1331538

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5364
Name: Beren Corporation
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + __ __ __ __
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: NRSU
Well Number: 14

API No.: 15-151-00517-00-01
Permit No: E13954.6
Reporting Year: 2016
(January 1 to December 31)

____ - ____ - NE - SW Sec. 36 Twp. 27 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
3443 feet from ☐ N / ☑ S Line of Section
2124 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: Simpson Dolo
Maximum Authorized Injection Rate: 1400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2556	700	0		31
February	2350	800	0		29
March	2475	800	0		31
April	2444	800	0		30
May	2690	800	0		31
June	2423	800	0		30
July	2313	740	0		31
August	2168	780	0		31
September	2239	780	0		30
October	2267	780	0		30
November	2128	800	0		30
December	2141	800	0		31
TOTAL	28194		0		

Submitted Electronically