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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32255
Name: Kansas Energy Company, L.L.C.
Address 1: BOX 68
Address 2:
City: SEDAN State: KS Zip: 67361 + 0068
Contact Person: P J Buck
Phone: (620) 725-3636
Lease Name: SHAW
Well Number: W-1

API No.: 15-125-22297-00-00
Permit No: D19738.0
Reporting Year: 2016
(January 1 to December 31)

NE - SW - SE - SW Sec. 6 Twp. 34 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
378 feet from ☐ N / ☑ S Line of Section
3358 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Big Salt
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	150	0		31
February	580	150	0		29
March	620	150	0		31
April	600	150	0		30
May	620	150	0		31
June	600	150	0		30
July	620	150	0		31
August	620	150	0		31
September	600	150	0		30
October	620	150	0		31
November	600	150	0		30
December	620	150	0		31
TOTAL	7320		0		

Submitted Electronically