1331451

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: 234 W 11TH STE A
Address 2: PO BOX 70
City: HAYS State: KS Zip: 67601 + 3805
Contact Person: Curtis Longpine
Phone: (785) 625-0020
Lease Name: KUHN B
Well Number: 3

API No.: 15-051-04433-00-01
Permit No: D05790.0
Reporting Year: 2016
(January 1 to December 31)

____ - SW - SW - S2 Sec. 14 Twp. 13 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
364 feet from ☐ N / ☑ S Line of Section
4683 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	40066	0	0		31
February	41627	0	0		29
March	44845	0	0		31
April	42804	0	0		30
May	43705	0	0		31
June	42979	0	0		30
July	44366	0	0		31
August	44875	0	0		31
September	40525	0	0		30
October	44886	0	0		31
November	43373	0	0		30
December	40730	0	0		31
TOTAL	514781		0		

Submitted Electronically