KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1330741

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	License #:
	Quarter Sec TwpS. R [] East [] West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:
riccompletion bate	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

				1330741			
Operator I	Name:			Lease Name:	Well #:		
Sec	Twp	S. R	East West	County:			
INICTOLIO	TIONE. Ch	important tan	a of formations ponstrated	Datail all agree Depart all final a	anian of dvill stamp tasts siving interval tastsd	time tool	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		0	on (Top), Depth ar		Sample
Samples Sent to Geolog	jical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-	conductor, surface, inte	rmediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	

Perforate	
Protect Casing Plug Back TD Plug Back TD	
Plug Off Zone	

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

No

lo, skip question 3) (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record d of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner F		No	
Date of First, Resumed	d Product	ion, SWD or ENH	3.	Producing Me	ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:			METHOD OF COMPLET			-		PRODUCTION INT	ERVAL:	
Vented Sol	d 🗌 I	Used on Lease		Open Hole	Perf.	Uually (Submit)	v Comp. 4 <i>CO-5)</i>	Commingled (Submit ACO-4)	·	
(If vented, Su	ıbmit ACC)-18.)		Other (Specify)				. ,		

Form	ACO1 - Well Completion				
Operator	L. D. Drilling, Inc.				
Well Name	SCHREIBER 1-26				
Doc ID	1330741				

Tops

Name	Тор	Datum
ANHYDRITE	1752	+706
BASE ANHYDRITE	1788	+670
HEEBNER	3826	-1368
LANSING	3868	-1410
BASE KANSAS CITY	4164	-1706
PAWNEE	4280	-1822
FORT SCOTT	4369	-1911
CHEROKEE	4392	-1934
MISSISSIPPI DOL	4472	-2014

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	SCHREIBER 1-26
Doc ID	1330741

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	356	60/40 POZMIX	300	CC & CF
Production	7.875	5.5	15.5	4583	AA-2	200	10%Salt, 1/4#CF
Production	7.875	5.5	15.5	4583	AA-2	150	Salt, CF



DIAMOND TESTING P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313 DRILL-STEM TEST TICKET FILE: <u>1-26SCHBRDST1</u>

TIME ON: 2150 (10/9)

TIME OFF: 0410 (10/10)

Company L.D. DRILLING, INC.		Lease & Well No. #1	-26 SCHREIBER		
Contractor L.D.DRILLING, INC.RIG		Charge to L.D. DRIL			
Elevation 2458 KB Format	ionFORT SC		and the second	. Ticket No	M835
Date 10/9/2016 Sec. 26					te KANSAS
Test Approved By KIM SHOEMAKER		Diamond Representativ	eMIKE	E COCHRAN	N
Formation Test No. 1 Int	terval Tested from	4348 ft. to	4414 ft. Total Der	oth	4414 ft.
Packer Depth 4343 ft.	Size 6 3/4 in.	Packer depth	NA ft.	Size 6 3/4	in.
Packer Depth 4348 ft.	data a manufa	Packer depth		Size 6 3/4	
Depth of Selective Zone Set					
Top Recorder Depth (Inside)	4330 _{ft.}	Recorder Number	5448 Cap	o. 5,	000 P.S.I.
Bottom Recorder Depth (Outside)	4350 ft.	Recorder Number	0063 Ca	p. 5	,000 P.S.I.
Below Straddle Recorder Depth	4411 _{ft.}	Recorder Number	6884 Cap	6,	275 P.S.I.
Mud Type CHEM Viscosity	48				
Weight 9.1 Water Loss		cc. Weight Pipe Length_	0 _{ft.}	I.D. 2	7/8 in
Chlorides	6,800 P.P.M.	Drill Pipe Length		I.D3	1/2 in
Jars: Make STERLING Serial Nur	mber3	Test Tool Length		Tool Size 3	1/2-IF in
Did Well Flow? NO Reve	ersed OutNO	Anchor Length	66 _{ft.}	Size4	1/2-FH ir
Main Hole Size 7 7/8 Tool	Joint Size4_1/2_XHi	(31' D.P.) n. Surface Choke Size_	1in.	Bottom Choke	Size_5/8_in
Blow: 1st Open: WSB, INCRASE	TO ½"	(NO B	B)		
2nd Open: NO BLOW	(NO	BB)			
Recovered 2 ft. of MUD 100% N	IUD				
Recovered 2 ft. of TOTAL FLUI	D				
Recoveredft. of					
Recoveredft. of					
Recoveredft. of			Price	e Job	
Recoveredft. of			Othe	er Charges	
Remarks:			Insu	rance	
TOOL SAMPLE: 100% MUD	A.M.		A.M.	1	
Time Set Packer(s) 12:15 A.M.	P.M. Time Started Off	Bottom 2:15 A.M.	P.M. Maximun	n Temperature	114°F
Initial Hydrostatic Pressure		(A)	2120 P.S.I.		
Initial Flow Period	Minutes3	0(В)	21 P.S.I. to (C)	1	9 P.S.I.
Initial Closed In Period	Windutes	0(D)	29 P.S.I.		-
Final Flow Period		0(E)	18 P.S.I. to (F)	10	6_ _{P.S.I.}
Final Closed In Period	Minutes3	0 (G)	17 P.S.I.		
Final Hydrostatic Pressure		(H)	2122 _{P.S.I.}		

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND **TESTING**

Pressure Survey Report

General Information

Company Name Well Name Unique Well ID Surface Location Field Well Type		Representative Well Operator	M835 MIKE COCHRAN L.D. DRILLING, INC. 2016/10/10 MIKE COCHRAN KIM SHOEMAKER
Well Type	Vertical	Qualified By Test Unit	KIM SHOEMAKER NO. 3

Test Information

Test Type Formation Test Purpose (AEUB)	CONVENTIONAL DST#1 4348-4414 FORT SCOTT Initial Test		
Start Test Date Final Test Date		Start Test Time Final Test Time Well Fluid Type	21:50:00 04:10:00 01 Oil

5448

Gauge Name **Gauge Serial Number**

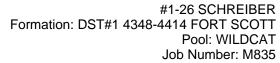
Test Results

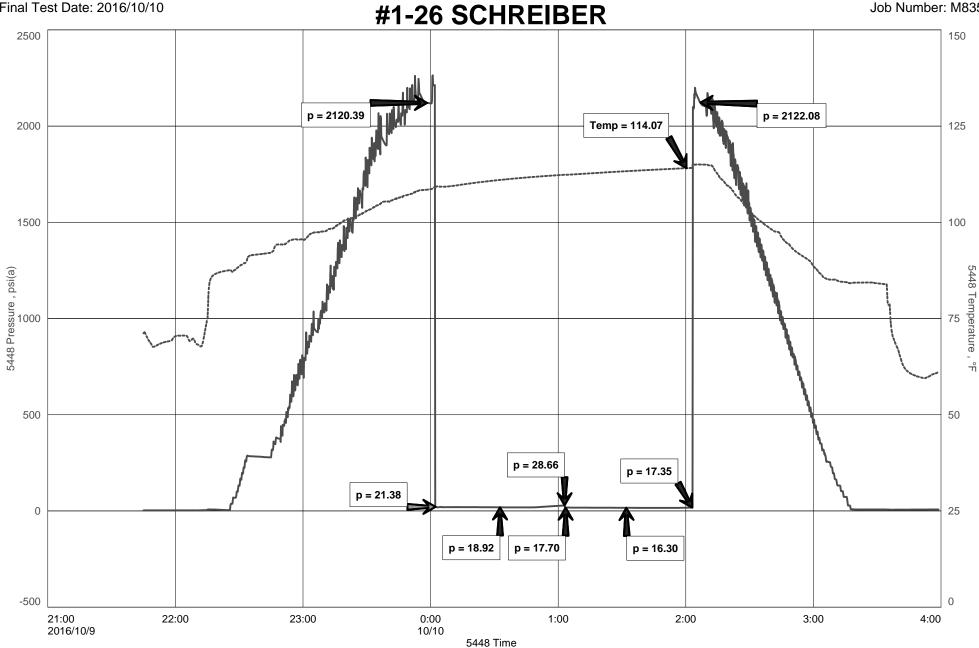
Remarks RECOVERED:

2' MUD 100% MUD 2' TOTAL FLUID

TOOL SAMPLE: 100% MUD

L.D. DRILLING, INC. DST#1 4348-4414 FORT SCOTT Start Test Date: 2016/10/09 Final Test Date: 2016/10/10







DIAMOND TESTING P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313 DRILL-STEM TEST TICKET FILE: <u>1-26SCHBRDST2</u>

TIME ON: 1425

TIME OFF: 2220

Company L.D. DRILLING, INC.			Lease & Well No. #1-2	6 SCHREIBER			
Contractor L.D.DRILLING, INC.RIG	1		Charge to L.D. DRILLI	ING, INC.			
Elevation 2458 KB Form	ationMIS	SISSIPP	Effective Pay	Ft	. Ticket No	M8	36
Date 10/10/2016 Sec. 26	Twp	17 S Ra	nge24	W County	NESS	State_K	ANSAS
Test Approved By KIM SHOEMAKER			Diamond Representative	MIKE	E COCHE	RAN	
Formation Test No. 2	nterval Tested from	441	12 ft. to	4480 ft. Total De	pth	4	480 ft.
Packer Depth 4407 ft.	Size 6 3/4	in.	Packer depth		Size6		in.
	Size6 3/4i		Packer depth		Size6	3/4	_in.
Depth of Selective Zone Set							
Top Recorder Depth (Inside)	439	94 _{ft.}	Recorder Number	5448 Cap)	5,000 F	P.S.I.
Bottom Recorder Depth (Outside)	441	4 ft.	Recorder Number	0063_Ca	p	5,000	P.S.I.
Below Straddle Recorder Depth	447	7_ _{ft.}	Recorder Number	6884 Car	D	6,275	P.S.I.
Mud Type CHEM Viscos	ity52		Drill Collar Length			2 1/4	in
Weight9.4 Water Los	s8.8	CC.	Weight Pipe Length	0 _{ft.}	I.D	2 7/8	ir
Chlorides	4,600 P.F	Р.М.	Drill Pipe Length	4380 _{ft.}	I.D	3 1/2	in
Jars: Make STERLING Serial N	umber3		Test Tool Length	32 _{ft.}	Tool Size _	3 1/2-1	Fin
Did Well Flow? NO Re	versed OutNO		Anchor Length	68 _{ft.}	Size	4 1/2-F	<u>⁼H_</u> ir
Main Hole Size 7 7/8 Too	ol Joint Size4 1/2 X	(H_in.	(31' D.P.) Surface Choke Size	1in.	Bottom Ch	oke Size_	5/8_in
Blow: 1st Open: SSB, BOB 27 N	1IN (NO BE	3)				
^{2nd Open:} WSB, BOB 32 M	IN (N	O BB)					71
Recovered 155 ft. of GIP							
Recovered 96 ft. of CO 100% C	DIL	GRAVI	FY: 35.0 @ 60°				
Recovered 157 ft. of GHOCM 6	% GAS, 4% EMULS	IFIED O	IL, 70% EMULSIFIE	D OIL & MUD, 2	20% MUD		
Recovered 253 ft. of TOTAL FL	UID						
Recoveredft. of				Price	e Job		
Recoveredft. of				Othe	er Charges		
Remarks:				Insu	rance		
TOOL SAMPLE: 10% GAS, 8% OIL,		L & MUD		Tota	I		
Time Set Packer(s) 4:45 P.M.	A.M. _P.M. Time Starte	ed Off Bot	tom7:45 P.M.	A.M. _P.M. Maximun	n Temperati	ure11	4°F
Initial Hydrostatic Pressure			(A)2	2130 P.S.I.			
Initial Flow Period	Minutes	30	(B)	24 P.S.I. to (C)		66 _{P.S}	i.l.
Initial Closed In Period	Minutes	45	(D)	1208 P.S.I.			
Final Flow Period	Minutes	45	(E)	75 P.S.I. to (F)_		114 _{P.S.}	.l.
Final Closed In Period	Minutes	60	(G)1	189 P.S.I.			
Final Hydrostatic Pressure			(H) 2	118 _{P.S.I.}			

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information

Company Name Well Name Unique Well ID Surface Location Field Well Type		Representative Well Operator Report Date Prepared By Qualified By	M836 MIKE COCHRAN L.D. DRILLING, INC. 2016/10/10 MIKE COCHRAN KIM SHOEMAKER
weii туре	vertical	Test Unit	NO.

Test Information

Test Type	CONVENTIONAL
Formation	DST#2 4412-4480 MISSISSIPPI
Test Purpose (AEUB)	Initial Test

Start Test Date	2016/10/10 Start Test Time	14:25:00
Final Test Date	2016/10/10 Final Test Time	22:20:00
	Well Fluid Type	01 Oil

5448

Gauge Name Gauge Serial Number

Test Results

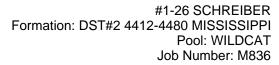
Remarks RECOVERED:

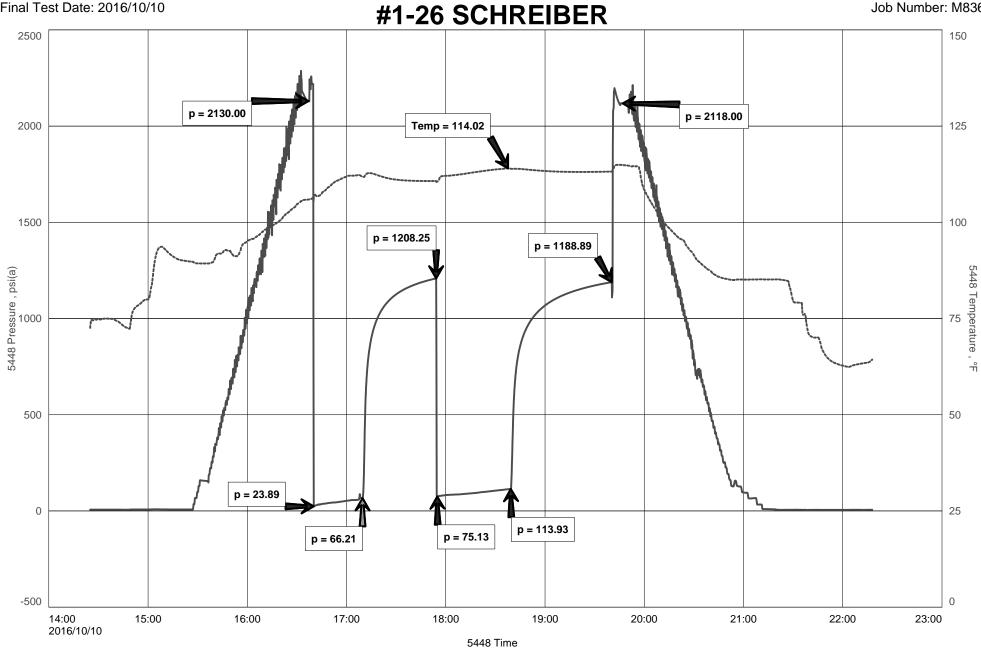
155' GIP 96' CO 100% OIL 157' GHOCM 6% GAS, 4% EMULSIFIED OIL, 70% EMULSIFIED OIL & MUD, 20% MUD 253' TOTAL FLUID

GRAVITY: 35.0 @ 60 DEG

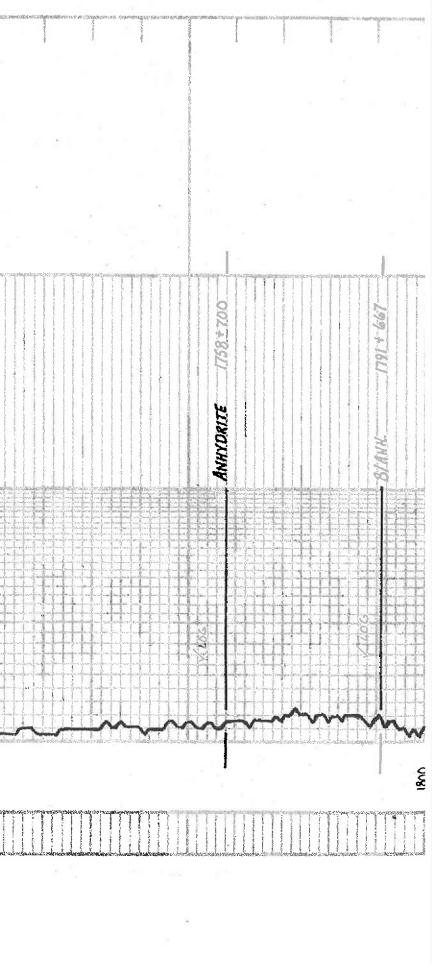
TOOL SAMPLE: 10% GAS, 8% OIL, 82% EMULSIFIED OIL & MUD

L.D. DRILLING, INC. DST#2 4412-4480 MISSISSIPPI Start Test Date: 2016/10/10 Final Test Date: 2016/10/10

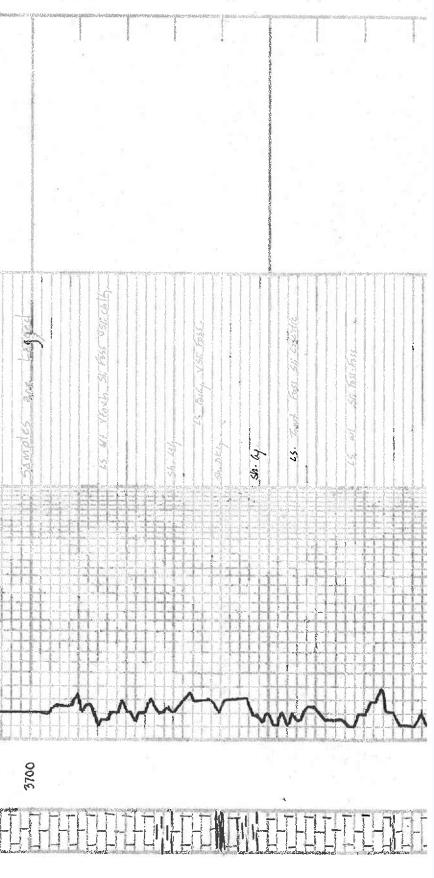


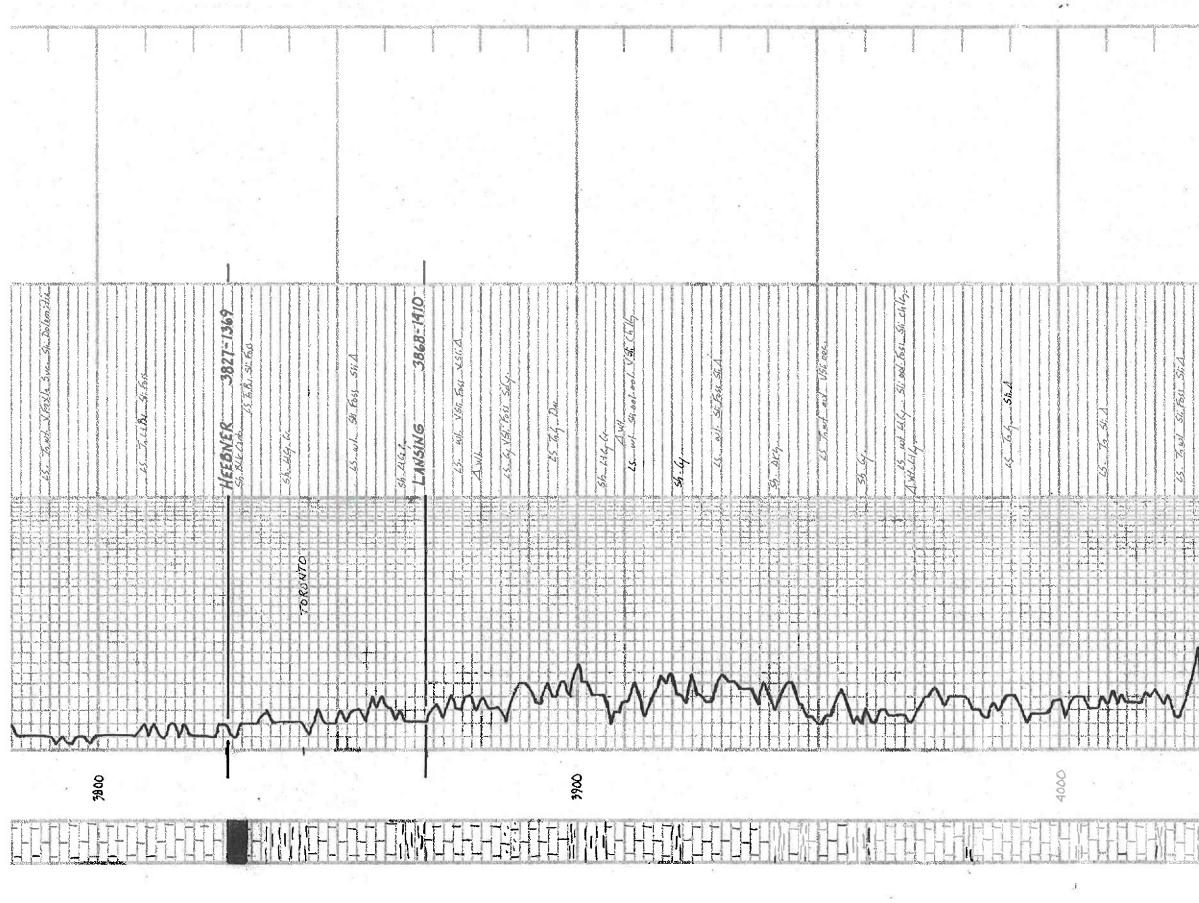


KIM B. SHOEMA CONSULTING GEOLOGI 316-684-9709 VICH GEOLOGIST'S REP DRILLING TIME AND SAMPLE LO	ST ITA,KS 20R ^{apa}			reserve metta indo-en la cola de de companya a una cola a de la cola de la cola de la cola de la cola de la col	REAL RACE
COMPANY L. D. DRILLING, TNC. LASE * 1-26 SCHREIBER FIELD MINER LOCATION 1650' FSL : 2310' EWL SEC 26 IVSP ITS SEC 26 OUNTY NESS STATE KANSAS COWPRACTOR L. D. DRILLING, TNC SPUD 10-3-16 COMP OWPRACTOR L. D. DRILLING, TNC SPUD 10-3-16 COMP MUD UP 3404 SAMPLES SAVED FROM 3700 ORILING TIME KEPT FROM 3500 SAMPLES EXAMINED FROM 3700 CEOLOGICAL SUPERVISION FROM 4000	10 . 4585		LECEND LECEND A Structure State State State Continue Continue Cont	E. IN MINUTE. R FDOT WHEN Interests.	
FORMATION TOPS LOG SAMPLES ANNYDRITE 1752+706 1758+300 BLANH 1788+670 1791+667 BLANH 1788+670 1791+667 NEEBNER 3826-1368 3827-1369 LANSING 3868-1410 3868-1410 BYKC 4164-1706 4162-1704 PAWNEE 4280-1822 4280-1822 FORT SCOTT 4369-1911 4369-1911 CHEROKEE 4392-1934 4393-1935 M1551551PP1 4472-2014 4473-2015		2 E M F K S 10:3:16, 5 P U D 10:4 C 353 10:5 C 1852 10:6 C 2874 10:7 C 3545 10:7 C 3545 10:1 C 414 10:11 C 4585 10:11 C 4585		DAILING THEE IN DAILING THEE IN Role of Ferendian Role of Ferendian	

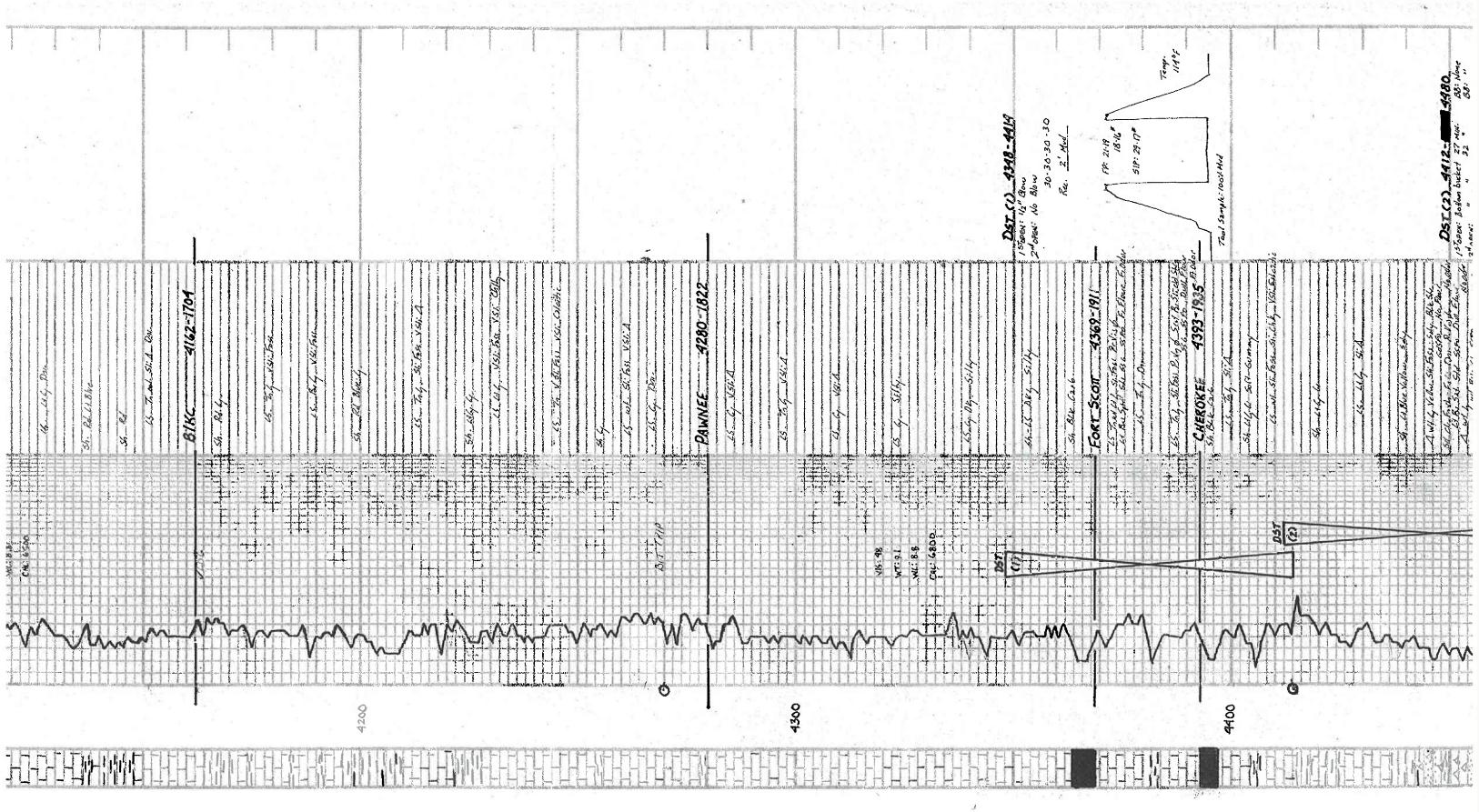


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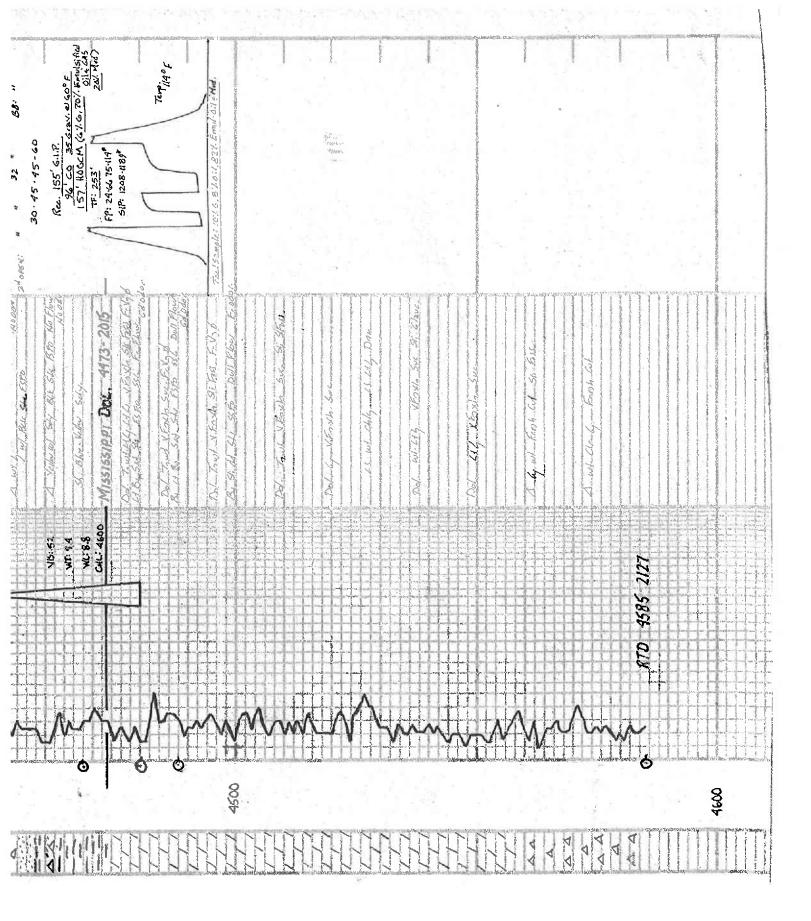




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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 13449 A

PRESSU	JRE PUMF	ING & WIRELINE					DATE TICKET NO	
DATE OF D-7	- (c	ISTRICT -Pratt						CUSTOMER ORDER NO.:
CUSTOMER L P	0/11	ling inc			LEASE SC	the	iber	WELL NO. 1-24
ADDRESS					COUNTY M	10.55	STATE	ر ک
CITY		STATE					ATTAL FIGARIA	
AUTHORIZED BY					JOB TYPE:	(nh)	1 51/2 POIT col	100 Z42
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED 10-2	ATE AM TIME
19843							ARRIVED AT JOB	AM> 12:45
						-	START OPERATION	AM ZIUS
19862	5						FINISH OPERATION	AM L OF
Contraction of the second second				-			RELEASED	PM SOU
				-			MILES FROM STATION TO W	ELL JUU

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED Y TO BE AND NOT THE

		3	WELL OWN	ER, OPERATOR, CONT	RACTOR OR AGENT)
10.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT		UNIT PRICE	\$ AMOUNT
10.	A- who blend	54	200.		3,600 00-
					170 7

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SUB TOTAL 10,617

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	CHEMICAL / ACI	D DATA:			
- EE 1			SERVICE & EQUIPMENT	%TAX ON \$	
			MATERIALS	%TAX ON \$	
					TOTAL
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SERVICE 17, Ke Martan REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

ITEM/PRICE REF. I



inda Ang K

TREATMENT REPORT

Customer	Dailling	inc	Lea	se No.		Date	21-1	1				
Lease SC 4	reiber		We	(# /-	26	26 10-21-16						
Field Order #	9 Station	Prutt			Casin <mark>g 51, D</mark> e	epth	County No	:55	State Ks			
Type Job		1/2 Por	T Collar		Format	ion			on 6-17-24			
	E DATA		FORATING E	ATA F	LUID USED		TREAT	MENT RESU				
Casing Size Tubing Size Shots/Ft			Acid			RATE PRES						
Depth	Depth	<u> </u>	То	Pre Pa		Max		5 Mi	n.			
Volume	Volume (the second se		Pad		Min		10 N	lin.			
Max Press	Max Pres		То	Frac	19-1 -	Avg		15 N	lin.			
Well Connection			То			HHP Use	əd	Annı	ulus Pressure			
Plug Depth	Packer De	Troini	То	Flush		Gas Volu	ime	Tota	Load			
Customer Rep	presentative	MAIK DA		Station Manage	KIVIN GUI	DIN	Treater	milli Ma	TTU(
Service Units	> There is	-	84981		70959							
Driver Names	MATTA		Frank	111		ASer			9			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumpe	ed Rat	e		Servi	ce Log				
12:45	1				Gn	locat		y Meeti	29			
							@ 182		, ř.•			
2:45	$\langle \rangle$	50	10	-		Pumi water Down BACKSIDE						
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Taylor Printing, Inc. 620 672-3656



CLOUD LITHO - Absent, TX

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 14134 A

FRED							DATE TICKET NO		
DATE OF	CUSTOMER (.D. Drilling, Inc						PROD INJ WDW CUSTOMER ORDER NO.:		
CUSTOMER (. D.	ling, Inc			LEASE Schreiber WELL NO. /-					
ADDRESS	-	0 '				Ness			
CITY		STATE			SERVICE C		ott, Mattal, Migran		
AUTHORIZED BY	D. D	Pareis			JOB TYPE:	85/8	ott, Mattal, Migran Surface Pipe ana		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED DATE AM TIME		
86779	13						ARRIVED AT JOB 10/ 3/16 AM 6:45		
19860	175						START OPERATION 10/4/16 PM 12.50		
	-						FINISH OPERATION 10/4/16 PM 1:10		
							RELEASED 10/4/16 8 7.00		
							MILES FROM STATION TO WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms anefer conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X GUIL OVERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	T
CP103	60/40 POZ	SK	300		\$600	00
CCIOZ	Celloflake	15	75		777	50
CCIOG	Calcium Chloride	16	774		817	70
EIDO	(Init Mileage Pickup	M1	100		450	Ø
E 101	Heavy Equipment Mileage	n 11	200		1500	<i>6</i> 0
E113	Prop + Balle Delivery Ton Mil	le Tr	1290		3225	00
CEZCO	Depth Charge 0-500	4hi	1		1000	60
CEZUO	Blending + mising Service	Sk	300		100	00
5003	Sewice Supervisor	Ea	<i> </i>		175	00
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SERVICE REPRESENTATIV	THE ABOVE MATERIAL AND SE			1 D	/	
			_ u	2R CONTRACTOR O	R AGENT)]
FIELD SERVICE C						



TREATMENT REPORT

Customer		Lease No.					Date						
Lease Schreiber				Well # /- 26						101	4/1	(
Field Order #	1 Station	Pratt	<u>k</u> s		<u>, ()</u>	Casing	Formati	356	County State Aless Legal Description				
85/8	<u>~ Sva</u>	Hace	_Lip=	e					SAN BURGANAN	and the second			
PIPE I			ORATI	NG DATA FLUID USED				TREATMENT RESUME					
asing Size	Tubing Size	e Shots/F	t		Acid				RATE	PRE	SS	ISIP	
Depth JSC	Depth	From	Т	ō	Pre F	'ad		Max				5 Min.	
olume ZZ-Ce	Volume	From	г	ō	Pad			Min				10 Min.	
300.	Max Press	From	Г	ō	Frac			Avg				15 Min.	
ell Connection	Annulus Vo	H. From	т	ö				HHP Use	d			Annulus	Pressure
lug Depth	Packer Dep	oth From	Т	ò	Flush	ł		Gas Volu	me		-	Total Loa	d
ustomer Repre	sentative R	ch		Sta	ation Manaç	jer Ken	is C	zarchles	Tre	aterS2	ゆせ	Gr	aves
ervice Units	899	$\hat{\mathcal{O}}$	28	98.	2-8	672	9	84	780	7-/	986	5	
river ames	SCOT	$\overline{\Gamma}$			IANT,	AC			M	ch	eAn	ノ	
	Casing Pressure	Tubing Pressure	Bbls. F	umped	R	ate			•	Servic	e Log		
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10244 N	JE Hiwa	v 61 • P.	O. Bo	x 861	3 • Prat	t, KS 67	7124-86	13 • (62)	D) <u>67</u> 5	2-120	• Fax	(620) 6	672-5383



1700 S. Country Estates Raod Liberal, KS 67901 PH (620)-624-2277FAX (620) 624-2280

SERVICE ORDER - 1718-13724 L

	Date: 10/12/2016
Well Name:	Location:
SCHRIBER 1-26	26-17-24
County - State:	RRC #:
NESS, KANSAS	
Type Of Service.	Customer's Order #

5 1/2 LONG STRING

Customer: LD DRILLING INC.

Address:

As a consideration, the above named Customer agrees to pay Basic Energy Services in accord with the rates and terms stated in Basic Energy Services current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest fibereon after default at 12% per annum, in the event it becomes necessary to employ an atomey to enforce collection of said account, Customer agrees to pay all the collection code and address shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Basic Energy Services, warrants only title to the products, supplies and materials and that the same are free from detects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR INFLIED, MERCHANTABILITY FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE AMERDATELY PRECEDING SENTENCE. Beads Energy Services, Enablity and Customer's exclusion memory in any cause of action (whether in contract, tor, product lability, broach of warranty or otherwise) arising out of the take or of any products, supplies or materials upon their relum to Basic Energy Services. Is expressly finited to the representation of such products, supplies or materials upon their relum to Basic Energy Services. Is expressly finited to the representation of such products, supplies or materials on, at Basic Energy Services. The lability consequential damages.

PRICE	TOTAL
18.20	2730.00
12.00	360.00
3.70	140.60
0.50	408.00
0,75	96.75
0.67	603.00
400.00	400.00
360.00	360.00
110.00	880.00
290.00	290.00
3500.00	3500.00
1.50	1500.00
4.50	450.00
7.50	2250.00
2.50	2087.50
2520.00	2520.00
1,40	252.00
175.00	175.00
250.00	250.00
Book Total:	\$19 252.85
Taxes: Disc, Price:	\$10,910.57
YES LScot	

Customer Comments or Concerns:

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PRESSURE PUMPING

Job L	og
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	and the second			JOD LOG				
Customer:	L	D DRILLING IN	c.	Cement Pump No.:	38119-195	70 4 HRS	78	
Address:				Ticket #:	1718-1	3724 L	Bulk TRK No.:	
City, State, Zip:				Job Type:		5 1/2	2 LONG STRI	NG
Service District:		a#1		Well Type:			OIL	
elt Name and No.:	8	SCHRIBER -20	3 JJJ	Well Location:	26-17-24	County:	County: NESS Truck Loaded	
Туре о	Type of Cmt Sacks			Additives			Truck Lo	aded On
		YES				Front		
60/40	POZ	30	Port	- Collara	D 1818			Front
								Front
Lead/		Weight #1 Gal.	Cu/Ft/sk	-	quirements	CU. FT.		Hours / Pers
Lea		14.8	1.54	6.	52	231	Man Hours:	
Ta		14.4				30	# of Men on Job:	
Time		Volume	Pumps		sure(PSI)	D	escription of Oper	ation and Materia
(am/pm)	(BPM)	(BBLS)	тс	Tubing	Casing			
23:00							ON LOC, SAFT	
1:18	5	24			170		PUMP MU	
1:22 AM	5	5			170		H20 SF	
1:24 AM	7				210		MIX AA-2	
1:38 AM		41				SHUT DO	WN, DROP P	
1:40	7				240		START	
1:55	3	100			480		SLOW	
1:59 AM		109			680-1540		PLUG I	
2:10							PLUG RA	
2:16							WASHU	
							JOB CO	MPLEIE
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Size Hole		Depth				TYPE	1	
Size & Wt. Csg.		Depth		New / Used		Packer		Depth
tbg.		Depth				Retainer		Depth
Top Plugs		Туре				Perfs		CIBP
					Basic Represe	ntative:		CHAD HINZ
Customer Sigi	nature:				Basic Signatur			
- Toronto					Date of Servic		10/12/2016	