

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

| | |
|-----------|-----------------------------------|
| Form | ACO1 - Well Completion |
| Operator | Slawson Exploration Company, Inc. |
| Well Name | FABER 1-26 |
| Doc ID | 1326368 |

Perforations

| Shots Per Foot | Perforation Record | Material Record | Depth |
|----------------|--------------------|--|-------|
| 4 | 4734-4742 | 500 GAL 7-1/2% NEFE, 20,050# 20/40 white, 539 bbl 30# borate | |
| | | CIBP | 4680 |
| 4 | 4598-4605 | 250 gal 15% HCl | |
| 4 | 4418-4420 | 250 gal 15% HCL | |
| 4 | 4275-4276 | 250 gal 15% HCL, 75 sxs class H | |



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

6707

6605

TICKET NUMBER 51586

LOCATION Ogley KS

FOREMAN Jerry

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice # 908638 KS

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------|------------|--------------------|-----------------------------|----------|---------|---------|
| 9-23-16 | 7517 | Faber 1-26 | 26 | 5S | 36W | Rawlins |
| CUSTOMER | | | MAILING ADDRESS | | | |
| Slawson Exp | | | 204 N. Robinson, Suite 2300 | | | |
| Oklahoma City | | | OK 73102 | | | |
| CUSTOMER | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Breaker N to EE | | | 731 | Miles S | | |
| 3 East | | | 529-7127 | Wald | | |
| 1 North | | | | | | |
| L into | | | | | | |

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 429' CASING SIZE & WEIGHT 8 5/8 24#
 CASING DEPTH 474 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.24 WATER gal/sk _____ CEMENT LEFT in CASING 42'
 DISPLACEMENT 24 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting > rig up on W110 circulate casing with rig force
mix 300 sks surface blend II shut down release plug wash up & displace with
24 bbl plug landed @ 800' released back to 200' & shut in. Circulated approx
8 bbl to pit

Cement
did
Circulate

Thank you
Jerry & crew

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|----------|
| CE0471 | 1 | PUMP CHARGE | 1150.00 | 1150.00 |
| CE0002 | 40 | MILEAGE | 7.15 | 286.00 |
| CE0710 | 14.1 | ton mileage delivery | 175 | 987.00 |
| CC5871 | 300 sks | surface blend II | 23.00 | 6900.00 |
| CP8181 | 1 | 8 5/8 rubber plug | 185.00 | 185.00 |
| CP8512 | 1 | 8 5/8 float collar | 1195.00 | 1195.00 |
| CP8280 | 1 | 8 5/8 Guide shoe | 650.00 | 650.00 |
| | | | subtotal | 11353.00 |
| | | | -408 | 4541.20 |
| | | | subtotal | 6811.80 |
| | | | SALES TAX | 442.04 |
| | | | ESTIMATED TOTAL | 7253.84 |

RAVIN 3737 AUTHORIZATION Rich Wilson TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



ALLIED OFS, LLC

Federal Tax I.D. #81-2169190

1450
68136

REMIT TO: Allied OFS, LLC
P.O. Box 205803
Dallas, TX 75320-5803

SERVICE POINT: Dallas

| | | | | | | | |
|------------------------------------|--------------------|----------------------------------|---------------------------------|-----------------|-----------------|-------------------------|--------------------------|
| DATE <u>10/1/16</u> | SEC. <u>20</u> | TWP. <u>5</u> | RANGE <u>310</u> | CALLED OUT | ON LOCATION | JOB START <u>10:30A</u> | JOB FINISH <u>11:30A</u> |
| LEASE <u>Faber</u> | WELL # <u>1-26</u> | LOCATION <u>Brewster N TO CL</u> | COUNTY <u>Haskell</u> | STATE <u>OK</u> | Boiler 730-8300 | | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | <u>8 1/2 E 1 1/2 N W 4 N 10</u> | | | | |

CONTRACTOR WMI 10
 TYPE OF JOB Prod 2 Stage
 HOLE SIZE 7 7/8 ID.
 CASING SIZE 4 1/2 DEPTH 4946
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL AV Tool DEPTH 3025
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 14.5
 CEMENT LEFT IN CSG. 14.5
 PERFS.
 DISPLACEMENT Bottom 29 H₂O 47 Big Muck
Top - H₂O EQUIPMENT

OWNER Sue
 CEMENT
 AMOUNT ORDERED 125 #
450 ALW 165/35 670 gal 1/2 16 Flt
1200 H₂O Sweep 2 gal 1/2 16 Flt
 COMMON 450 @ 19.00 8946.00
 POZMIX @
 GEL @
 CHLORIDE @
 ASC 179.51K @ 23.00 4112.50
 @
H₂O Sweep 1200 gal @ 58.00 704.00
Kelp 200 @ 24.00 4800.00
Flt Seal 225.16 @ 2.92 668.55
CF 330 82 @ 23.00 1894.00
Hot Seal 875 @ 89.00 866.25
CF 100 P 25 @ 3.00 75.00
 @
 TOTAL 17,347.90
 DISCOUNT 48% 8,326.99

PUMP TRUCK CEMENTER Alan Ryan
 # 516-281 HELPER Kevin Ryan
 BULK TRUCK
 # 410 DRIVER Tom Mitten
 BULK TRUCK
 # 890 DRIVER Cory Brown

REMARKS:

Run on 48" max H₂O Tail w/ 1000 GAL KEL, Max ASC, Wash Truck
Displace w/ 29 GAL H₂O - 48" AL High Head Land Pump @ 2000
w/ 1000 PSI CFT. 2nd Tool Circulate 4 hrs. Max 470 gal H₂O
Max 4000 PSI H₂O Run 4 1/2 Wash Truck, Displace
Run w/ 48" AL H₂O w/ 500 PSI CFT Land Pump
@ 2000, Tool closed, Cement did not
Cap off
Thank you Alan, Kevin, Jake, Cory

SERVICE
 HANDLING 740 CF @ 2.48 1835.20
 MILEAGE 270 mile @ 20.00 5400.00
 DEPTH OF JOB 4946'
 PUMP TRUCK CHARGE 2265.75
 EXTRA FOOTAGE @
 HV MILEAGE 50 @ 7.00 350.00
 LV MILEAGE 50 @ 4.00 200.00
 H₂O @ 2.25
 Tap Stage @ 2406.25
 TOTAL 12,012.20
 DISCOUNT 48% 5,765.85

CHARGE TO: J. Jamison
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

AV Tool 1 @ 48.00 48.00
Brackets 2 @ 315.00 630.00
Centralizer 9 @ 57.00 513.00
AVH Seal @ 425.00
Lot Checkdown Assembly @ 655.00
 TOTAL 7,055.00
 DISCOUNT 48% 3,386.40

To: Allied OFS, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gerry Brown
 SIGNATURE Gerry Brown

SALES TAX (if Any) _____
 TOTAL CHARGES 36,415.10
 DISCOUNT 17,479.24 (48%) IF PAID IN 30 DAYS
 NET TOTAL 18,935.85 IF PAID IN 30 DAYS

Bid



ALLIED OFS, LLC

Federal Tax I.D. #81-2169190

17590

60194

REMIT TO: Allied OFS, LLC
P.O. Box 205803
Dallas, TX 75320-5803

SERVICE POINT:
Dobson, Ky

| | | | | | | | |
|--|--------------------|---------------------------------------|-----------------------|------------|-----------------|-------------------------|--------------------------|
| DATE <u>12/7/16</u> | SEC <u>26</u> | TWP <u>5</u> | RANGE <u>36</u> | CALLED OUT | ON LOCATION | JOB START <u>11:30p</u> | JOB FINISH <u>10:30p</u> |
| LEASE <u>Faber</u> | WELL # <u>1-26</u> | LOCATION <u>Brewster 14 N 2 1/2 E</u> | COUNTY <u>Madison</u> | | STATE <u>KY</u> | | |
| OLD OR <u>NEW</u> (Circle one) <u>NI</u> or <u>W</u> or <u>NI</u> or <u>W</u> | | | | | | | |

CONTRACTOR Eldridge Well Serv.
 TYPE OF JOB Squeeze - B-side
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Reamer _____ DEPTH 4077
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 4275-76
 DISPLACEMENT 17 ABL

OWNER Sum
 CEMENT AMOUNT ORDERED 185 Com
2 Sand

EQUIPMENT
 PUMP TRUCK CEMENTER Alan Ryan
 # 871 HELPER Wayne Madighy
 BULK TRUCK
 # 891 DRIVER com Brown
 BULK TRUCK
 # _____ DRIVER _____

COMMON 25 @ 120 1342.50
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
 Sand 25K @ 10.00 20.00

TOTAL 1362.66

DISCOUNT 48% 654.08

REMARKS:

0-Plg @ 4388 - Reamer 4328 - Test 1500 - Head 9000 end w/10666 4-0
Set Reamer 4077 - 1000 lb - Side - Tally Rate 3
1775 5/8" Workstring Displacement Squeeze to 1000 P.T.
w/ 17 ABL 15/16" Reamer (Clay Ball) 5" shoe pressure
to 500 shut-in. Tally Rate Name B-side
1000 P.T. After 2 ABL

SERVICE
 HANDLING 187 @ 2.00 463.76
 MILEAGE 2.25 700 / mile 9.700 1237.50
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 2810.00
 EXTRA FOOTAGE @ _____
 HV MILEAGE 50 @ 7.20 385.00
 LV MILEAGE 50 @ 4.40 220.00
Squeeze Monitor @ _____ 430.00

TOTAL 5547.10

DISCOUNT 48% 2662.60

CHARGE TO 560502
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____
 DISCOUNT _____%

To: Allied OFS, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Corralle
 SIGNATURE Rodney Corralle

SALES TAX (If Any) _____
 TOTAL CHARGES 6,909.76
 DISCOUNT 3,766.8 (48%) IF PAID IN 30 DAYS
 NET TOTAL 3,973.07 IF PAID IN 30 DAYS

Petrolific Consulting Services

Peter Debenham
P.O. Box 350
Drake, Colorado 80515

Wellsite Geology
720/220-4860
petrolific@earthlink.net

Scale 1:240 (5"=100') Imperial

Well Name: Slawson Exploration Co., Faber No. 1-26
Location: 970'FSL & 620' FEL, Sec. 26, T5S, R36W, Rawlins Co., KS
Licence Number: API: 15-153-21180 Region: CKU
Spud Date: 9/23/16 Drilling Completed: 9/30/16
Surface Coordinates: 970'FSL & 620' FEL, Sec. 26, T5S, R36W, Rawlins Co., KS

Bottom Hole Coordinates: 970'FSL & 620' FEL, Sec. 26, T5S, R36W, Rawlins Co., KS
Ground Elevation (ft): 3355' K.B. Elevation (ft): 3360'
Logged Interval (ft): 3600' To: TD Total Depth (ft): 5950'
Formation: Lansing, Kansas City, Pawnee, Cherokee, Mississippi
Type of Drilling Fluid: Chemical Gel/LSND/LCM, mud up 3526'

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Slawson Exploration Co., Inc.
Address: 204 N. Robinson Ave., Ste 2300
Oklahoma City, OK 73102

GEOLOGIST

Name: Wellsite: Peter Debenham
Company: Petrolific Consulting Services
Address: P.O. Box 350
Drake, CO 80515
720/220-4860, Petrolific@gmail.com

DSTs

Trilobite, Engineer James Winder, DST No. 1(4216'-4290'), Toronto-Lansing C, DST NO. 2: (4577'-4617'), Pawnee, DST NO. 3: (4715'-4739'), Cherokee, misrun - packer failure, DST NO. 4: (4715'-4739'), Johnson Zone/Cherokee.

Comments

WW Drilling Rig 10, TP Ricky Hilgers, Drillers Jesus Castillo, Harold Oden, James Mayfield, Company Rep. & Geologist Chris Gough - Denver, Mud-Co/Service Mud engineer Reid Atkins, Weatherford Logs engineer ,

ROCK TYPES

- Anhy
- Bent
- Brec
- Cht

- Clyst
- Coal
- Congl
- Dol

- Gyp
- Igne
- Lmst
- Meta

- Mrlst
- Salt
- Shale
- Shcol

- Shgy
- Sltst
- Ss
- Till

ACCESSORIES

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb

- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt

- Sandy
- Silt
- Sil
- Sulphur
- Tuff

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg

- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

INTERVALS

- Core
- Dst

EVENTS

- Rft
- Sidewall

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic

- Pinpoint
- Vuggy

SORTING

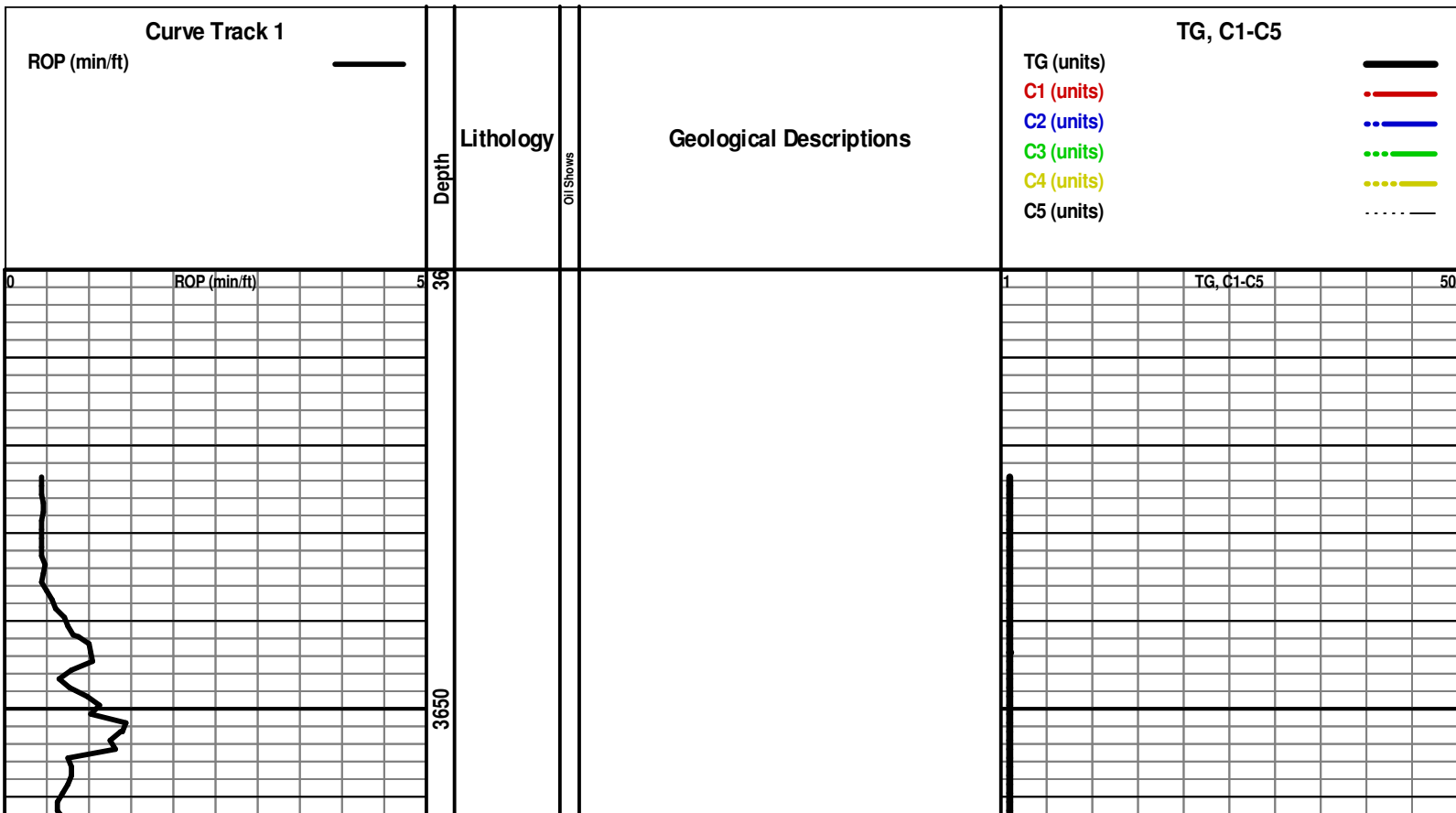
- Well
- Moderate
- Poor

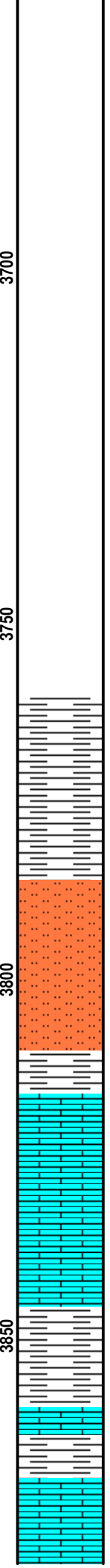
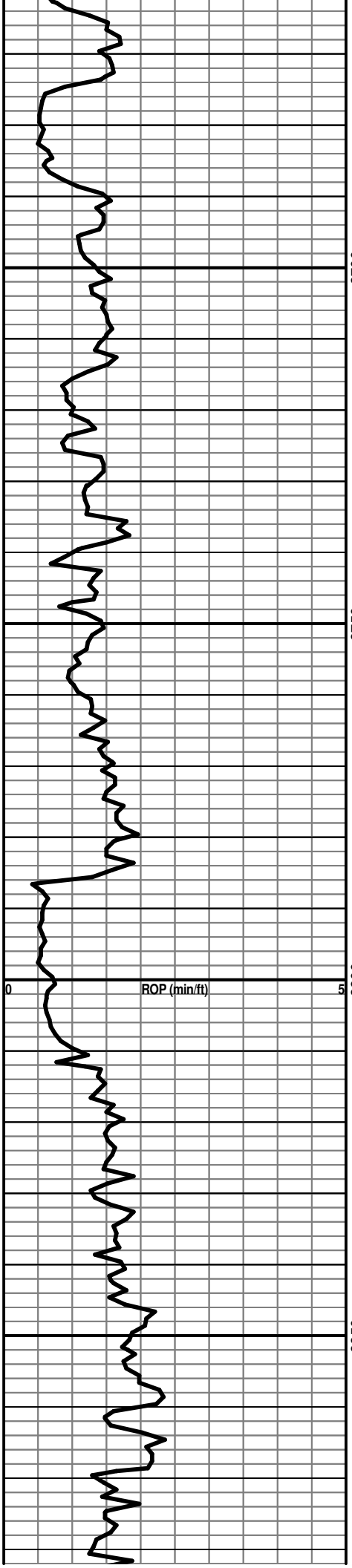
ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

OIL SHOWS

- Even
- Spotted
- Ques
- Dead

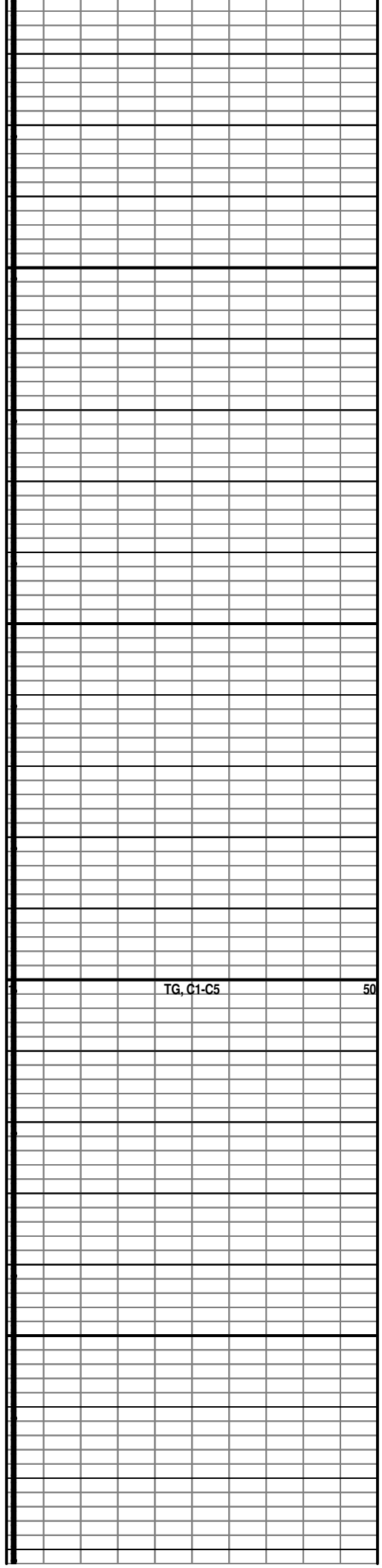




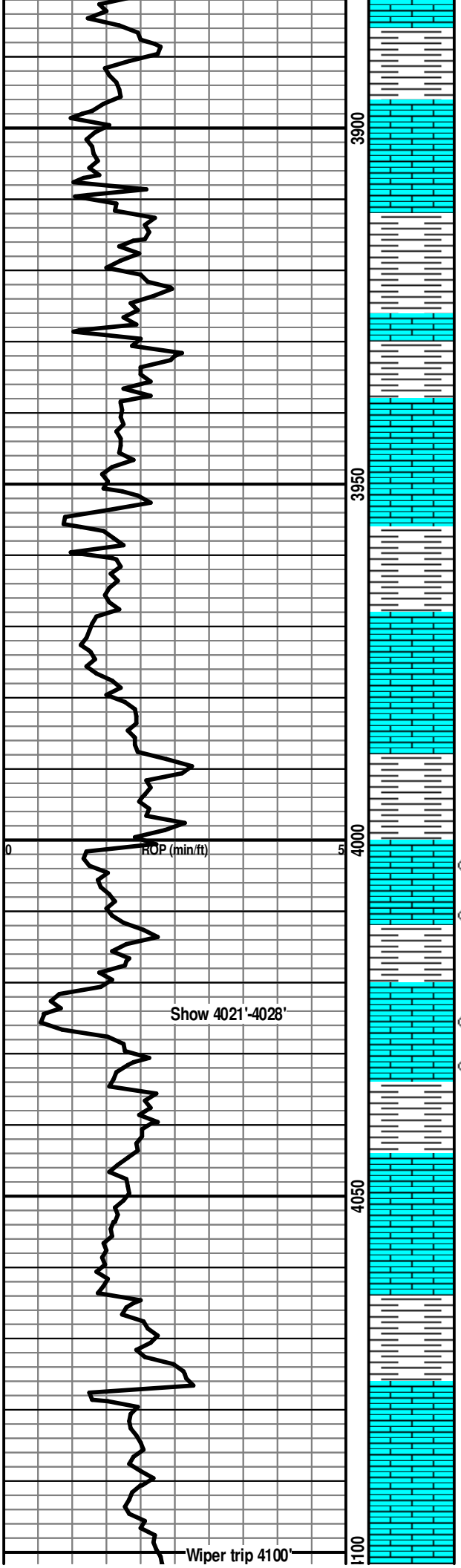
SH: Redbrn to orng gy/gygn rthy blkly slty to
 sndy sl calc grdng to SLT?vf SS: Redbrn to orng
 brn sft blkly fri vf w srted sbrnd grs clay cmt sl
 calc p vis por-abt clay infill no show with clky
 LS: lt brn bf sft wxy tt no show

LS: Mot brn to gy bf occ orng f xln sbchky sft
 slty to sndy ip cln to mrlly ip foss occ intxn por
 no show

SH: Red to orngbrn to orng rthy sft blkly slty
 intbd with LS: Mot brn to gy redbrn dk mot brn
 to gy micr crpxln hd dns arg to mrlly carb foss tt
 no show



TG, C1-C5 50



LS: Dk mot brn to gy pred aa f xln dns arg to mrly sndy foss carb tt no show intbd with SH Dk gy to brn occ redbrn to orng blk rthy calc slty

LS: Lt brn bf wh micr micxln micsuc ip brit cln foss sndy sl glauc tt/tr intxln por no flor no stn or cut intbd with SH: Red to orngbrn to orng rthy sft blk slty

SH: Red to orngbrn to orng occ med brn to gy rthy sft blk slty intbd with LS: Mot brn to gy redbrn dk mot brn to gy micr crpxln hd dns arg to mrly carb foss tt no show

SH: Red to orngbrn to brn rthy blk wxy slty

LS: Lt brn bf f xln hd dns to tr intxln por tr f isol por sbchky ip cln foss tr isol spec blk solid o resd(gils) no flor no live stn gd stmg cut wk show

LS: Lt to med spec bm occ dk mot brn to blk with v blk hvy live oil f xln cln tt to occ gd isol vug por with hvy blk live oil & solid blk gilsonite stn v dull goldbrn hydc flor exc stmg cut show in 5% spls fr show

SH: Red to orngbrn to brn rthy blk wxy slty

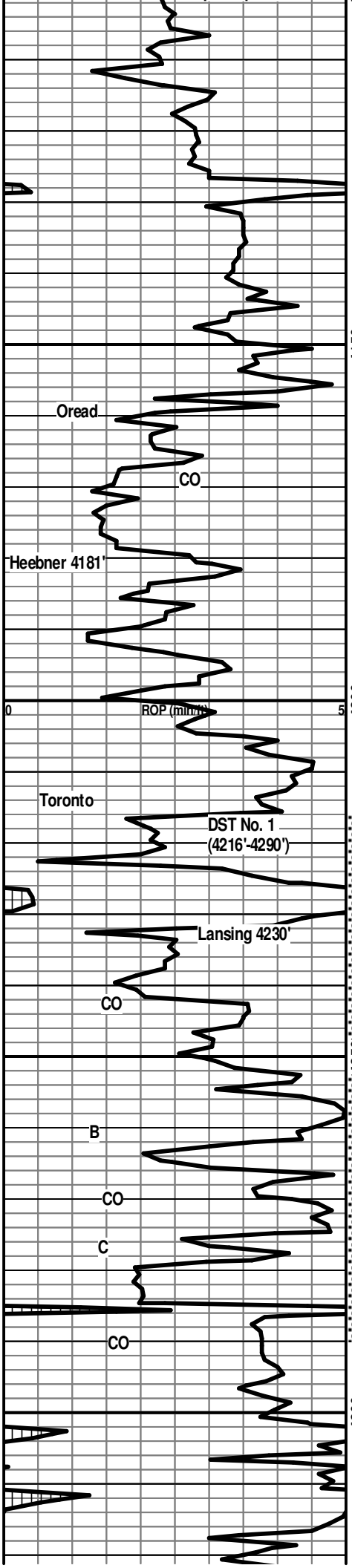
LS: Lt brn wh bf micxln micsuc brit cln sbchky foss occ fr intxln por no flor no stn or cut

SH: Red to orngbrn to brn rthy blk wxy slty

LS: Lt brn wh bf micxln micsuc brit cln sbchky foss occ fr intxln por no flor no stn or cut

TG, C1-C5 50

Trip Gas



LS: Lt brn wh bf micxl n micsuc brit cln sbchky
foss occ fr intxl n por no flor no stn or cut

SH: Dk brn to gy occc blk frm sbfis to blk wxy
ip carb with intbd LS: Dk brn crpxln hd dns tt no
show

LS: Lt brn wh bf micxl n brit cln suc foss fr intxl n
por no show

SH: Blk frm fis to blk carb

LS: Lt brn micxl n dolc micsuc/suc ip brit cln
foss gd intxl n por no flor no stn or cut

SH: Dk gy to gygn brn varic blk wxy sndy ip

LS: Lt brn bf micxl n sbchky ip cln foss isol vug
& moldic por with hvy blk oil resd v dull gold
hydc flor exc cut(10% spl) pred tt isol por intbd
with SH: Dk gy gygn hd blk wxy sndy ip

LS: Lt brn bf wh pred aa ool & foss with moldic
& vug por hvy blk o resd(12% spl) dull mot
goldbrn hydc flor exc strmg cut show v tar like

LS: Brn crpxln dns sbchky ip no show with SH:
Dk gy gygn hd blk wxy sndy ip

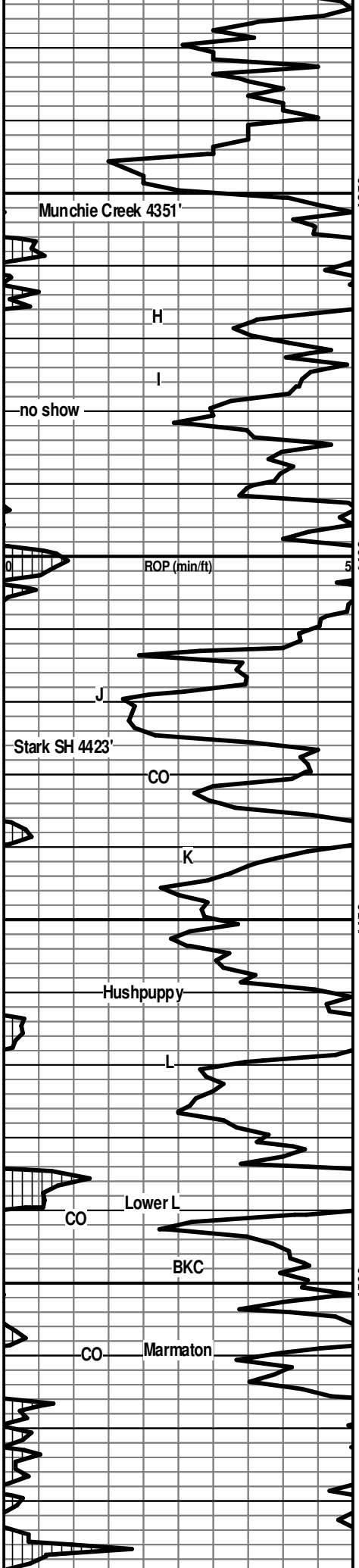
LS: Lt brn bf wh micro to crpxln micsuc ip pred
hd & dns cln pry ip foss & ool with moldic & vug
por with abt hvy v blk tary oil dull spec gold brn
hydc flor exc strmg cut(12% spl)

LS: Med to dk brn with o stn micxl n micsuc to
suc brit cln ool & foss occ gd intpart & vug por
intxl n por with dk brn mt x o stn med to dk brn
live o spec goldbrn hydc flor gd strmg cut sl oil
odor gd show in 5% spl with LS: Gy brn to bf f
xln hd dns sbchky ip pred sil & tt CHRT: Gy
mlky wh hd xln

SH: Redbrn to brn gy gygn to gn varic blk wxy
intbd with LS: Mot brn wh bf crpxln hd dns cln
to arg tt no show

LS: Mot brn wh bf crpxln hd dns cln to arg tt no
show

TG, C1-C5 50



LS: Lt brn wh micxln micsuc hd dns tt/occ tr isol vug por tr intxln por tr v blk o stn & hvy blk live o spec gold hydc flor(2% spl) gd strmg cut CHRT

LS Wh lt to med mot brn mic/crpxln brit dln sbchky ip pred sil & tt no flor no stn or cut

SH: Redbrn to gy gygn varic ip rthy blk occ blk & fis

LS: Lt brn tan f xln hd dns sil ool foss pyr ip occ tr spty blk o stn no sig for gd strmg cut wk show

LS: Lt brn tan f xln hd dns sil ool foss pyr ip p vis por no flor no stn or cut

SH: Redbrn to brn blkly slty with intbd LS: aa crpxln tt no show

LS: Lt mot brn to gy micr micxln micsuc ip sbchky cln foss carb occ intxln por no flor no stn or cut

SH: Redbrn to brn occ dk gy to blk blkly v sndy to slty grdng to SLTST

LS: Lt to med brn to redbrn gy f xln sbchky arg foss slty p vis por occ mot dull brn hydc flor9<1% spl) fnt cut tr o stn wk show

LS: Wh lt brn f xln sbchky ip pred hd tt & sil cln foss sbchky ip no show intbd with SH; Brn gy gygn occ blk fis & carb tr CHRT

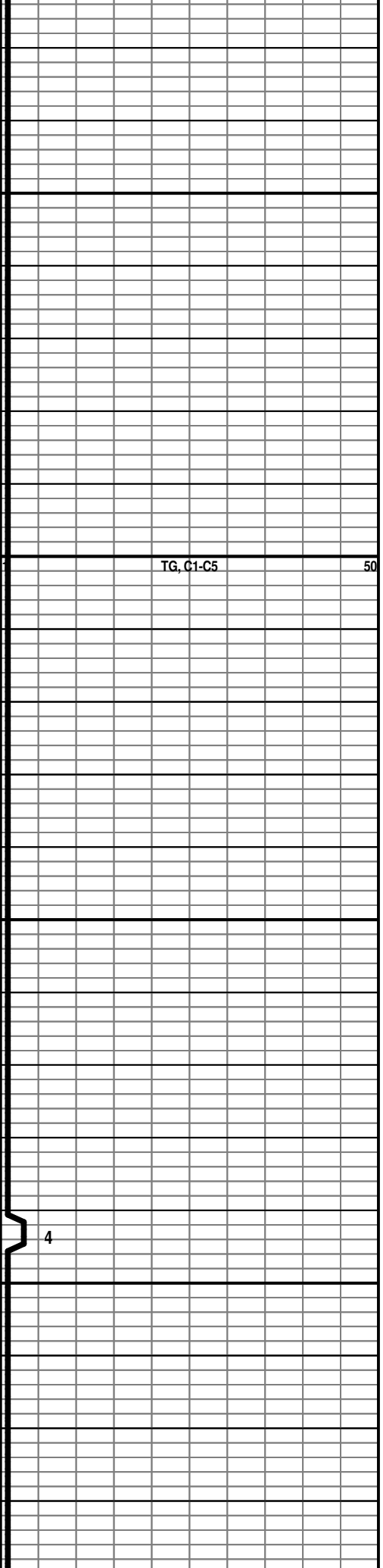
LS: Med mot brn f xln hd dns foss carb slty cln tt no show intbd with SH; Brn gy blkly to wxy

SLTST?vf SS Med gy to brn hd sl fri arg sil ip sl calc vf w srtld sbrnd grs clay cmt tt/occ tr intgran por dull goldbrn hydc flor (4% spl) gd strmg cut o stn tr live oil when crushed with LS Brn f xln sndy tr intxln & f vug por tr o stn & tr live o pred tt wk show

SH: Med to dk redbrn gy occ blk frm rthy blkly

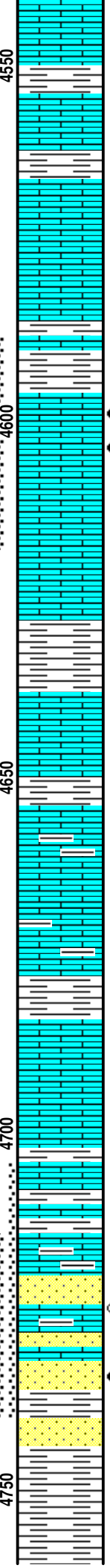
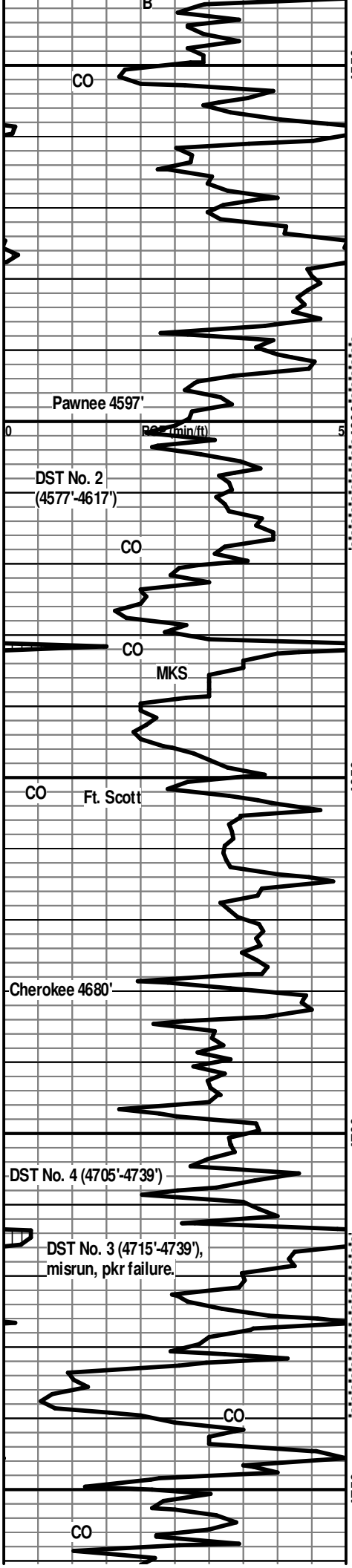
LS: Med to dk brn crpxln hd dns foss cln to arg p vis por no flor no stn or cut

SH: Brn gy gygn occ blk blkly wxy to slty



TG, C1-C5 50

4



LS: Lt brn tan bf f xln sbchky io dln foss occ intxln por no show with SH: AA occ blk & fis carb

LS: Brn gy crpxln dns dln to arg foss tt no show intbd with SH: Brn gy gygn occ blk blkly wxy to slty

LS: Lt to med brn tan crpxln hd dns sil cln tt no show occ intbd with SH: Brn gy gygn occ blk blkly wxy to slty

LS: Lt to med mot brn mic/f xln micsuc ip pred sil & tt cln foss ool occ intpart & vug por with lt brn o stn & tr live o tr intxln por with matx o stn spec omgbrn hydc flor(4% sp!) gd strmg cut sl o odor

LS: Lt brn tan f xln hd dns ool sndy sbchky ip p vis por no show

LS: Med brn crp/micxln micsuc ip foss cln occ intxln por no show with LS: Wh sil & v tt no show

SH: Gy gygn frm blkly slty occ blk & fis carb

LS: Lt mot brn bf micxln sbchky to chky cln foss ool occ intxln & vug por no flor no stn or cut

SH: Blk dk brn fis carb with SH: Med to dk brn to gy blkly slty

LS: Brn to gy crpxln hd dns cln to mrlly ip foss tt no show

SH: Dk gy blk blkly to sbfis carb calc

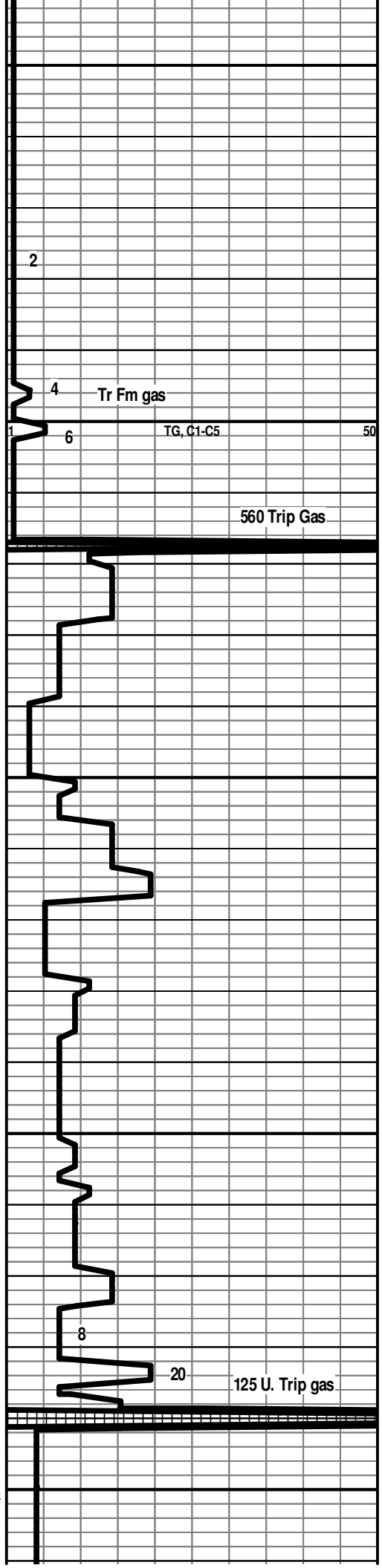
LS: Lt to med brn to gy bf micr f xln hd dns sbchky ip dln foss pyr pred hd sil & tt no flor no stn or cut

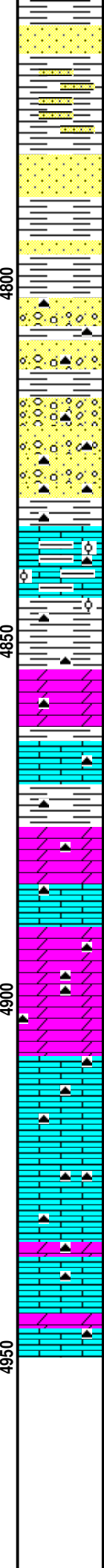
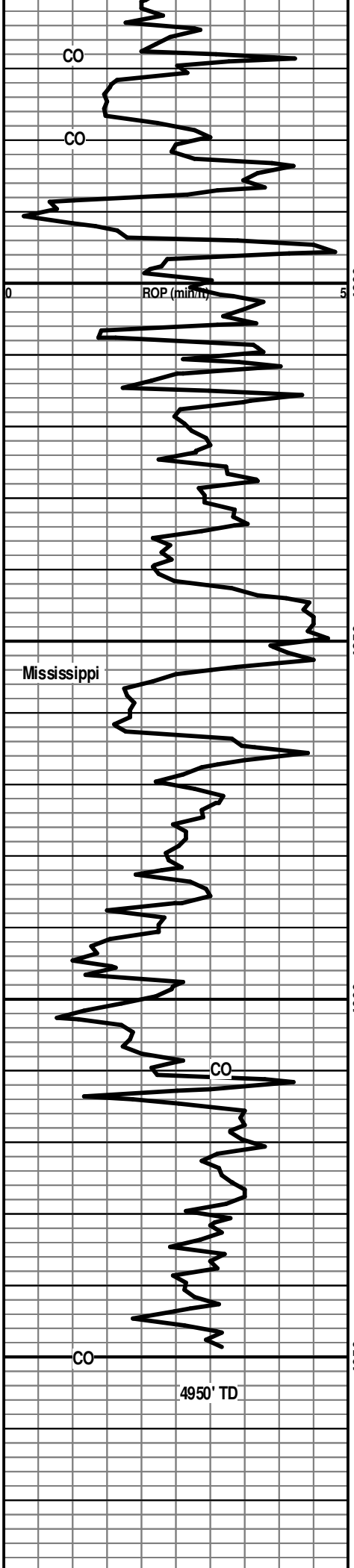
SH: Gy dk gygn brn occ blk blkly frm blkly carb & fis ip with intbd LS: Med to dk brn to gy f xln hd dns arg to mrlly ip pyr sndy p vis por no show

SS(2% sp!) Lt to med gy to brn wh clr s&p Hd dns mu/fu mod srted sbmd grs sil cmt sl calc pyr sl glauc carb incl p vis por occ blk o stn & tr hvy l oil gd cut wk show

SS(8% sp!) Wh clr lt gy fri vcl/mu p srted sbang grs conglic ip sil & occ pyr cmt sl calc sl glauc & arkc gd intgran por v dk mot brngold hydc flor exc strmg cut abt v hvy blk live oil & o stn with unconsl grs some with oil globs most SS has show

SS(12% sp!) Wh lt brn to gy gygn to gn bf hd to fri ml/fl med/c srted sbmd/sbang grs occ vcu/ml & p srted conglic ip sbang grs tt/occ v gd intgran por no flor no stn or cut intbd with SH: Gy brn mar varic blkly rhty calc





SH: Dk redbrn to brn gy gn orng varic rthy blk y v sny calc

SS(10%sp) Lt brn to gy gygn bf fri ml/fu mod srt d sbrnd grs sil cmt sl calc sl glauc & arkie gd intgran por no show occ vcu & conglie ang gra & with abt c uncnsl grs

SH: Redbrn to brn gy to gygn mar rthy varic blk y sny calc

Congl/vc SS: Clr wh red/orng varic vcu/cl p srt d sbang/and Qtz & Fldspr grs p consl w/sil cmt mica gd intgran por no show with abt VC/Conglic size Qtz & Fldsp grs intbd with SH: occ blk & fis carb

SS: Clr wh red/orng varic vcu/cl p srt d sbang/and Qtz & Fldspr grs p consl w/sil cmt mica gd intgran por no show with abt VC/Conglic size Qtz & Fldsp grs

LS Med brn micxn micsuc brit arg v ool foss sny intxn por no show

SH: Med gy brn frm blk y v slty to sny calc intbd with LS: Med brn micr crpxln hd dns p vis por no show

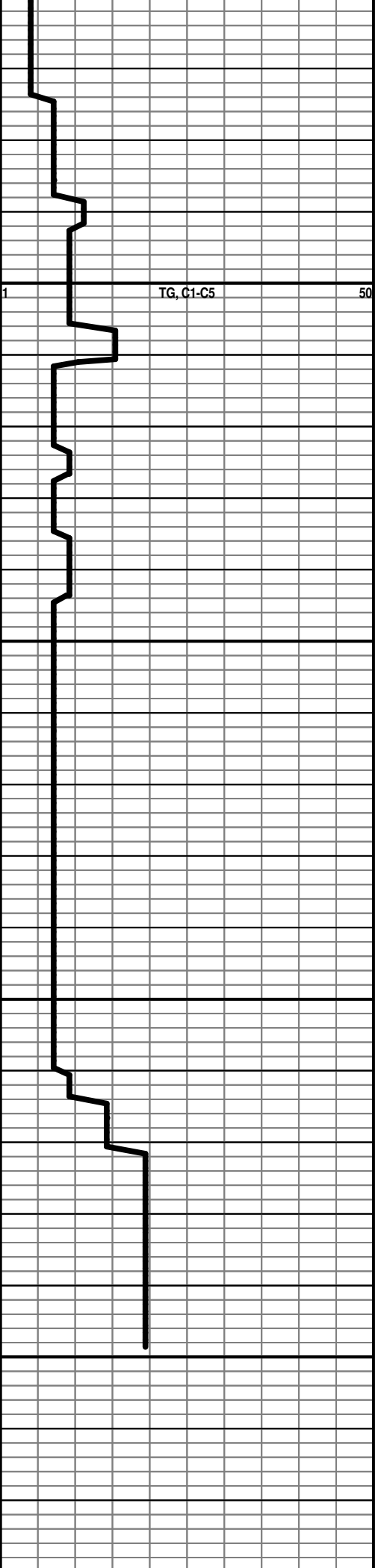
DOL: Med brn mot gy to brn micsuc to suc brit cln to arg foss carb sny glauc gd intxn por no flor no stn or cut intbd with LS Brn to gy crpxln hd dns arg to mrlly tt no show with SH: Gy blk y frm wxy to sny

LS Mot gy to brn micxn arg to mrlly sny dolie occ intxn por no show with intbd DOL: Med brn mot gy to brn micsuc to suc brit cln to arg foss carb sny glauc gd intxn por no flor no stn or cut

Dol: Med to dk mot gy to brn mlky gy s&p mic/c xln suc/gran brit cln to mrlly ip occ exc intxn por no flor no stn or cut

Abt Chrt: Mlky gy wh lt brn spec hd xln pyr & foss ip trip ip with tr vug & intxn por no show

LS Med to lt brn tan bf f xln hd dns sil cln tt no show with abt Chrt: aa occ intbd with Dol: Med to dk mot gy to brn mlky gy s&p mic/c xln suc/gran brit cln to mrlly ip occ exc intxn por no flor no stn or cut





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Slawson Exploration Co., Inc.

26/5s/36w Rawlins KS

204 N. Robinson Ave.
STE 2300
Oklahoma City, OK 73102
ATTN: Pete Debenham

Faber #1-26

Job Ticket: 62694

DST#: 1

Test Start: 2016.09.27 @ 04:55:05

GENERAL INFORMATION:

Formation: **Toronto - Lans. "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:34:45

Time Test Ended: 11:33:44

Test Type: Conventional Bottom Hole (Initial)

Tester: James Winder

Unit No: 83

Interval: 4216.00 ft (KB) To 4290.00 ft (KB) (TVD)

Reference Elevations: 3368.00 ft (KB)

Total Depth: 4290.00 ft (KB) (TVD)

3363.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6625 Inside

Press@RunDepth: 375.40 psig @ 4217.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2016.09.27 End Date: 2016.09.27

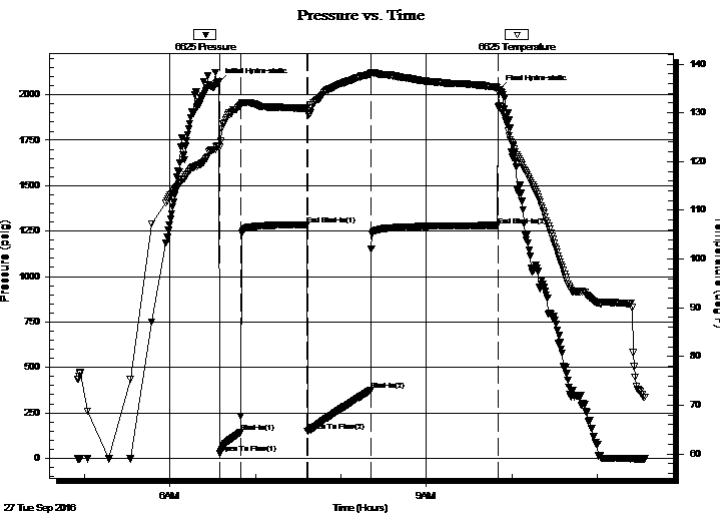
Last Calib.: 2016.09.27

Start Time: 04:55:05 End Time: 11:33:44

Time On Btm: 2016.09.27 @ 06:34:15

Time Off Btm: 2016.09.27 @ 09:51:14

TEST COMMENT: 15 - IF: Blow built to BOB (11") at 8 3/4 min.
45 - IS: No blow back
45 - FF: Blow built to BOB at 10 1/2 min.
90 - FS: No blow back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2068.16 | 123.27 | Initial Hydro-static |
| 1 | 25.50 | 122.92 | Open To Flow (1) |
| 16 | 143.85 | 131.45 | Shut-In(1) |
| 62 | 1285.66 | 130.90 | End Shut-In(1) |
| 63 | 146.77 | 130.45 | Open To Flow (2) |
| 107 | 375.40 | 137.95 | Shut-In(2) |
| 196 | 1281.59 | 135.24 | End Shut-In(2) |
| 197 | 2029.68 | 131.34 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------------|--------------|
| 121.00 | WCM w/trace oil 68%m, 32%w | 0.60 |
| 314.00 | MCW w/trace oil 85%w, 15%m | 4.40 |
| 190.00 | MCW w/trace oil 66%w, 34%m | 2.67 |
| 125.00 | WCM w/trace oil 67%m, 33%w | 1.75 |
| 40.00 | Mud w/trace oil 100%m | 0.56 |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Slawson Exploration Co., Inc.

26/5s/36w Rawlins KS

204 N. Robinson Ave.
STE 2300
Oklahoma City, OK 73102
ATTN: Pete Debenham

Faber #1-26

Job Ticket: 62694 **DST#: 1**
Test Start: 2016.09.27 @ 04:55:05

GENERAL INFORMATION:

Formation: **Toronto - Lans. "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:34:45

Time Test Ended: 11:33:44

Test Type: Conventional Bottom Hole (Initial)

Tester: James Winder

Unit No: 83

Interval: 4216.00 ft (KB) To 4290.00 ft (KB) (TVD)

Reference Elevations: 3368.00 ft (KB)

Total Depth: 4290.00 ft (KB) (TVD)

3363.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8366 Outside

Press@RunDepth: psig @ 4217.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2016.09.27

End Date:

2016.09.27

Last Calib.:

2016.09.27

Start Time: 04:55:05

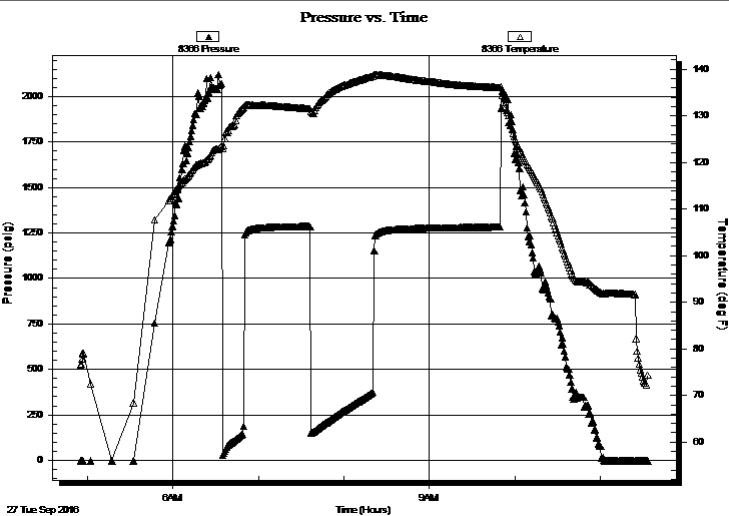
End Time:

11:33:14

Time On Btm:

Time Off Btm:

TEST COMMENT: 15 - IF: Blow built to BOB (11") at 8 3/4 min.
45 - ISI: No blow back
45 - FF: Blow built to BOB at 10 1/2 min.
90 - FSI: No blow back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
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| | | | |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------------|--------------|
| 121.00 | WCM w/trace oil 68%w, 32%w | 0.60 |
| 314.00 | MCW w/trace oil 85%w, 15%w | 4.40 |
| 190.00 | MCW w/trace oil 66%w, 34%w | 2.67 |
| 125.00 | WCM w/trace oil 67%w, 33%w | 1.75 |
| 40.00 | Mud w/trace oil 100%w | 0.56 |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Slaw son Exploration Co., Inc.

26/5s/36w Rawlins KS

204 N. Robinson Ave.
STE 2300
Oklahoma City, OK 73102
ATTN: Pete Debenham

Faber #1-26

Job Ticket: 62694

DST#: 1

Test Start: 2016.09.27 @ 04:55:05

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 49.00 sec/qt
Water Loss: 6.39 in³
Resistivity: ohm.m
Salinity: 1800.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 21000 ppm

Recovery Information

Recovery Table

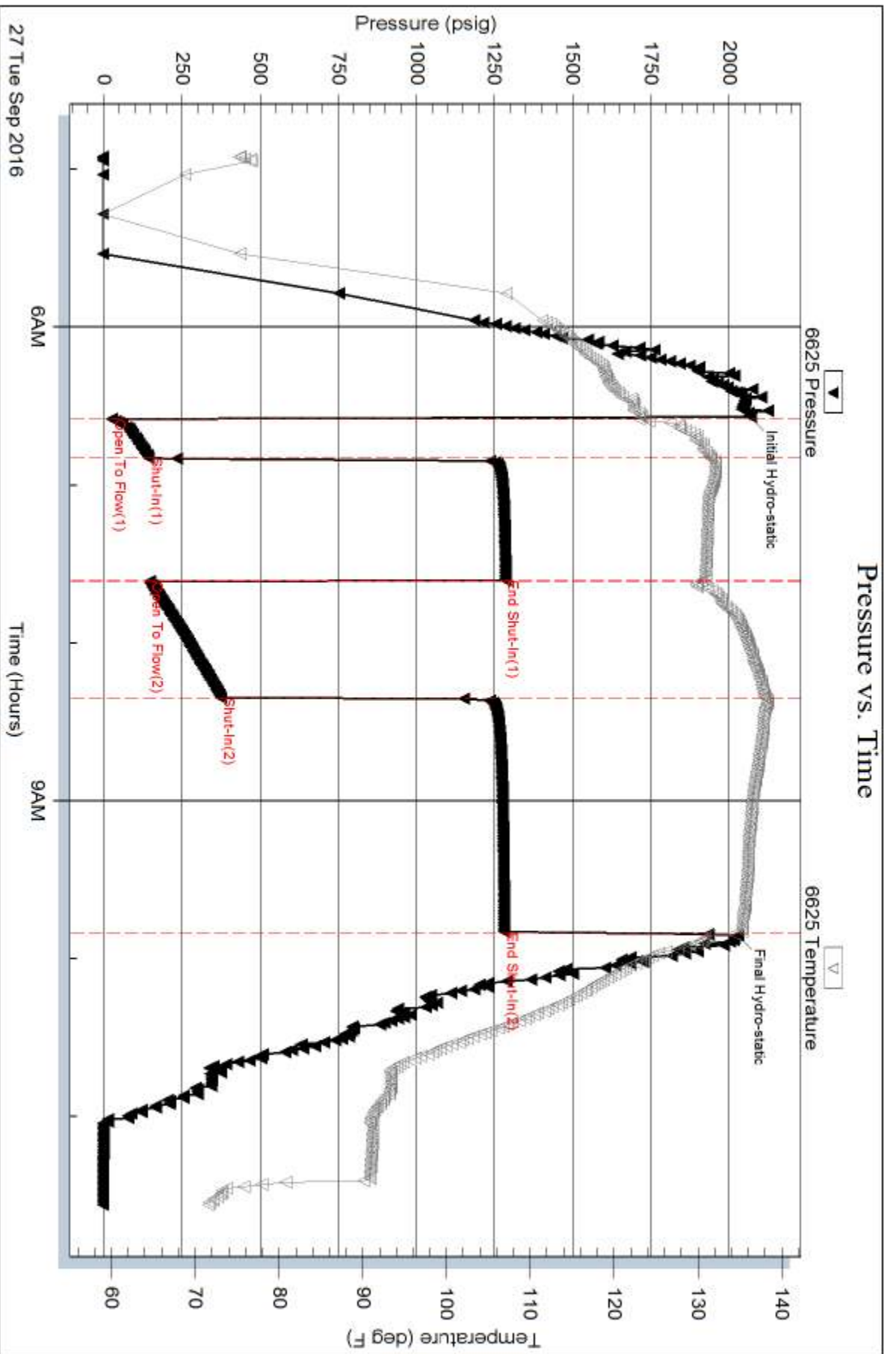
| Length ft | Description | Volume bbl |
|--------------|------------------------------|---------------|
| 121.00 | WCM w /trace oil 68%m, 32%w | 0.595 |
| 314.00 | MCW w /trace oil 85%w , 15%m | 4.405 |
| 190.00 | MCW w /trace oil 66%w , 34%m | 2.665 |
| 125.00 | WCM w /trace oil 67%m, 33%w | 1.753 |
| 40.00 | Mud w /trace oil 100%m | 0.561 |

Total Length: 790.00 ft Total Volume: 9.979 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW = .310 ohms @ 73.5 deg F
Chlorides = 21,000 ppm

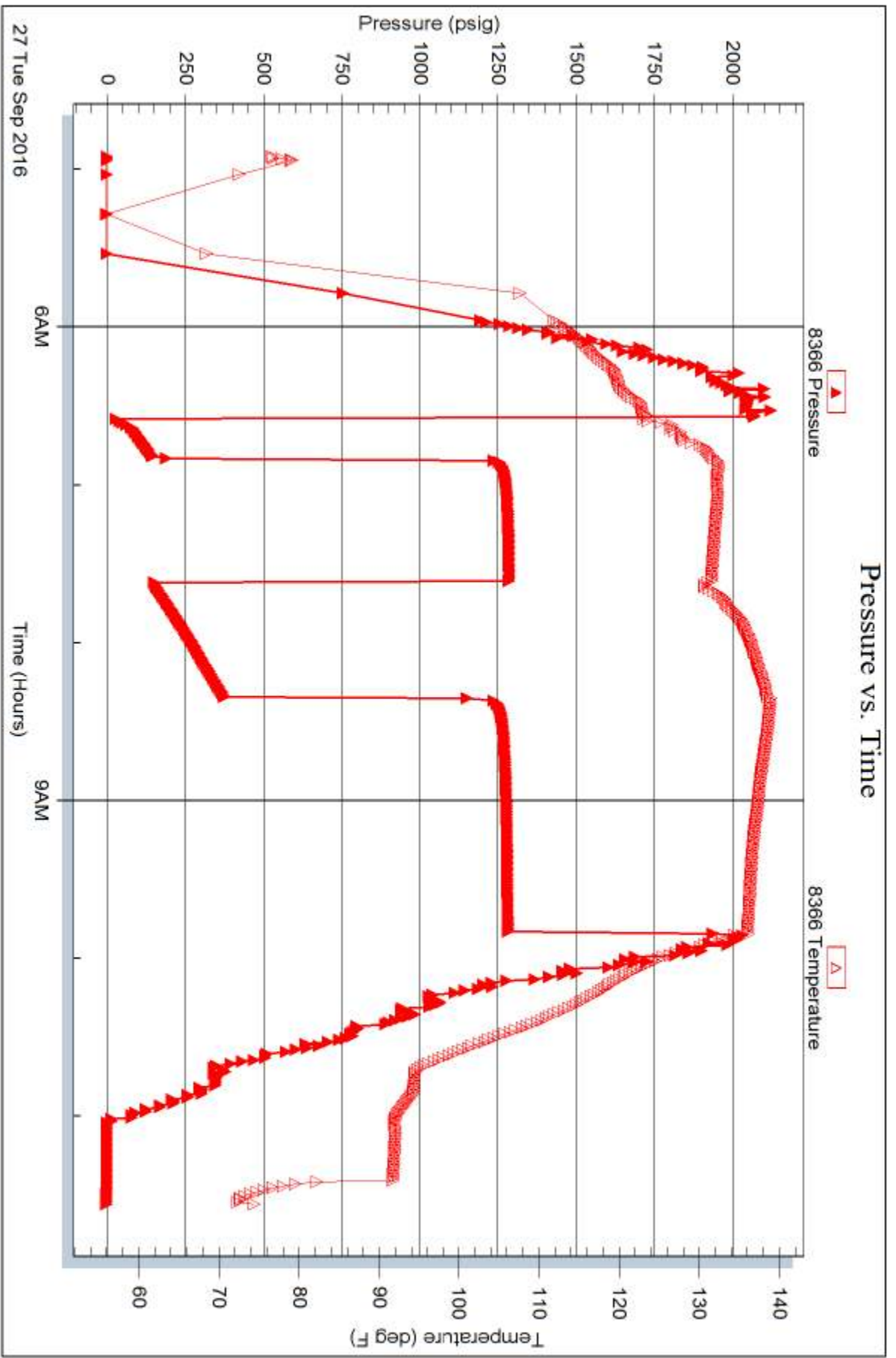


Serial #: 8366

Outside Saw son Exploration Co., Inc.

Faber #1-26

DST Test Number: 1





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Slawson Exploration Co., Inc.

26/5s/36w Rawlins KS

204 N. Robinson Ave.
STE 2300
Oklahoma City, OK 73102
ATTN: Pete Debenham

Faber #1-26

Job Ticket: 62695

DST#: 2

Test Start: 2016.09.28 @ 22:00:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:46:30

Time Test Ended: 05:09:15

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 83

Interval: 4577.00 ft (KB) To 4617.00 ft (KB) (TVD)

Reference Elevations: 3368.00 ft (KB)

Total Depth: 4617.00 ft (KB) (TVD)

3363.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6625 Inside

Press@RunDepth: 78.10 psig @ 4578.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2016.09.28

End Date:

2016.09.29

Last Calib.:

2016.09.29

Start Time: 22:00:05

End Time:

05:09:14

Time On Btm:

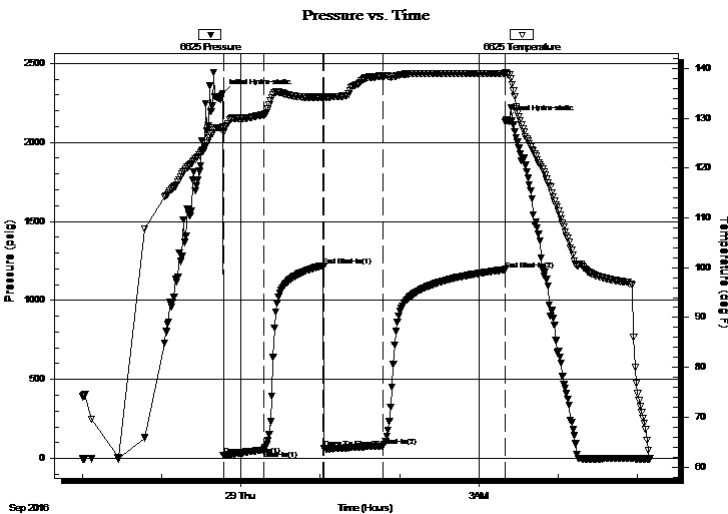
2016.09.28 @ 23:46:15

Time Off Btm:

2016.09.29 @ 03:20:30

TEST COMMENT: 30 - IF: Blow built to 7"
45 - IS: No blow back
45 - FF: Blow started at 3 min., built to 9"
90 - FS: No blow back

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2309.36 | 128.28 | Initial Hydro-static |
| 1 | 18.48 | 127.10 | Open To Flow (1) |
| 31 | 54.24 | 130.69 | Shut-In(1) |
| 76 | 1220.57 | 134.20 | End Shut-In(1) |
| 77 | 62.35 | 134.19 | Open To Flow (2) |
| 122 | 78.10 | 138.44 | Shut-In(2) |
| 214 | 1195.21 | 138.95 | End Shut-In(2) |
| 215 | 2142.67 | 139.19 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------|--------------|
| 121.00 | MO 49%o, 48%m, 3%g | 0.60 |
| 7.00 | MCO 68%o,m 26%m, 6%g | 0.10 |
| 30.00 | Oil 94%o, 4%g, 2%m | 0.42 |
| 0.00 | GIP = 150' | 0.00 |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Slawson Exploration Co., Inc.

26/5s/36w Rawlins KS

204 N. Robinson Ave.
STE 2300
Oklahoma City, OK 73102
ATTN: Pete Debenham

Faber #1-26

Job Ticket: 62695

DST#: 2

Test Start: 2016.09.28 @ 22:00:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:46:30

Time Test Ended: 05:09:15

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 83

Interval: **4577.00 ft (KB) To 4617.00 ft (KB) (TVD)**

Reference Elevations: 3368.00 ft (KB)

Total Depth: 4617.00 ft (KB) (TVD)

3363.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8366 Outside

Press@RunDepth: psig @ 4578.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2016.09.28

End Date:

2016.09.29

Last Calib.:

2016.09.29

Start Time: 22:00:05

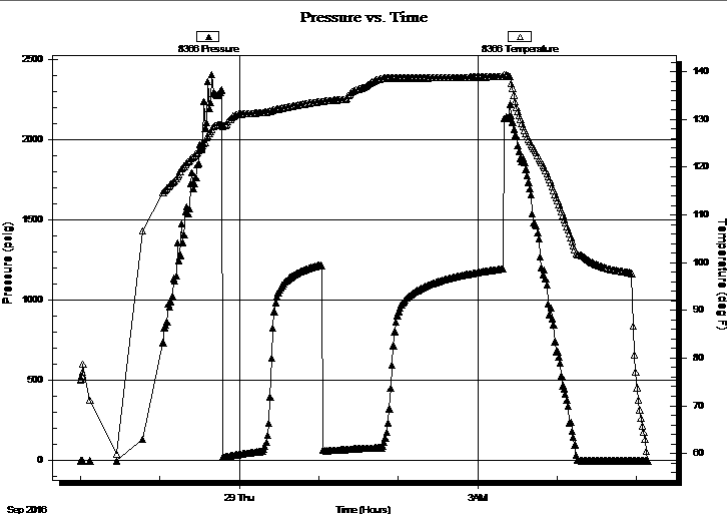
End Time:

05:08:59

Time On Btm:

Time Off Btm:

TEST COMMENT: 30 - IF: Blow built to 7"
45 - IS: No blow back
45 - FF: Blow started at 3 min., built to 9"
90 - FS: No blow back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------|--------------|
| 121.00 | MO 49%o, 48%m, 3%g | 0.60 |
| 7.00 | MCO 68%o,m 26%m, 6%g | 0.10 |
| 30.00 | Oil 94%o, 4%g, 2%m | 0.42 |
| 0.00 | GIP = 150' | 0.00 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Slawson Exploration Co., Inc.

26/5s/36w Rawlins KS

204 N. Robinson Ave.
STE 2300
Oklahoma City, OK 73102
ATTN: Pete Debenham

Faber #1-26

Job Ticket: 62695

DST#: 2

Test Start: 2016.09.28 @ 22:00:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 7.98 in³
Resistivity: ohm.m
Salinity: 2300.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 27.4 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|----------------------|---------------|
| 121.00 | MO 49%o, 48%m, 3%g | 0.595 |
| 7.00 | MCO 68%o,m 26%m, 6%g | 0.098 |
| 30.00 | Oil 94%o, 4%g, 2%m | 0.421 |
| 0.00 | GIP = 150' | 0.000 |

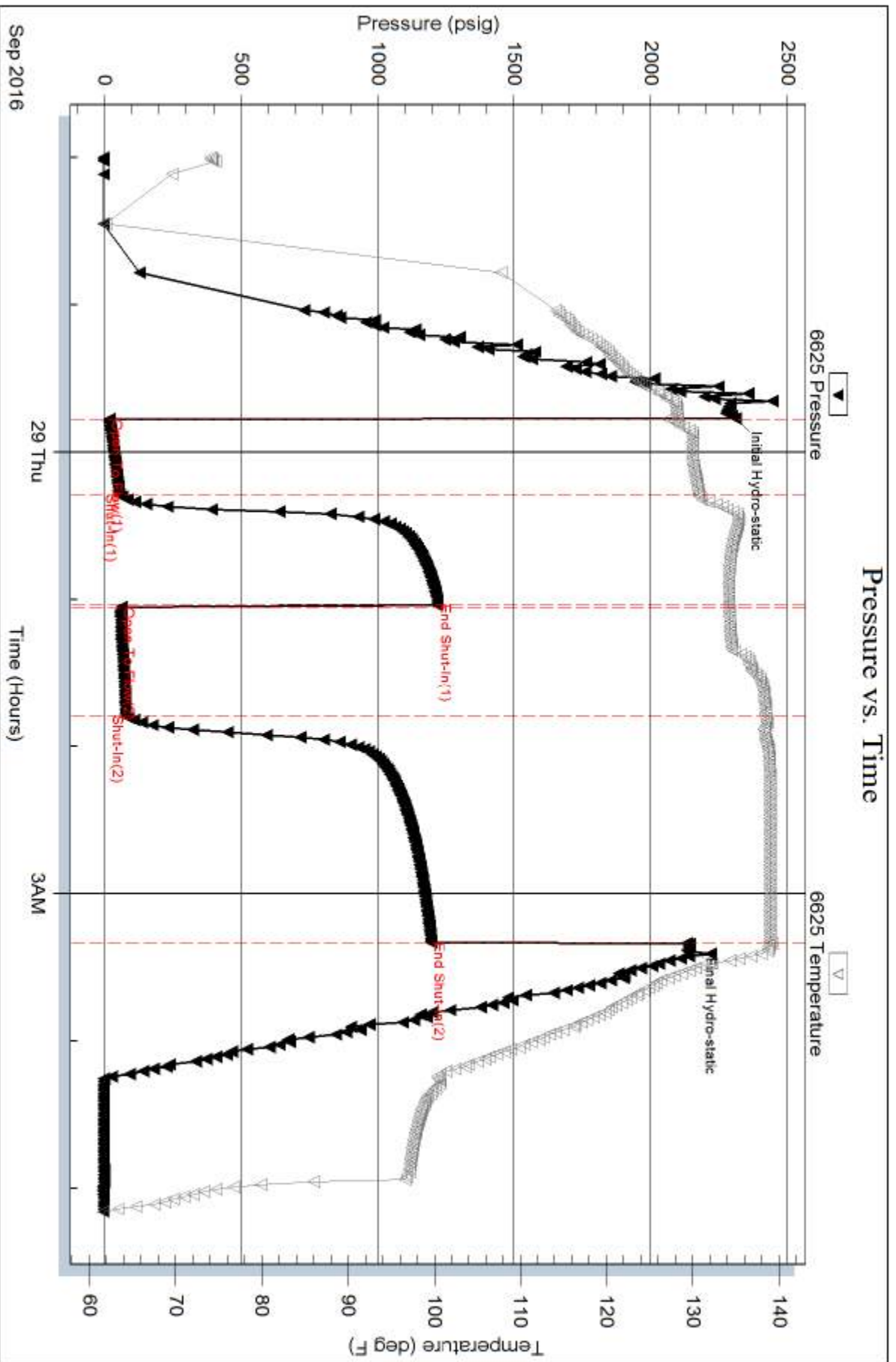
Total Length: 158.00 ft Total Volume: 1.114 bbl

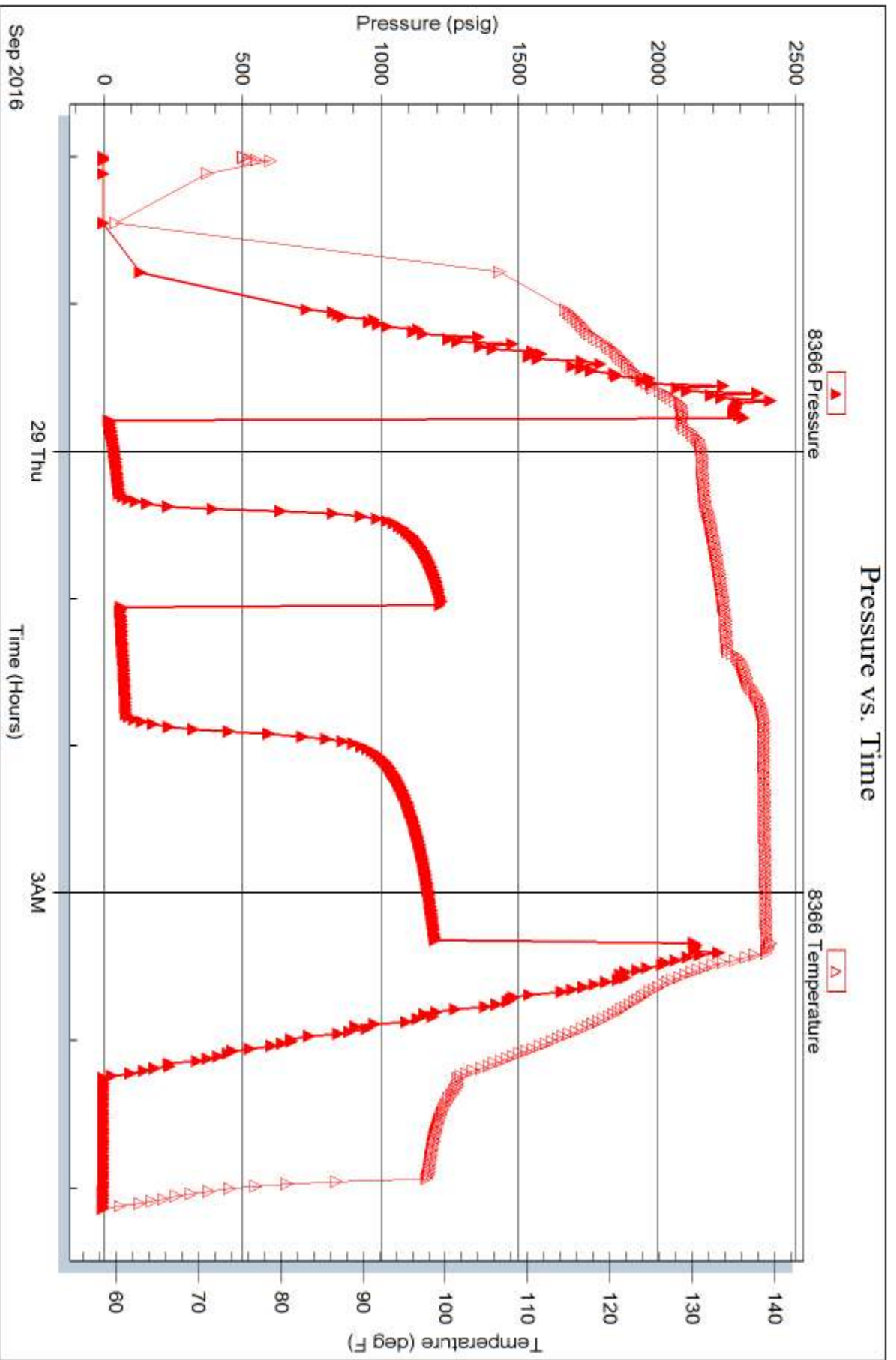
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Gravity = 26.8 api @ 54 deg F
Corrected Gravity = 27.4 api

Pressure vs. Time







TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Slawson Exploration Co., Inc.

26/5s/36w Rawlins KS

204 N. Robinson Ave.
STE 2300
Oklahoma City, OK 73102
ATTN: Pete Debenham

Faber #1-26

Job Ticket: 62696

DST#: 3

Test Start: 2016.09.29 @ 19:02:00

GENERAL INFORMATION:

Formation: **Cherokee/Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:51:30

Time Test Ended: 22:51:00

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 83

Interval: 4715.00 ft (KB) To 4739.00 ft (KB) (TVD)

Total Depth: 4739.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3368.00 ft (KB)

3363.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6625 Inside

Press@RunDepth: psig @ 4716.00 ft (KB)

Start Date: 2016.09.29

End Date: 2016.09.29

Start Time: 19:02:05

End Time: 22:51:00

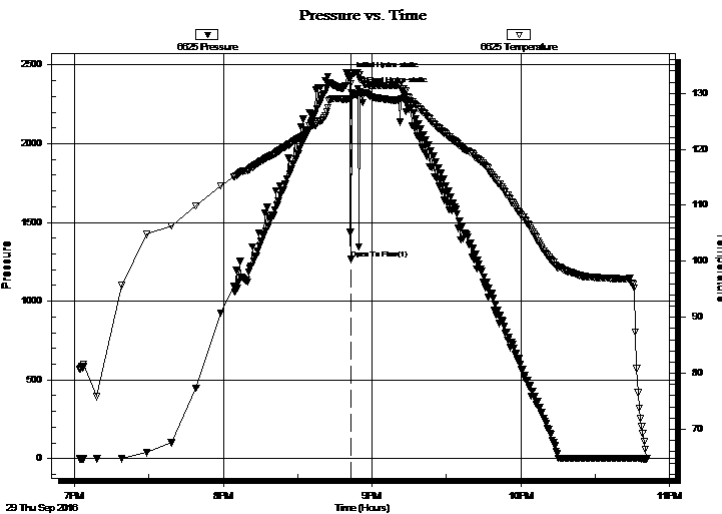
Capacity: 8000.00 psig

Last Calib.: 2016.09.29

Time On Btm: 2016.09.29 @ 20:51:00

Time Off Btm: 2016.09.29 @ 20:55:00

TEST COMMENT: Packer Failure
Reset tools - failed again
Pulled tool
Mis-run



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2423.18 | 129.09 | Initial Hydro-static |
| 1 | 1266.18 | 131.70 | Open To Flow (1) |
| 4 | 2332.81 | 133.39 | Final Hydro-static |

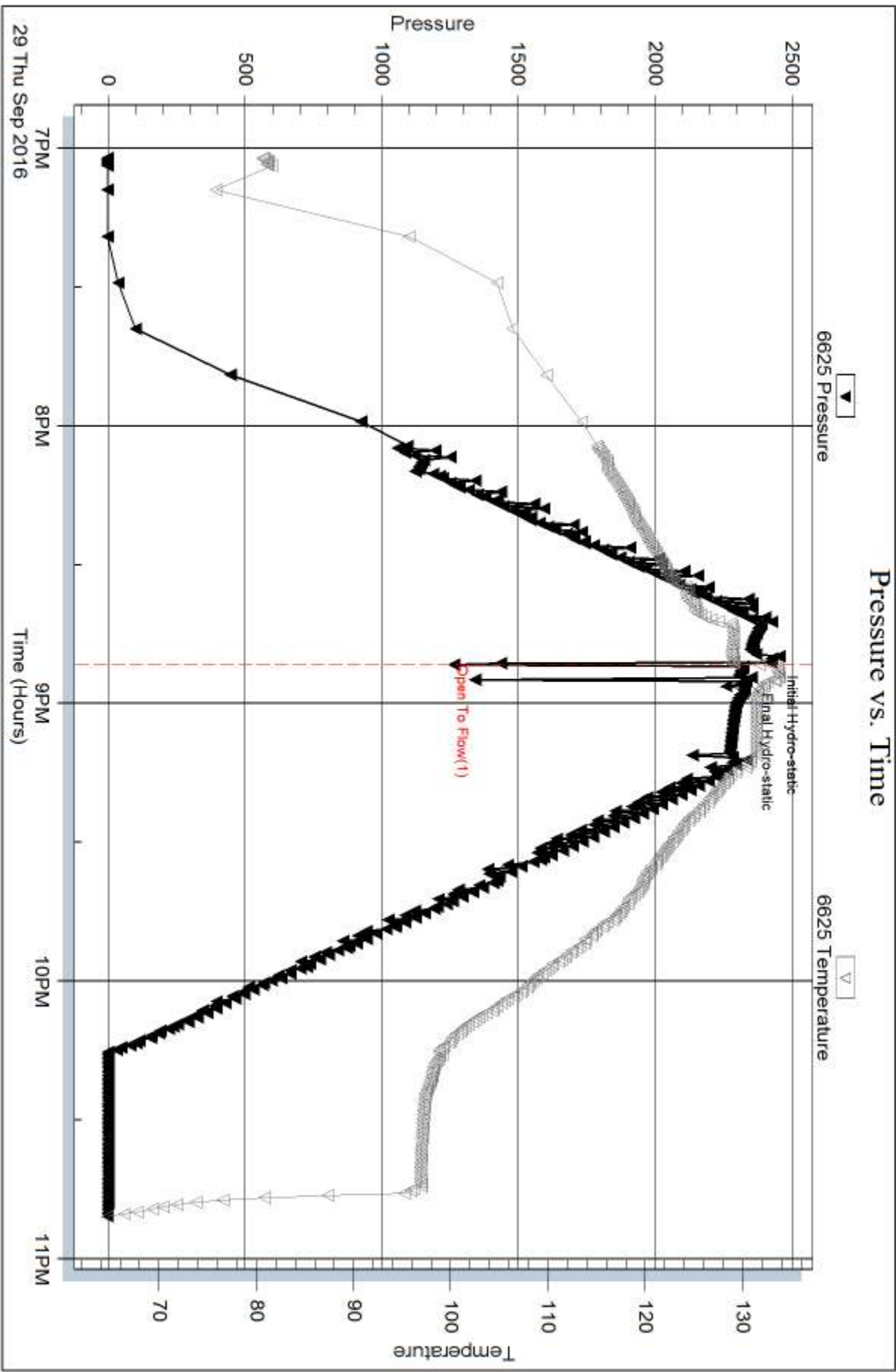
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 245.00 | Mud 100% | 2.33 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

* Recovery from multiple tests





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Slawson Exploration Co., Inc.

26/5s/36w Rawlins KS

204 N. Robinson Ave.
STE 2300
Oklahoma City, OK 73102
ATTN: Pete Debenham

Faber #1-26

Job Ticket: 62697

DST#: 4

Test Start: 2016.09.29 @ 23:17:00

GENERAL INFORMATION:

Formation: **Cherokee / Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:43:45

Time Test Ended: 05:06:00

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 83

Interval: 4705.00 ft (KB) To 4739.00 ft (KB) (TVD)

Reference Elevations: 3368.00 ft (KB)

Total Depth: 4739.00 ft (KB) (TVD)

3363.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6625

Inside

Press@RunDepth: 69.03 psig @ 4706.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2016.09.29

End Date:

2016.09.30

Last Calib.: 2016.09.30

Start Time: 23:17:05

End Time:

05:05:59

Time On Btm: 2016.09.30 @ 00:42:15

Time Off Btm: 2016.09.30 @ 03:18:00

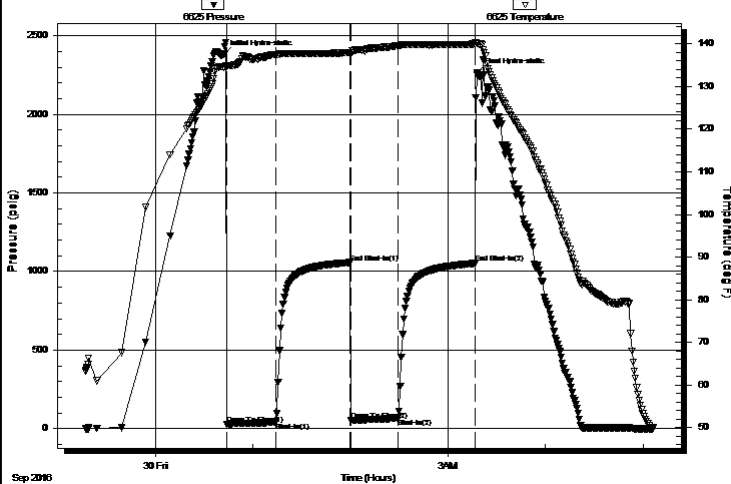
TEST COMMENT: 30 - IF: Blow built to 2 1/4"

45 - ISI: No blow back

30 - FF: No blow

45 - FSI: No blow

Pressure vs. Time



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2380.28 | 134.55 | Initial Hydro-static |
| 2 | 25.64 | 134.60 | Open To Flow (1) |
| 32 | 41.04 | 137.47 | Shut-In(1) |
| 78 | 1056.97 | 137.95 | End Shut-In(1) |
| 78 | 52.44 | 137.81 | Open To Flow (2) |
| 107 | 69.03 | 139.59 | Shut-In(2) |
| 155 | 1051.53 | 139.92 | End Shut-In(2) |
| 156 | 2264.62 | 140.03 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------------|--------------|
| 59.00 | WCM w/trace oil 90%m, 10%w | 0.29 |
| 59.00 | Mud w/trace oil 100%m | 0.29 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

* Recovery from multiple tests



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Slawson Exploration Co., Inc.

26/5s/36w Rawlins KS

204 N. Robinson Ave.
STE 2300
Oklahoma City, OK 73102
ATTN: Pete Debenham

Faber #1-26

Job Ticket: 62697

DST#: 4

Test Start: 2016.09.29 @ 23:17:00

GENERAL INFORMATION:

Formation: **Cherokee / Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:43:45

Time Test Ended: 05:06:00

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 83

Interval: 4705.00 ft (KB) To 4739.00 ft (KB) (TVD)

Reference Elevations: 3368.00 ft (KB)

Total Depth: 4739.00 ft (KB) (TVD)

3363.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8366 Outside

Press@RunDepth: psig @ 4706.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2016.09.29

End Date:

2016.09.30

Last Calib.:

2016.09.30

Start Time: 23:17:05

End Time:

05:05:29

Time On Btm:

Time Off Btm:

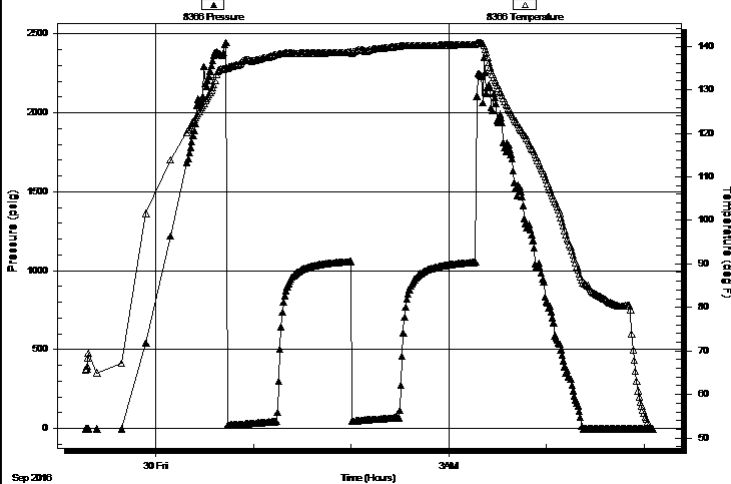
TEST COMMENT: 30 - IF: Blow built to 2 1/4"

45 - ISI: No blow back

30 - FF: No blow

45 - FSI: No blow

Pressure vs. Time



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
|-------------|-----------------|--------------|------------|

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|------------------------------|--------------|
| 59.00 | WCM w/trace oil 90% m, 10% w | 0.29 |
| 59.00 | Mud w/trace oil 100% m | 0.29 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Slawson Exploration Co., Inc.

26/5s/36w Rawlins KS

204 N. Robinson Ave.
STE 2300
Oklahoma City, OK 73102
ATTN: Pete Debenham

Faber #1-26

Job Ticket: 62697

DST#: 4

Test Start: 2016.09.29 @ 23:17:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 60.00 sec/qt
Water Loss: 9.18 in³
Resistivity: ohm.m
Salinity: 3000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 8500 ppm

Recovery Information

Recovery Table

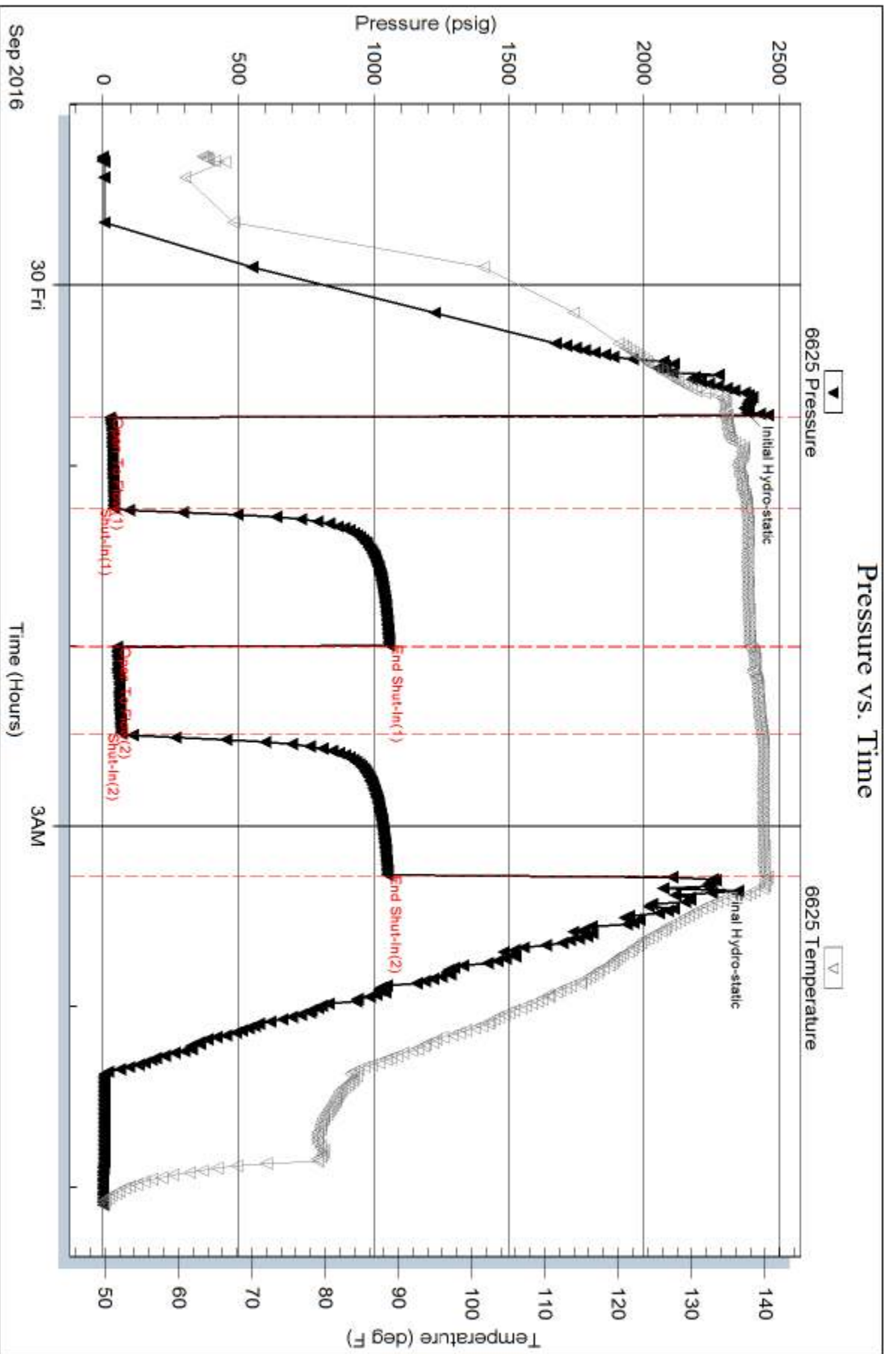
| Length ft | Description | Volume bbl |
|--------------|-----------------------------|---------------|
| 59.00 | WCM w /trace oil 90%m, 10%w | 0.290 |
| 59.00 | Mud w /trace oil 100%m | 0.290 |

Total Length: 118.00 ft Total Volume: 0.580 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW = 1.13 ohms @ 45.6 deg F Chlorides = 8,500 ppm
Sample used to check chlorides w as dirty



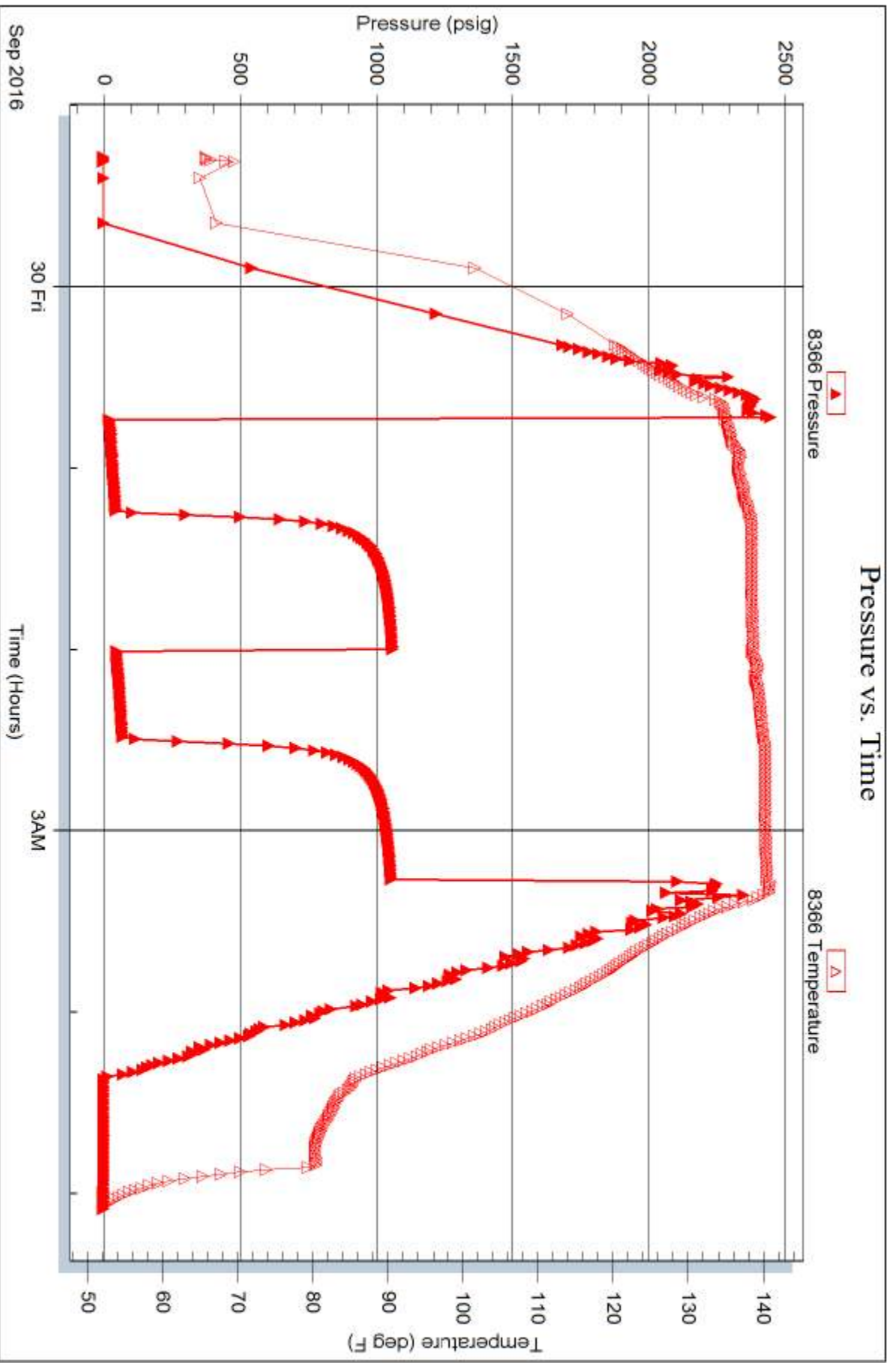
Serial #: 8366

Outside

Saw son Exploration Co., Inc.

Faber #1-26

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 62897

Printed: 2016.09.30 @ 07:04:27