1330890

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34384
Name: Calgary Energy, LLC
Address 1: PO BOX 737
Address 2:
City: COLLINSVILLE State: OK Zip: 74021 + __ __ __ __
Contact Person: Gary Lewis II
Phone: (918) 798-4511
Lease Name: HARTZELL
Well Number: 34

API No.: 15-019-20158-00-03
Permit No: E30489.1
Reporting Year: 2016
(January 1 to December 31)

SE - SW - SE - NW Sec. 19 Twp. 34 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
2646 feet from ☐ N / ☑ S Line of Section
3398 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: WAYSIDE SAND
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2790	350	0		31
February	2610	400	0		29
March	2340	400	0		26
April	2700	400	0		30
May	2790	350	0		31
June	2700	350	0		30
July	2790	400	0		31
August	2790	400	0		31
September	2700	400	0		30
October	2790	350	0		31
November	2700	350	0		30
December	2610	400	0		29
TOTAL	32310		0		

Submitted Electronically