

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1331482
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Elite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
1/30/2017	3151

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000

Job Date	1/30/2017
Lease Information	
Dinius #27	
County	Greenwood
Foreman	RM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105	Cement Pump-Plug (old well)	1	500.00	500.00T
C107T	Pump Truck Mileage-taxable	20	3.95	79.00T
C203	Pozmix Cement 60/40	105	12.75	1,338.75T
C206	Gel Bentonite	360	0.20	72.00T
C206	Gel Bentonite	250	0.20	50.00T
C108AT	Ton Mileage (min. charge)-taxable	1	345.00	345.00T
C113T	80 Bbl Vac Truck	2.5	85.00	212.50T
C224	City Water	3,000	0.01	30.00T
D101	Discount on Services		-56.83	-56.83T
D102	Discount on Materials		-74.53	-74.53T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal	\$2,495.89
Sales Tax (7.5%)	\$187.19
Total	\$2,683.08
Payments/Credits	\$0.00
Balance Due	\$2,683.08

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **3151**
 Foreman Russell Mcloy
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
1-30-17	1,000	ORIOS # 27				G.W.	Ks	
Customer Trimble + MacInsky oil LLC			Safety Meeting 2m AM AB RJK		Unit #	Driver	Unit #	Driver
Mailing Address P.O. Box 171					102	RJK		
City Gridley			State KS		114	Alan		
Zip Code 66852					141	AB		

Job Type P.T.A. Hole Depth _____ Slurry Vol. _____ Tubing 238
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 4 1/2 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM 3

Remarks: Safety Meeting Plug As Follows
15 SKs 1420'
15 SKs 570'
75 SKs 252' to Surface
105 SKs TOTAL

Good cement Returns to Surface
Inside + outside of 4 1/2

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-105	1	Pump Charge	500.00	500.00
C-107	20	Mileage	3.95	79.00
C-203	105	60/40 Puzmix	12.75	1338.75
Z-206	360#	Gel = 4% IN cement	.20	72.00
C-206	250#	Gel (Gel spacer)	.20	50.00
C-113	2 1/2	hr. Eo 261 UMC Truck	85.00	212.50
C-124	3,000	city water	10 ¢/1,000	30.00
C-108A	4.5 Tank	Tow Mileage	375.00	345.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 5% (141.00) \$ 2683.08 </div>				2,627.25
			Sales Tax	191.05
Authorization <u>by Jim</u> Title <u>w/REP</u>			Total	<u>2824.30</u>

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

MIDWEST SURVEYS, INC.

Invoice

PO BOX 68
 OSAWATOMIE, KS 66064
 913-755-2128



Date	Invoice #
10/14/2016	34998

Bill To
TRIMBLE & MACLASKEY OIL, LLC P.O. BOX 171 GRIDLEY, KANSAS 66852

Ship To
DINLUS GREENWOOD CO, KS

Customer Order No.	Terms
J THWEATT	J THWEATT

Qty	Description	Amount
	SHOT TWO (2) WELLS SO THEY COULD SQUEEZE CEMENT TO SURFACE FOR PLUGGING. SHOT EACH WELL TWICE WITH 3 1/2" ALUM STICK JETS SHOT EACH WELL AT 250' & 600' WELLS SHOT DINLUS: 16, 27	1,650.00
Net Due Upon Receipt		Total \$1,650.00
Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days		

Phone #
913-755-2128