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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34559
Name: WM KS Energy Resources LLC
Address 1: 1001 FANNIN, STE 4000
Address 2:
City: HOUSTON State: TX Zip: 77002 + __ __ __ __
Contact Person: Adonya Dryden
Phone: (713) 328-7534
Lease Name: PENNINGTON
Well Number: 1

API No.: 15-065-23242-00-01
Permit No: D31031.0
Reporting Year: 2016
(January 1 to December 31)

____ - NE - SW - NE Sec. 34 Twp. 6 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
1710 feet from ☑ N / ☐ S Line of Section
1810 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hill
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	87	0	0		31
February	104	0	0		29
March	98	0	0		31
April	100	0	0		30
May	122	0	0		31
June	119	0	0		30
July	131	0	0		31
August	107	0	0		31
September	125	0	0		30
October	126	0	0		31
November	136	0	0		30
December	123	0	0		31
TOTAL	1378		0		

Submitted Electronically