KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1330882

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5491
Name: W & W Production Company, General Partnership
Address 1: 1150 HWY 39
Address 2:
City: CHANUTE State: KS Zip: 66720 + 5215
Contact Person: Mike or Jennifer Wimsett
Phone: (620) 431-4137
Lease Name: HARNER
Well Number: W-26

API No.: 15-001-30915-00-00
Permit No: E33029.3
Reporting Year: 2016
(January 1 to December 31)

NW - NW - SE - NW (Q/Q/Q/Q) Sec. 23 Twp. 26 S. R. 18 ☑ E ☐ W
1400 feet from ☑ N / ☐ S Line of Section
1500 feet from ☐ E / ☑ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	225	275	0		31
February	315	200	0		29
March	320	300	0		31
April	150	200	0		30
May	275	200	0		31
June	300	225	0		30
July	300	300	0		31
August	305	275	0		31
September	310	200	0		30
October	375	200	0		31
November	400	225	0		30
December	225	200	0		31
TOTAL	3500		0		

Submitted Electronically