ticket No. M835
 Date 10/9/2016 Sec. 26 Twp. _____ 17 S Range _____ 24 W County NESS State KANSAS
 Test Approved By KIM SHOEMAKER Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 4348 ft. to 4414 ft. Total Depth 4414 ft.
 Packer Depth 4343 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
 Packer Depth 4348 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4330 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 4350 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
 Below Straddle Recorder Depth 4411 ft. Recorder Number 6884 Cap. 6,275 P.S.I.

Mud Type CHEM Viscosity 48 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 6,800 P.P.M. Drill Pipe Length 4316 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 66 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (31' D.P.) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB, INCREASE TO 1/2" (NO BB)

2nd Open: NO BLOW (NO BB)

Recovered 2 ft. of MUD 100% MUD
 Recovered 2 ft. of TOTAL FLUID
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>100% MUD</u>	Total

Time Set Packer(s) 12:15 A.M. A.M. P.M. Time Started Off Bottom 2:15 A.M. A.M. P.M. Maximum Temperature 114°F

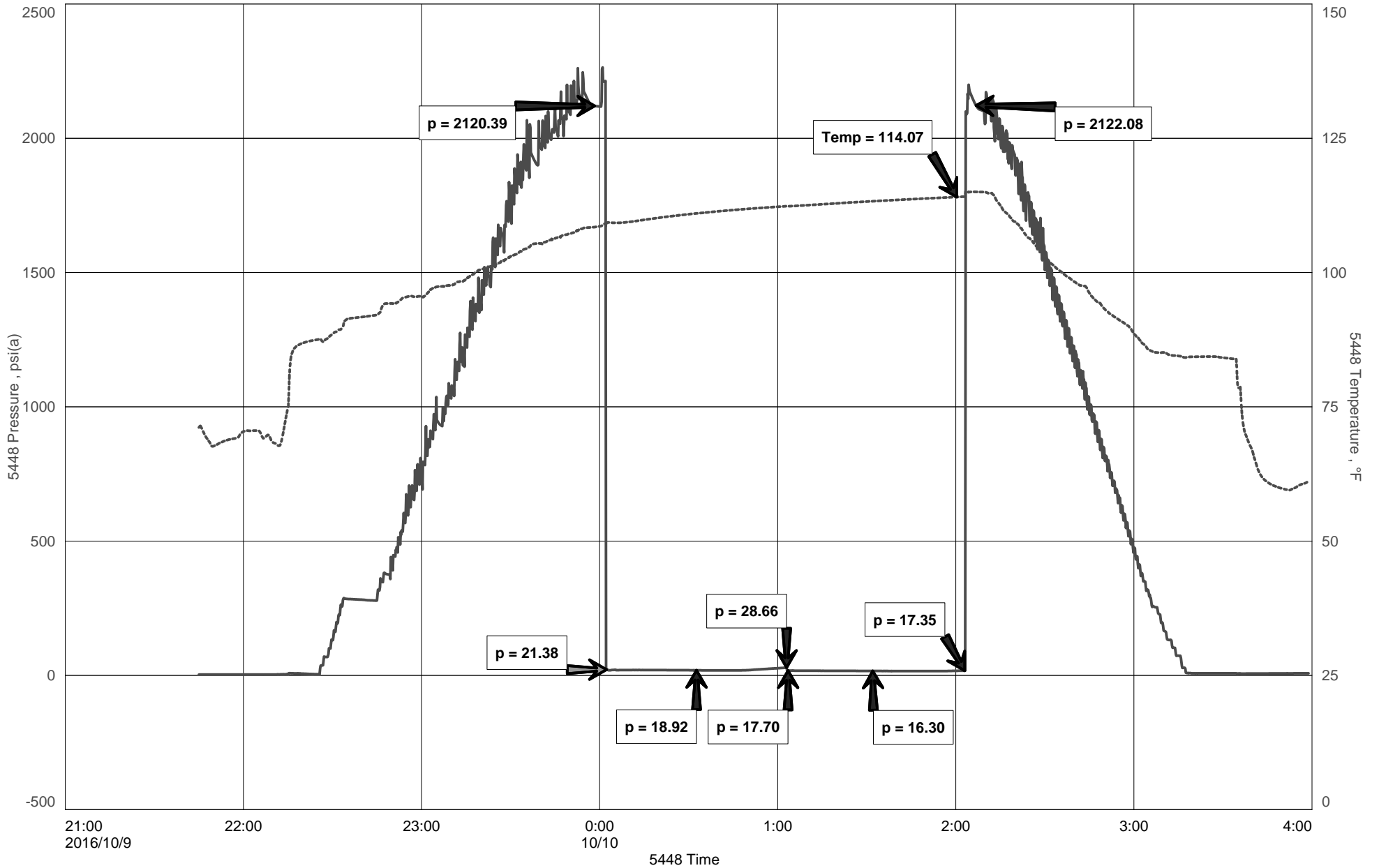
Initial Hydrostatic Pressure..... (A) 2120 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 21 P.S.I. to (C) 19 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 29 P.S.I.
 Final Flow Period..... Minutes 30 (E) 18 P.S.I. to (F) 16 P.S.I.
 Final Closed In Period..... Minutes 30 (G) 17 P.S.I.
 Final Hydrostatic Pressure..... (H) 2122 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D. DRILLING, INC.
DST#1 4348-4414 FORT SCOTT
Start Test Date: 2016/10/09
Final Test Date: 2016/10/10

#1-26 SCHREIBER
Formation: DST#1 4348-4414 FORT SCOTT
Pool: WILDCAT
Job Number: M835

#1-26 SCHREIBER





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: 1-26SCHBRDST2

TIME ON: 1425
TIME OFF: 2220

Company L.D. DRILLING, INC. Lease & Well No. #1-26 SCHREIBER
Contractor L.D.DRILLING,INC.RIG 1 Charge to L.D. DRILLING, INC.
Elevation 2458 KB Formation MISSISSIPPI Effective Pay _____ Ft. Ticket No. M836
Date 10/10/2016 Sec. 26 Twp. _____ 17 S Range _____ 24 W County NESS State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 4412 ft. to 4480 ft. Total Depth 4480 ft.
Packer Depth 4407 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 4412 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4394 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4414 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth 4477 ft. Recorder Number 6884 Cap. 6,275 P.S.I.

Mud Type CHEM Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,600 P.P.M. Drill Pipe Length 4380 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 68 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (31' D.P.) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SSB, BOB 27 MIN (NO BB)
2nd Open: WSB, BOB 32 MIN (NO BB)

Recovered 155 ft. of GIP
Recovered 96 ft. of CO 100% OIL GRAVITY: 35.0 @ 60°
Recovered 157 ft. of GHOCM 6% GAS, 4% EMULSIFIED OIL, 70% EMULSIFIED OIL & MUD, 20% MUD
Recovered 253 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>10% GAS, 8% OIL, 82% EMULSIFIED OIL & MUD</u>	Total

Time Set Packer(s) 4:45 P.M. A.M. P.M. Time Started Off Bottom 7:45 P.M. A.M. P.M. Maximum Temperature 114°F

Initial Hydrostatic Pressure..... (A) 2130 P.S.I.
Initial Flow Period..... Minutes 30 (B) 24 P.S.I. to (C) 66 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1208 P.S.I.
Final Flow Period..... Minutes 45 (E) 75 P.S.I. to (F) 114 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1189 P.S.I.
Final Hydrostatic Pressure..... (H) 2118 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	L.D. DRILLING, INC.	Job Number	M836
Well Name	#1-26 SCHREIBER	Representative	MIKE COCHRAN
Unique Well ID	DST#2 4412-4480 MISSISSIPPI	Well Operator	L.D. DRILLING, INC.
Surface Location	SEC.26-17S-24W NESS CO.KS.	Report Date	2016/10/10
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	KIM SHOEMAKER
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#2 4412-4480 MISSISSIPPI		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/10/10	Start Test Time	14:25:00
Final Test Date	2016/10/10	Final Test Time	22:20:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

Test Results

Remarks RECOVERED:

155' GIP
96' CO 100% OIL
157' GHOCM 6% GAS, 4% EMULSIFIED OIL, 70% EMULSIFIED OIL & MUD, 20% MUD
253' TOTAL FLUID

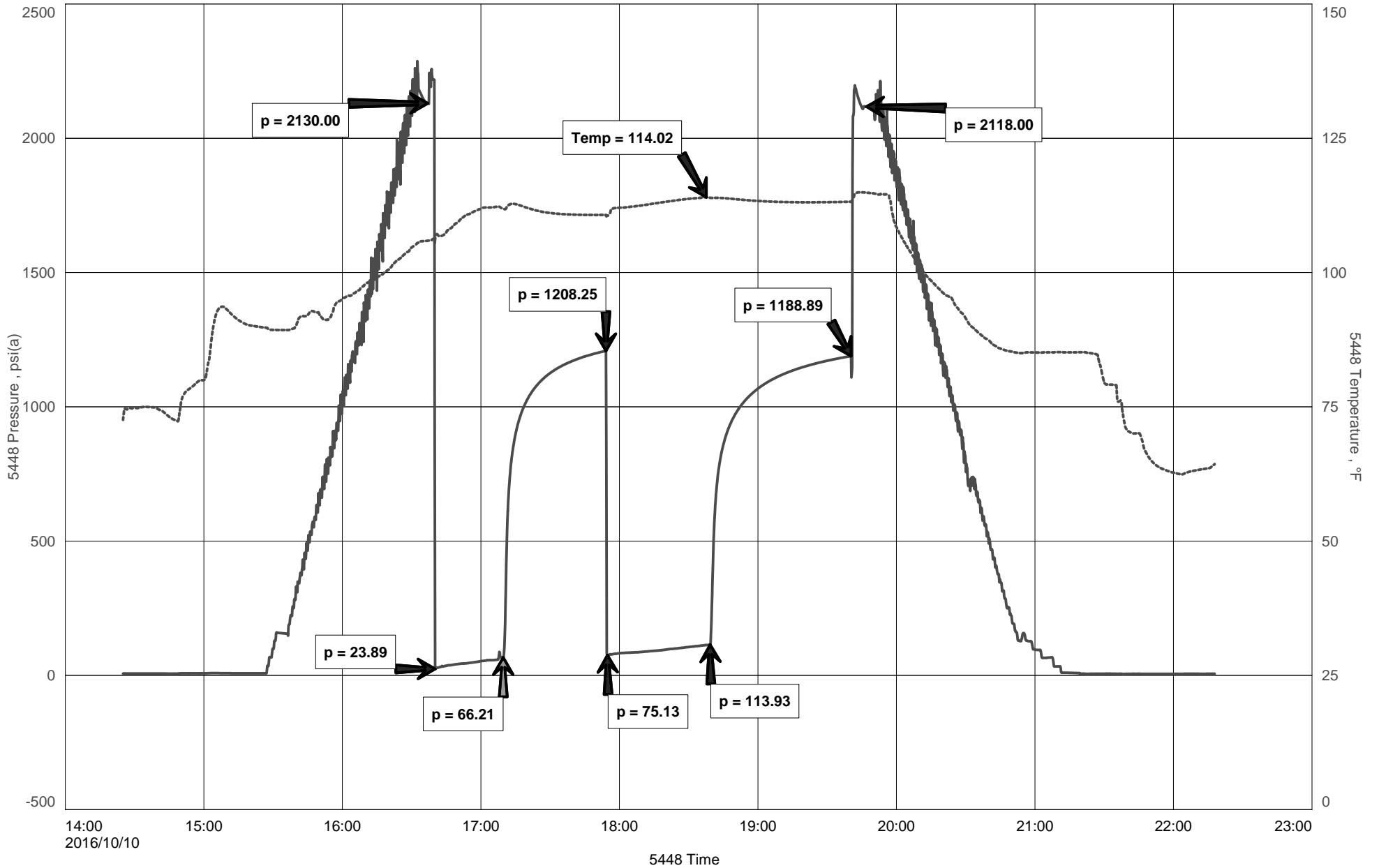
GRAVITY: 35.0 @ 60 DEG

TOOL SAMPLE: 10% GAS, 8% OIL, 82% EMULSIFIED OIL & MUD

L.D. DRILLING, INC.
DST#2 4412-4480 MISSISSIPPI
Start Test Date: 2016/10/10
Final Test Date: 2016/10/10

#1-26 SCHREIBER
Formation: DST#2 4412-4480 MISSISSIPPI
Pool: WILDCAT
Job Number: M836

#1-26 SCHREIBER



KIM B. SHOEMAKER

CONSULTING GEOLOGIST

318-684-9709 * WICHITA, KS

GEOLOGIST'S REPORT

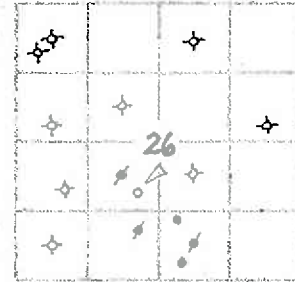
DRILLING TIME AND SAMPLE LOG

COMPANY L. D. DRILLING, INC.
 LEASE *1-26 SCHREIBER
 FIELD MINER
 LOCATION 1650' FSL & 2310' FWL
 SEC 26 TWP 17s RGE 24w
 COUNTY NESS STATE KANSAS
 CONTRACTOR L. D. DRILLING, INC.
 SPUD 10-3-16 COMP 10-11-16
 RTD 4585 LTD 4587
 MUD UP 3404 TYPE MUD CHEMICAL

ELEVATIONS
 KB 2458
 DF _____
 GL 2453
 Measurements Are All From 2458 KB
 CASING SURFACE 8 5/8" @ 356'
 PRODUCTION 5 1/2" @
 ELECTRICAL SURVEYS
 DUAL IND, DENS.-N. MICRO

SAMPLES SAYED FROM 3700 TO 4585
 DRILLING TIME KEPT FROM 3500 TO 4585
 SAMPLES EXAMINED FROM 3700 TO 4585
 GEOLOGICAL SUPERVISION FROM 4000 TO 4585
 GEOLOGIST ON WELL KIM B. SHOEMAKER

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	1752+706	1758+700
B/ANH.	1788+670	1791+667
HEEBNER	3826-1368	3827-1369
LANSING	3868-1410	3868-1410
B/KC	4164-1706	4162-1704
RAWNEE	4280-1822	4280-1822
FORT SCOTT	4369-1911	4369-1911
CHEROKEE	4392-1934	4393-1935
MISSISSIPPI DOL.	4472-2014	4473-2015



REMARKS

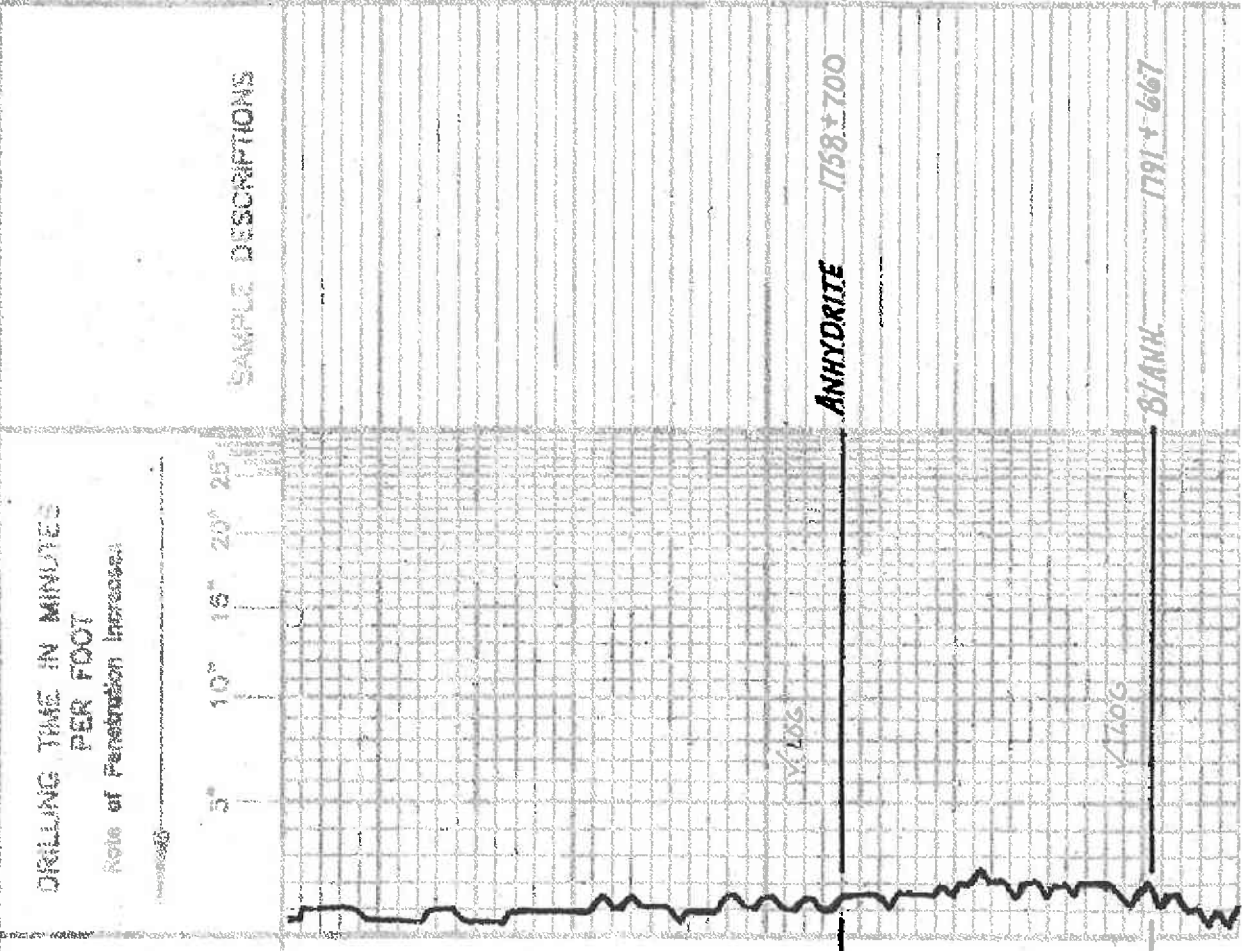
10-3-16 SPUD
 10-4 @ 353'
 10-5 @ 1852'
 10-6 @ 2874'
 10-7 @ 3545'
 10-8 @ 4045'
 10-9 @ 4270'
 10-10 @ 4414'
 10-11 @ 4585'

API: 15-135-25920

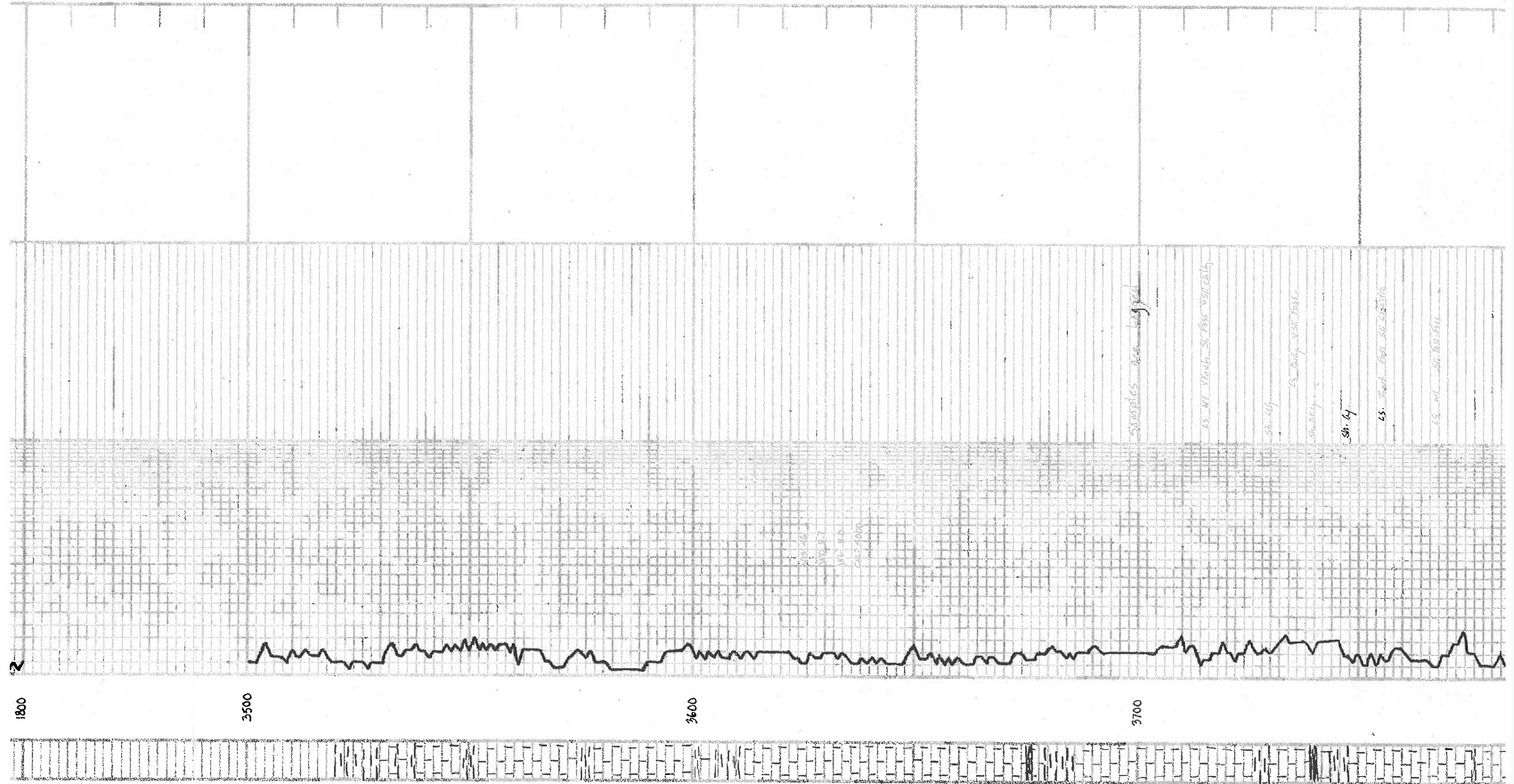
LEGEND

- Dolomite
- Chert
- Caliche
- Limestone
- Core sh
- Shale
- Sandstone
- Salt
- Anhydrite

DRILLING TIME IN MINUTES
 Rate of Penetration Increases



LITHOLOGY



Samples are tagged

15. ft. North St. Pass V. S. 1015

Sh. 144

15. Big V. S. 1015

Sh. 144

Sh. 144

15. Foot East St. Pass

15. 101 - St. Pass

101-46

101-87

101-90

101-1000

1800

3500

3600

3700

2

3800

3900

4000

4100

TORONTO

HEERNER 3827-1369

Sh. Blk. Carb. ls. to R. Sl. Fos.

Sh. Blk. G.

ls. wt. Sh. Fos. Sil. A.

Sh. Blk. G.

LANSING 3868-1410

ls. wt. V. Sil. Fos. V. Sil. A.

A. wt.

ls. G. V. Sil. Fos. Sil. G.

ls. G. J. Dm.

Sh. Blk. G.

ls. wt. Sh. Fos. Sil. A.

Sh. G.

ls. wt. Sh. Fos. Sil. A.

Sh. Blk. G.

ls. Fos. wt. V. Sil. Fos.

Sh. G.

ls. wt. Sil. Fos. Sil. Ch. G.

A. wt. Sil. G.

ls. G. Sil. A.

ls. G. Sil. A.

ls. Fos. Sil. Fos. Sil. A.

Sh. G.

ls. Fos. wt. V. Sil. Fos. Ch. G.

Sh. Blk. G.

Sh. G. G.

ls. wt. V. Sil. Fos. V. Sil. A.

ls. wt. Ch. G.

Sh. G.

A. Blk.

ls. Fos. wt. V. Sil. Fos. Sil. Ch. G.

ls. wt. Ch. G.

Sh. G.

ls. G. Sil. A.

V. Sil. Fos.

wt. 91

CMC 6500

ls. 1/4" silty sh.
sh. Red. L. Blue
sh. Red.
ls. Tan. silty sh. A. Red.

BKIC 4162-1704

sh. Red. G.
ls. Tan. silty sh. A. Red.
ls. Red. G. V. Silty. Red.
sh. Red. M. Blue G.

ls. Tan. silty sh. A. Red.

sh. Red. G.
ls. Red. G. V. Silty. Red. G. Blue

ls. Tan. V. Silty. Red. G. Blue

sh. G.
ls. Red. G. V. Silty. Red. G. Blue

PAWNEE 4280-1822

ls. G. V. Silty. Red.

ls. Tan. silty sh. A. Red.

sh. G. V. Silty. Red.

ls. G. Silty.

ls. Tan. silty sh. A. Red.

sh. Red. G. V. Silty. Red.

sh. Red. G. V. Silty. Red.

FORT SCOTT 4369-1911

ls. Tan. silty sh. A. Red. G. Blue
sh. Red. G. V. Silty. Red. G. Blue

ls. Tan. silty sh. A. Red. G. Blue
sh. Red. G. V. Silty. Red. G. Blue

CHEROKEE 4393-1935

sh. Red. G. V. Silty. Red.

sh. Red. G. V. Silty. Red.

ls. Tan. silty sh. A. Red. G. Blue

sh. Red. G. V. Silty. Red.

ls. Tan. silty sh. A. Red.

sh. Red. G. V. Silty. Red.

ls. Tan. silty sh. A. Red. G. Blue
sh. Red. G. V. Silty. Red. G. Blue
ls. Tan. silty sh. A. Red. G. Blue

4200

4300

4400

B.T. TIP

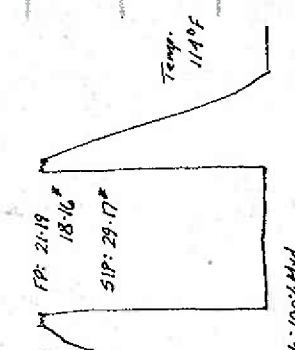
vis: 48
WT: 9.1
WL: 8.8
CAL: 6800

DST (1)

DST (2)

DST (1) 4348-4419

1st Open: 1/2" Blow
2nd Open: No Blow
30.30.30.30
Rec. 2' Mud



Tool Sample: 100% Mud

DST (2) 4412-4480

1st Open: Bottom bucket 27 min.
2nd Open: " " " " " "



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 13449 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10-21-16		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: LP Drilling inc				LEASE: Schreiber				WELL NO. 1-26		
ADDRESS:				COUNTY: Ness		STATE: KS				
CITY:				STATE:		SERVICE CREW: MATTAI, Franklin, COLEMAN				
AUTHORIZED BY:				JOB TYPE: CNW 5 1/2 Post collar 242						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19847	1						10-21-16			8:00
						ARRIVED AT JOB				12:45
						START OPERATION				2:45
19862	1.5					FINISH OPERATION				4:05
						RELEASED				5:00
						MILES FROM STATION TO WELL				100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Fred Brown (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-con blend	SK	200		3,600.00
CC102	Cellofink	lb	46		170.00
CC109	Calcium chloride	lb	564		592.00
E100	P.U. miles	Mi	100		450.00
E101	heavy eq miles	Mi	200		1,500.00
E113	PROP + bulk d-1	TN	740		2,350.00
CC202	depth charge 1001-2000'	4h	1		1,500.00
CC240	blend + mix	SK	200		280.00
S003	supervisor	PA	1		175.00
SUB TOTAL					10,617.40

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		46 5,521.25

SERVICE REPRESENTATIVE: <u>Mike Mattai</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X Fred Brown</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO.



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Estates Road, Liberal KS 67901

PRESSURE PUMPING

Job Log

Customer:	LD DRILLING INC.	Cement Pump No.:	38119-19570 4 HRS	Operator TRK No.:	7893
Address:		Ticket #:	1718-13724 L	Bulk TRK No.:	
City, State, Zip:		Job Type:	5 1/2 LONG STRING		
Service District:	#1	Well Type:	OIL		
Well Name and No.:	SCHRIBER #26	Well Location:	26-17-24	County:	NESS State:

Type of Cmt	Sacks	Additives	Truck Loaded On
AA-2	150	YES	Front
60/40 POZ	30	Port Collar @ 1818	Front
			Front

Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Person
Lead:	14.8	1.54	6.52	231	Man Hours: 4
Tail:	14.4			30	# of Men on Job: 4

Time (am/pm)	(BPM)	Volume (BBLS)	Pumps		Pressure(PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
23:00							ON LOC, SAFTEY MTG, R.U
1:18	5	24			170		PUMP MUD FLUSH
1:22 AM	5	5			170		H2O SPACER
1:24 AM	7				210		MIX AA-2 @14.8#
1:38 AM		41					SHUT DOWN, DROP PLUG, WASHUP
1:40	7				240		START DISP
1:55	3	100			480		SLOW RATE
1:59 AM		109			680-1540		PLUG DOWN
2:10							PLUG RAT HOLE
2:16							WASHUP PUMP
							JOB COMPLETE

Size Hole	Depth			TYPE	
Size & Wt. Csg.	Depth		New / Used	Packer	Depth
tbg.	Depth			Retainer	Depth
Top Plugs	Type			Perfs	CIBP
Customer Signature:				Basic Representative:	CHAD HINZ
				Basic Signature:	
				Date of Service:	10/12/2016