



# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_  
Permit No.: \_\_\_\_\_  
Reporting Year: \_\_\_\_\_  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  E  W  
(a/a/a/a)  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
County: \_\_\_\_\_

### I. Injection Fluid:

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/Brine  
Source:  Produced Water  Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

### II. Well Data:

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_  
Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____



**Baker Petrolite LLC**

Date 23-Oct-2015

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**Invoice**  
Number: 906497760

**Bill-to Address**  
LOBO PRODUCTION INC  
2035 ROAD 68  
GOODLAND KS 67735  
USA

**Ship-to Address**  
LOBO PRODUCTION INC  
SAINT FRANCIS AREA  
SAINT FRANCIS KS 67756  
USA

General Information	
Amount Due:	1,048.30 USD
Terms of Payment:	30 Days Net
Payment Due Date:	22-Nov-2015
Terms of Delivery:	FOB SAINT FRANCIS KS
Mode of Transport:	Truckload
Product Line:	50
Payer Number:	20037015

Well Data	Contact Information
Well Name: O'BRIEN SWD_LSE State/Country: Kansas / USA County/Parish: CHEYENNE API/UWI No: 99999999999999	Baker Petrolite LLC 12645 West Airport Blvd. SUGAR LAND TX 77478 USA Contact: Treasa Burgess Email ID: Treasa.burgess@bakerhughes.com

AUTH BY RICHARD

Item	Material	Description	Quantity	Unit Price	Extended Price (USD)
<b>Order: 7570494 from 13-Oct-2015</b>					
<b>Delivery note: 811543830 from 14-Oct-2015</b>					
<b>Purch. order no.: RICHARD from 13-Oct-2015</b>					
000010	WCW1610-10	WCW1610 COMBINATION INHIBITOR	1 DRM (55 GAL)	19.06/GAL	1,048.30
	Sale Price				
Total Sales					1,048.30
Final Amount (USD)					1,048.30

*Additives*

\*\*\*EFFECTIVE AUGUST 26, 2013, REMIT TO HAS CHANGED\*\*\*

Please remit USD checks to: Baker Hughes, PO BOX 301057, Dallas, TX 75303-1057.  
Wire Transfers to: JP Morgan Chase Bank, ABA # 021000021 Swift Code: CHASUS33, A/C 00100002022.  
ACH payments to: JP Morgan Chase Bank, ABA # 111000614, A/C 00100151217.  
Please email remittance advices to: ARCCASHAPPLICATION@BAKERHUGHES.COM



**Baker Petrolite LLC**

Date 21-Oct-2015

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**Invoice**

Number: 906487844

Bill-to Address  
LOBO PRODUCTION INC  
2035 ROAD 68  
GOODLAND KS 67735  
USA

Ship-to Address  
LOBO PRODUCTION INC  
SAINT FRANCIS AREA  
SAINT FRANCIS KS 67756  
USA

General Information	
Amount Due:	1,545.50 USD
Terms of Payment:	30 Days Net
Payment Due Date:	20-Nov-2015
Terms of Delivery:	FOB SAINT FRANCIS KS
Mode of Transport:	Truckload
Product Line:	50
Payer Number:	20037015

Well Data	
Well Name: BENKELMAN LSE	BHI Well Ref. No.: 61186173
State/Country: Kansas / USA	Lease: BENKELMAN_LSE
County/Parish: CHEYENNE	
API/UWI No: 99999999999999	

Contact Information	
Baker Petrolite LLC	
12645 West Airport Blvd.	
SUGAR LAND TX 77478	
USA	
Contact: Sheri Mayfield Email ID: Sheri.mayfield@bakerhughes.com	
Tel: 972-988-0111 EXT 156	

AUTH BY RICHARD

Item	Material	Description	Quantity	Unit Price	Extended Price (USD)
<b>Order: 7563955 from 07-Oct-2015</b>					
<b>Delivery note: 811528927 from 09-Oct-2015</b>					
<b>Purch. order no.: RICHARD from 07-Oct-2015</b>					
000010	XC137-10	X-CIDE 137 INDTRL BACTERICIDE			
	Sale Price		1 DRM (55 GAL)	13.15/GAL	723.25
000020	CGW9107-10	CGW9107 CORROSION INHIBITOR			
	Sale Price		1 DRM (55 GAL)	14.95/GAL	822.25
				Total Sales	1,545.50
				Final Amount (USD)	1,545.50

*Additives*

\*\*\*EFFECTIVE AUGUST 26, 2013, REMIT TO HAS CHANGED\*\*\*

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