

Form	ACO1 - Well Completion
Operator	Raymond Oil Company, Inc.
Well Name	W & H UNIT 1
Doc ID	1328060

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	263	CLASS A	175	3% CC, 2% GEL

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 51685
LOCATION Oakley, CA
FOREMAN M. J. Shaw

Invoice #809295

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
12-21-16	7158	W+H unit #1		9	19S	27W	Leone	
CUSTOMER Raymond Oil				Alameda 3 S rd 110 34W S into				
MAILING ADDRESS PO BOX 48788					TRUCK #	DRIVER	TRUCK #	DRIVER
					731 ✓	Corey D ✓		
					566 ✓	Steven D ✓		
CITY Wichita					703 ✓			
STATE KS		ZIP CODE 67201						

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH <u>272'</u>	CASING SIZE & WEIGHT <u>8 3/8" 24#</u>
CASING DEPTH <u>268'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>14 8.5.2</u>	SLURRY VOL. <u>1.24</u>	WATER gal/sk _____	CEMENT LEFT in CASING <u>20'</u>
DISPLACEMENT <u>15 3/4</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting and rig upon Merf drilling rig #22 Circulate casing
m: x 1755x class A cement with 38 gal cement 28 gal displacer 15 3/4 bbls water
Shut in Cement did Circulate 36 bbls to pit

Thanks Miles + Lou

[illegible]

Bayin 3737

AUTHORIZTION

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

$$\begin{array}{r} 7329 \\ \hline 7227 \end{array}$$

Invoice #809348

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 51661
LOCATION Oglety RS
FOREMAN John Y
ORT Miles Shaw RS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-5-17	7158	WA Unit #1	9	19S	27W	Lane
CUSTOMER						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #						
DRIVER						
TRUCK #						
DRIVER						

JOB TYPE <u>Plug</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>4750</u>	CASING SIZE & WEIGHT _____
CASING DEPTH _____	DRILL PIPE <u>4 1/2</u>	TUBING _____	OTHER _____
SLURRY WEIGHT <u>13.8</u>	SLURRY VOL <u>1.42</u>	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____
REMARKS: <u>Safety meeting sig up on Martin 22 plug as ordered with 290 sks</u>			
<u>Lit/D/and 12 1/4 #6591</u>			
<u>50 @ 2130'</u>			
<u>80 @ 1260'</u>			
<u>40 @ 660'</u>			
<u>50 @ 300'</u>			
<u>20 @ 60'</u>			
<u>30 rat 20 mouse</u>			
			<u>Thank you</u>
			<u>Jerry & crew</u>

[illegible]

Bavin 3737

AUTHORIZTION

TITLE

DATE _____

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Raymond Oil Company Inc.

9/19S/27W/Lane

PO Box 48788

Wichita, Kansas

67201+8788

ATTN: Rocky Milford

W & H Unit #1

Job Ticket: 63692

DST#: 1

Test Start: 2017.01.01 @ 03:55:00

GENERAL INFORMATION:

Formation: **Lansing/Kansas City**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:00:00

Time Test Ended: 11:40:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72 Scott City/74

Interval: 4276.00 ft (KB) To 4308.00 ft (KB) (TVD)

Total Depth: 4308.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 2724.00 ft (KB)

2714.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6999 Inside

Press@RunDepth: 76.00 psig @ 4304.00 ft (KB)

Start Date: 2017.01.01

End Date:

2017.01.01

Start Time: 03:55:05

End Time:

11:39:59

Capacity: 8000.00 psig

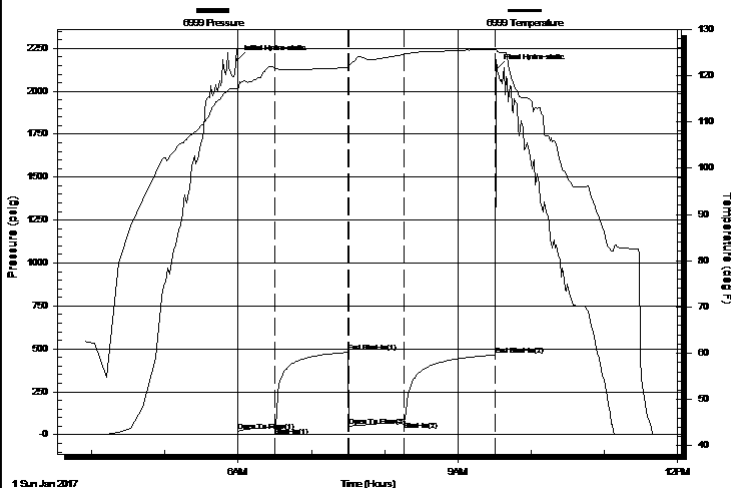
Last Calib.: 2017.01.01

Time On Btm: 2017.01.01 @ 05:59:30

Time Off Btm: 2017.01.01 @ 09:32:00

TEST COMMENT: I.F. 30 minutes/Blow built to 1 1/2 inch
I.S.I. 60 minutes/No blow back
F.F. 45 minutes/Dead no blow
F.S.I. 75 minutes/No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2182.94	117.32	Initial Hydro-static
1	21.64	116.84	Open To Flow (1)
31	44.71	121.65	Shut-In(1)
90	479.91	121.73	End Shut-In(1)
91	50.58	122.01	Open To Flow (2)
137	76.00	124.67	Shut-In(2)
211	464.50	125.64	End Shut-In(2)
213	2133.87	125.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	Muddy Water with show of oil	0.61
0.00	Mud 50% Water 50%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Raymond Oil Company Inc.

9/19S/27W/Lane

PO Box 48788

Wichita, Kansas

67201+8788

ATTN: Rocky Milford

W & H Unit #1

Job Ticket: 63692

DST#: 1

Test Start: 2017.01.01 @ 03:55:00

GENERAL INFORMATION:

Formation: **Lansing/Kansas City**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:00:00

Time Test Ended: 11:40:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72 Scott City/74

Interval: **4276.00 ft (KB) To 4308.00 ft (KB) (TVD)**

Total Depth: 4308.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 2724.00 ft (KB)

2714.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8960 Outside

Press@RunDepth: 461.85 psig @ 4305.00 ft (KB)

Start Date: 2017.01.01

End Date:

2017.01.01

Start Time: 03:55:05

End Time:

11:39:59

Capacity: 8000.00 psig

Last Calib.: 2017.01.01

Time On Btm: 2017.01.01 @ 05:59:00

Time Off Btm: 2017.01.01 @ 09:31:30

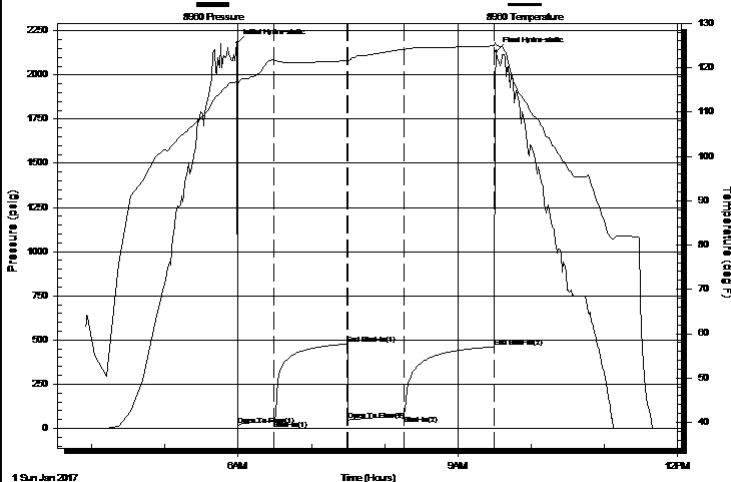
TEST COMMENT: I.F. 30 minutes/Blow built to 1 1/2 inch

I.S.I. 60 minutes/No blow back

F.F. 45 minutes/Dead no blow

F.S.I. 75 minutes/No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2179.66	116.90	Initial Hydro-static
1	17.61	116.09	Open To Flow (1)
31	43.24	121.65	Shut-In(1)
90	477.54	121.55	End Shut-In(1)
91	48.29	121.45	Open To Flow (2)
137	74.19	124.12	Shut-In(2)
211	461.85	124.89	End Shut-In(2)
213	2132.71	125.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	Muddy Water with show of oil	0.61
0.00	Mud 50% Water 50%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Raymond Oil Company Inc.

9/19S/27W/Lane

PO Box 48788

Wichita, Kansas

67201+8788

ATTN: Rocky Milford

W & H Unit #1

Job Ticket: 63692

DST#: 1

Test Start: 2017.01.01 @ 03:55:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 60.00 sec/qt

Water Loss: 7.20 in³

Resistivity: ohm.m

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity: 21000 ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	Muddy Water with show of oil	0.615
0.00	Mud 50% Water 50%	0.000

Total Length: 125.00 ft Total Volume: 0.615 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Recovery Resistivity .438 ohms @ 49 deg

Serial #: 6999

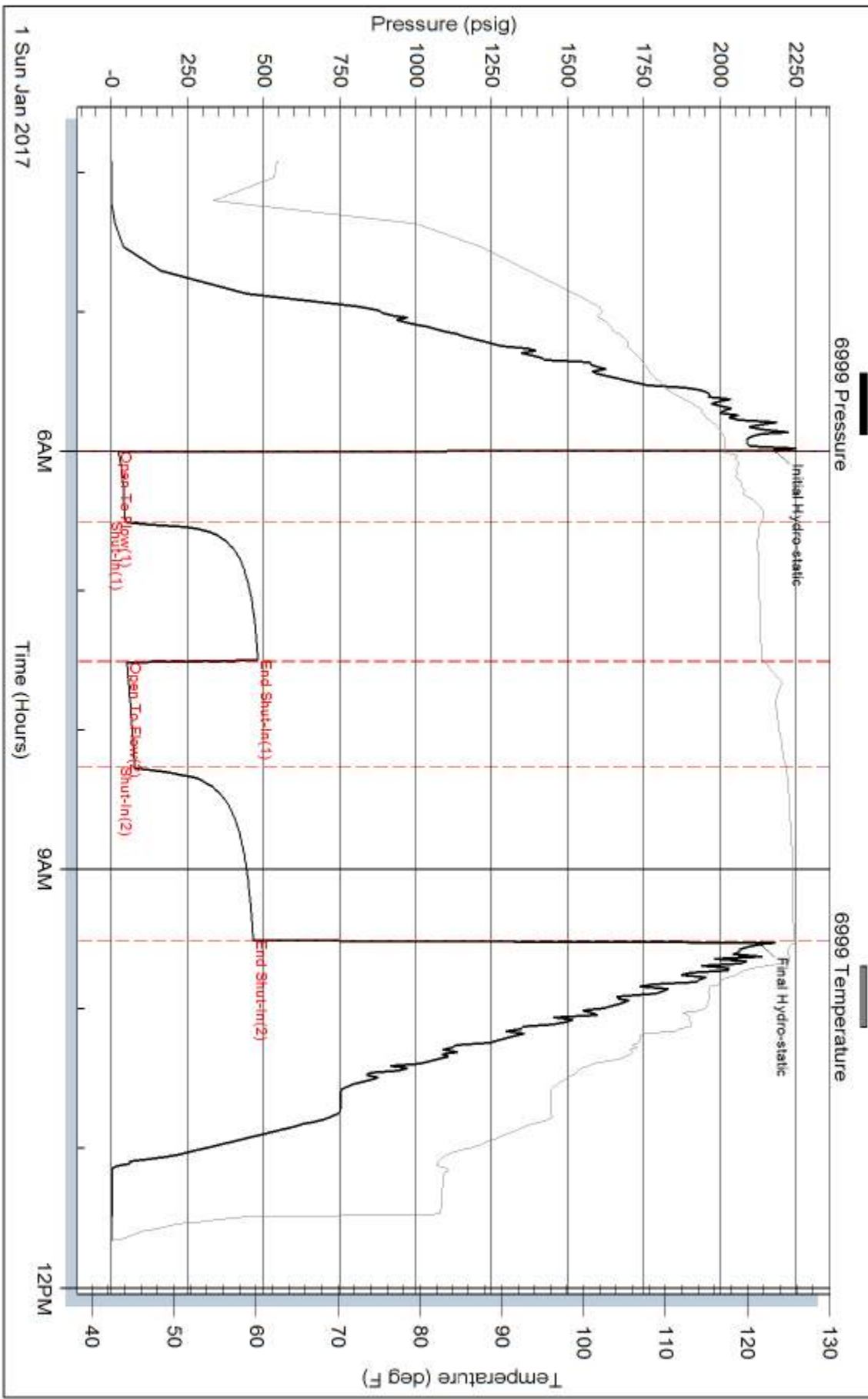
Inside

Raymond Oil Company Inc.

W & H Unit #1

DST Test Number: 1

Pressure vs. Time

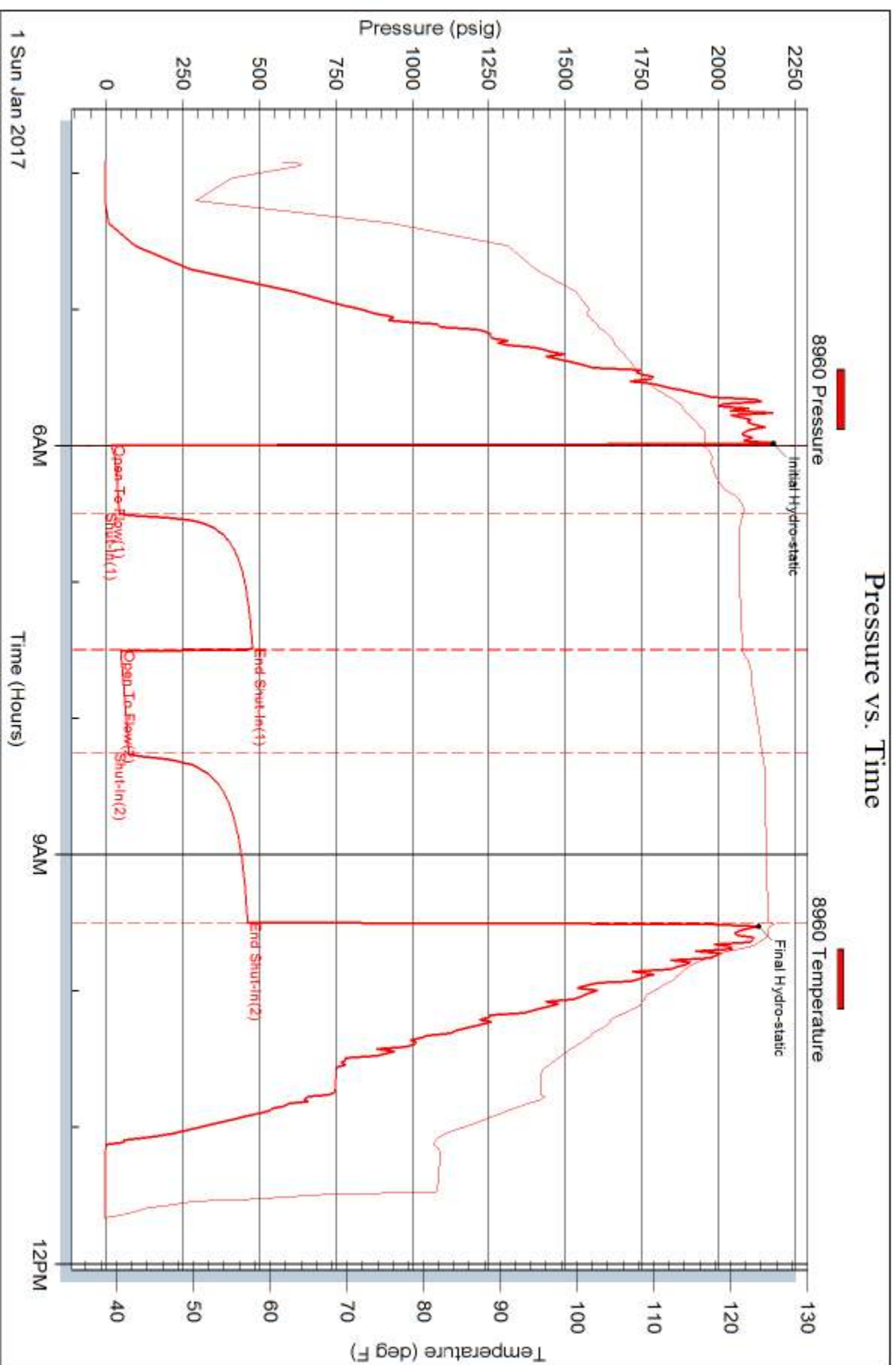


Serial #: 8960

Outside Raymond Oil Company Inc.

W & H Unit #1

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Raymond Oil Company Inc.

9/19S/27W/Lane

PO Box 48788

Wichita, Kansas

67201+8788

ATTN: Rocky Milford

W & H Unit #1

Job Ticket: 63693

DST#: 2

Test Start: 2017.01.02 @ 10:35:00

GENERAL INFORMATION:

Formation: **Lansing/Kansas City**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:22:30

Time Test Ended: 17:56:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72 Scott City /74

Interval: 4316.00 ft (KB) To 4353.00 ft (KB) (TVD)

Reference Elevations: 2724.00 ft (KB)

Total Depth: 4353.00 ft (KB) (TVD)

2714.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6999 Inside

Press@RunDepth: 40.40 psig @ 4349.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2017.01.02

End Date:

2017.01.02

Last Calib.: 2017.01.02

Start Time: 10:35:05

End Time:

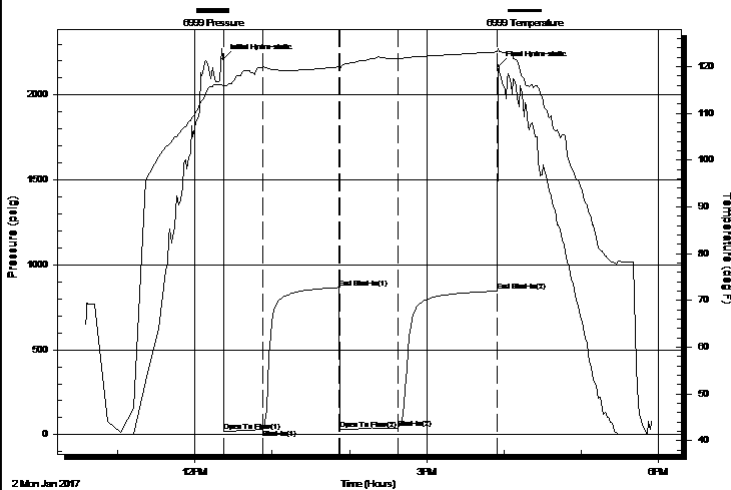
17:55:59

Time On Btm: 2017.01.02 @ 12:22:00

Time Off Btm: 2017.01.02 @ 15:56:00

TEST COMMENT: I.F. 30 minutes/Blow built to 1 3/4 inches
I.S.I. 60 minutes/No blow back
F.F. 45 minutes/Light surge at open then dead
F.S.I. 75 minutes/No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2211.97	115.98	Initial Hydro-static
1	19.15	115.70	Open To Flow (1)
31	29.20	119.90	Shut-In(1)
90	866.38	119.92	End Shut-In(1)
91	34.34	119.73	Open To Flow (2)
136	40.40	121.74	Shut-In(2)
213	845.10	123.11	End Shut-In(2)
214	2172.46	123.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud 100%	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Raymond Oil Company Inc.

9/19S/27W/Lane

PO Box 48788

Wichita, Kansas

67201+8788

ATTN: Rocky Milford

W & H Unit #1

Job Ticket: 63693

DST#: 2

Test Start: 2017.01.02 @ 10:35:00

GENERAL INFORMATION:

Formation: **Lansing/Kansas City**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:22:30

Time Test Ended: 17:56:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72 Scott City /74

Interval: **4316.00 ft (KB) To 4353.00 ft (KB) (TVD)**

Total Depth: 4353.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 2724.00 ft (KB)

2714.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8960 Outside

Press@RunDepth: 842.27 psig @ 4350.00 ft (KB)

Start Date: 2017.01.02

End Date:

2017.01.02

Start Time: 10:35:05

End Time:

17:55:29

Capacity: 8000.00 psig

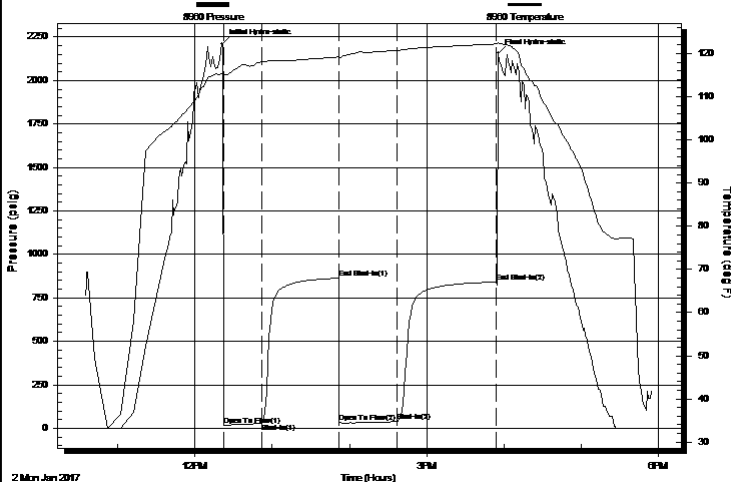
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Time On Btm: 2017.01.02 @ 12:21:30

Time Off Btm: 2017.01.02 @ 15:55:30

TEST COMMENT: I.F. 30 minutes/Blow built to 1 3/4 inches
I.S.I. 60 minutes/No blow back
F.F. 45 minutes/Light surge at open then dead
F.S.I. 75 minutes/No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2209.89	115.40	Initial Hydro-static
1	18.23	115.03	Open To Flow (1)
31	27.15	118.17	Shut-In(1)
90	864.00	119.22	End Shut-In(1)
91	32.26	118.82	Open To Flow (2)
136	37.87	120.72	Shut-In(2)
213	842.27	122.25	End Shut-In(2)
214	2157.00	122.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud 100%	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Raymond Oil Company Inc.

9/19S/27W/Lane

PO Box 48788

Wichita, Kansas

67201+8788

ATTN: Rocky Milford

W & H Unit #1

Job Ticket: 63693

DST#: 2

Test Start: 2017.01.02 @ 10:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 68.00 sec/qt

Water Loss: 7.20 in³

Resistivity: ohm.m

Salinity: 3400.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Mud 100%	0.295

Total Length: 60.00 ft

Total Volume: 0.295 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6999

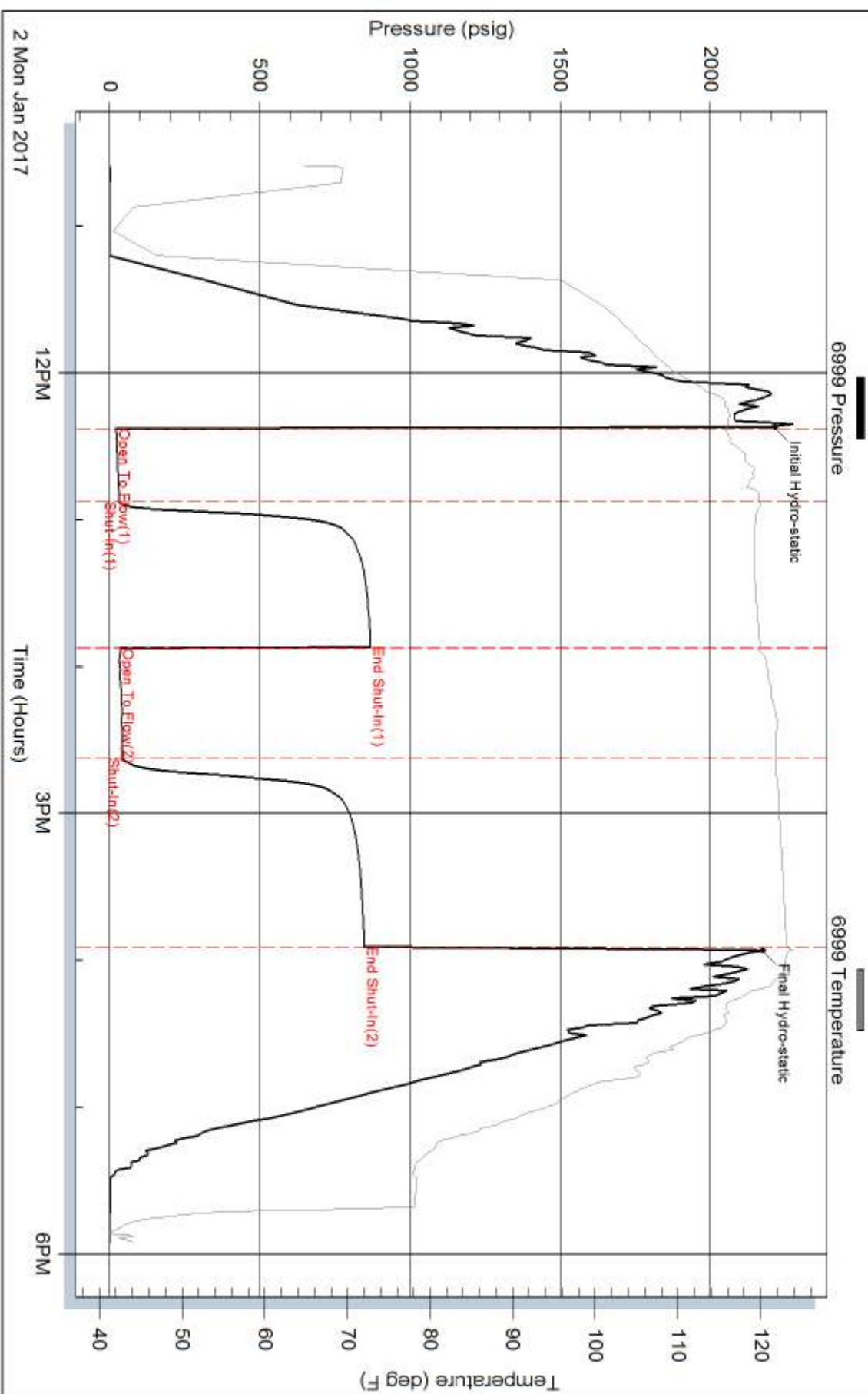
Inside

Raymond Oil Company Inc.

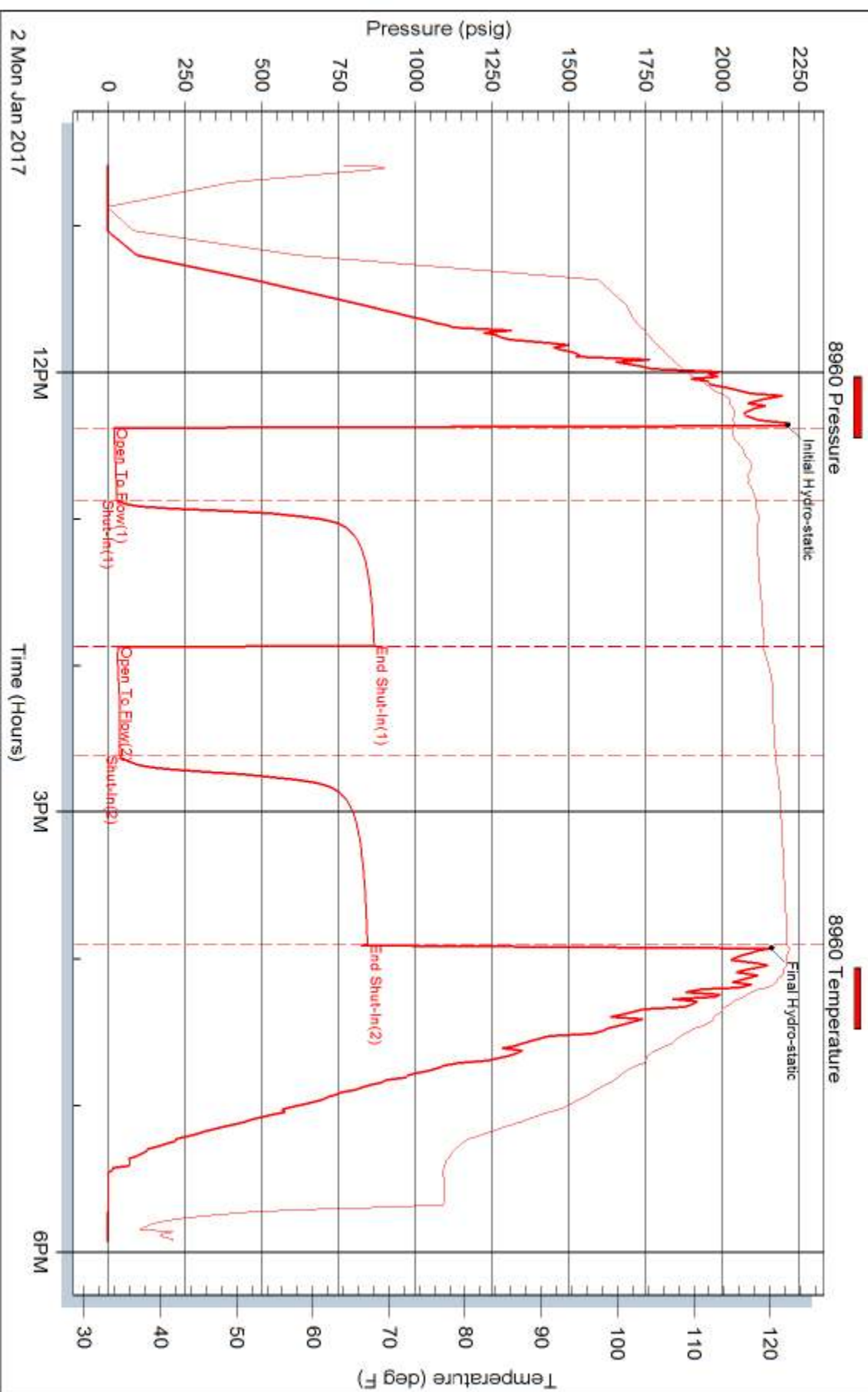
W & H Unit #1

DST Test Number: 2

Pressure vs. Time



Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Raymond Oil Company Inc.

9/19S/27W/Lane

PO Box 48788

Wichita, Kansas

67201+8788

ATTN: Rocky Milford

W & H Unit #1

Job Ticket: 63694

DST#: 3

Test Start: 2017.01.04 @ 03:03:00

GENERAL INFORMATION:

Formation: **Ft. Scott-Basal Penn**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:08:00

Time Test Ended: 10:46:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72 Scott City/74

Interval: 4522.00 ft (KB) To 4636.00 ft (KB) (TVD)

Total Depth: 4636.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 2724.00 ft (KB)

2714.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6999 Inside

Press@RunDepth: 20.00 psig @ 4631.83 ft (KB)

Start Date: 2017.01.04

End Date:

2017.01.04

Start Time: 03:03:05

End Time:

10:45:59

Capacity: 8000.00 psig

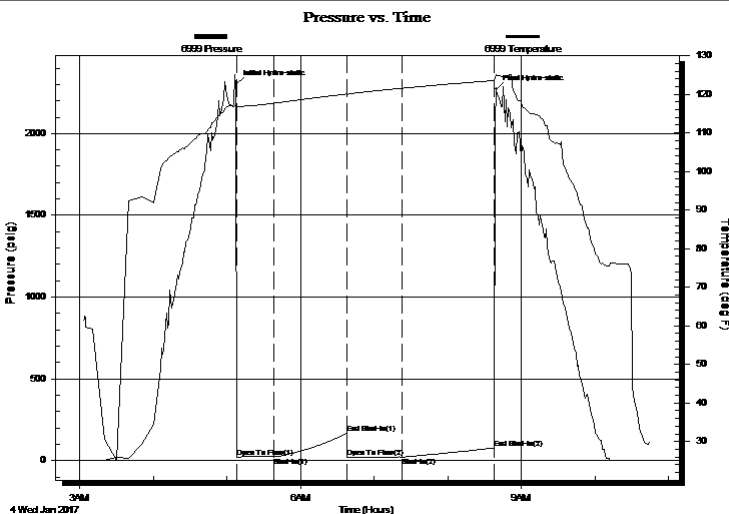
Last Calib.: 2017.01.04

Time On Btm: 2017.01.04 @ 05:07:30

Time Off Btm: 2017.01.04 @ 08:39:30

TEST COMMENT: I.F. 30 Minutes/Blow built to 1 inch then died to 1/2 inch
I.S.I. 60 Minutes/No blow back
F.F. 45 Minutes/Weak surface blow for 1 minute then dead
F.S.I. 75 Minutes/No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2299.66	116.81	Initial Hydro-static
1	22.05	116.49	Open To Flow (1)
31	22.88	117.69	Shut-In(1)
90	165.78	120.07	End Shut-In(1)
91	17.72	120.04	Open To Flow (2)
135	20.00	121.56	Shut-In(2)
210	76.96	123.55	End Shut-In(2)
212	2269.72	125.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud w with show of oil/Mud 100%	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Raymond Oil Company Inc.

9/19S/27W/Lane

PO Box 48788

Wichita, Kansas

67201+8788

ATTN: Rocky Milford

W & H Unit #1

Job Ticket: 63694

DST#: 3

Test Start: 2017.01.04 @ 03:03:00

GENERAL INFORMATION:

Formation: **Ft. Scott-Basal Penn**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:08:00

Time Test Ended: 10:46:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72 Scott City/74

Interval: **4522.00 ft (KB) To 4636.00 ft (KB) (TVD)**

Total Depth: 4636.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 2724.00 ft (KB)

2714.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8960 Outside

Press@RunDepth: 75.72 psig @ 4632.83 ft (KB)

Start Date: 2017.01.04

End Date:

2017.01.04

Start Time: 03:03:05

End Time:

10:45:29

Capacity: 8000.00 psig

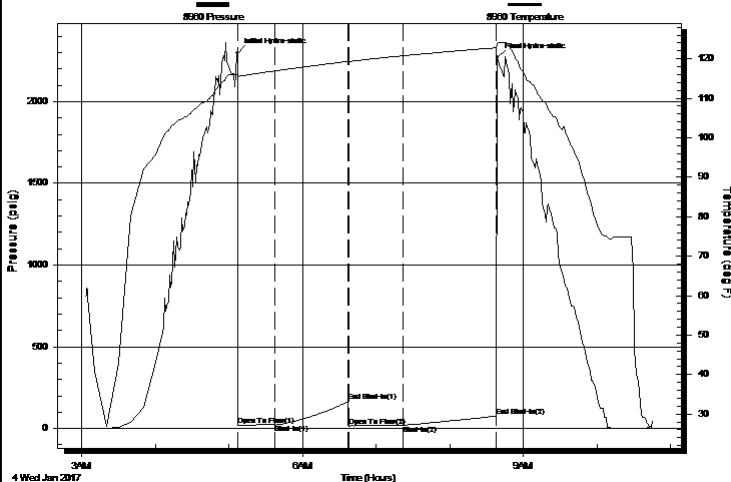
Last Calib.: 2017.01.04

Time On Btm: 2017.01.04 @ 05:07:00

Time Off Btm: 2017.01.04 @ 08:39:00

TEST COMMENT: I.F. 30 Minutes/Blow built to 1 inch then died to 1/2 inch
I.S.I. 60 Minutes/No blow back
F.F. 45 Minutes/Weak surface blow for 1 minute then dead
F.S.I. 75 Minutes/No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2297.20	116.04	Initial Hydro-static
1	19.82	115.29	Open To Flow (1)
30	22.07	116.93	Shut-In (1)
90	163.50	119.33	End Shut-In (1)
91	15.45	119.24	Open To Flow (2)
135	18.11	120.78	Shut-In (2)
211	75.72	122.79	End Shut-In (2)
212	2267.19	123.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud with show of oil/Mud 100%	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Raymond Oil Company Inc.

9/19S/27W/Lane

PO Box 48788

Wichita, Kansas

67201+8788

ATTN: Rocky Milford

W & H Unit #1

Job Ticket: 63694

DST#: 3

Test Start: 2017.01.04 @ 03:03:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 6.40 in³

Resistivity: ohm.m

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Mud with show of oil/Mud 100%	0.148

Total Length: 30.00 ft

Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6999

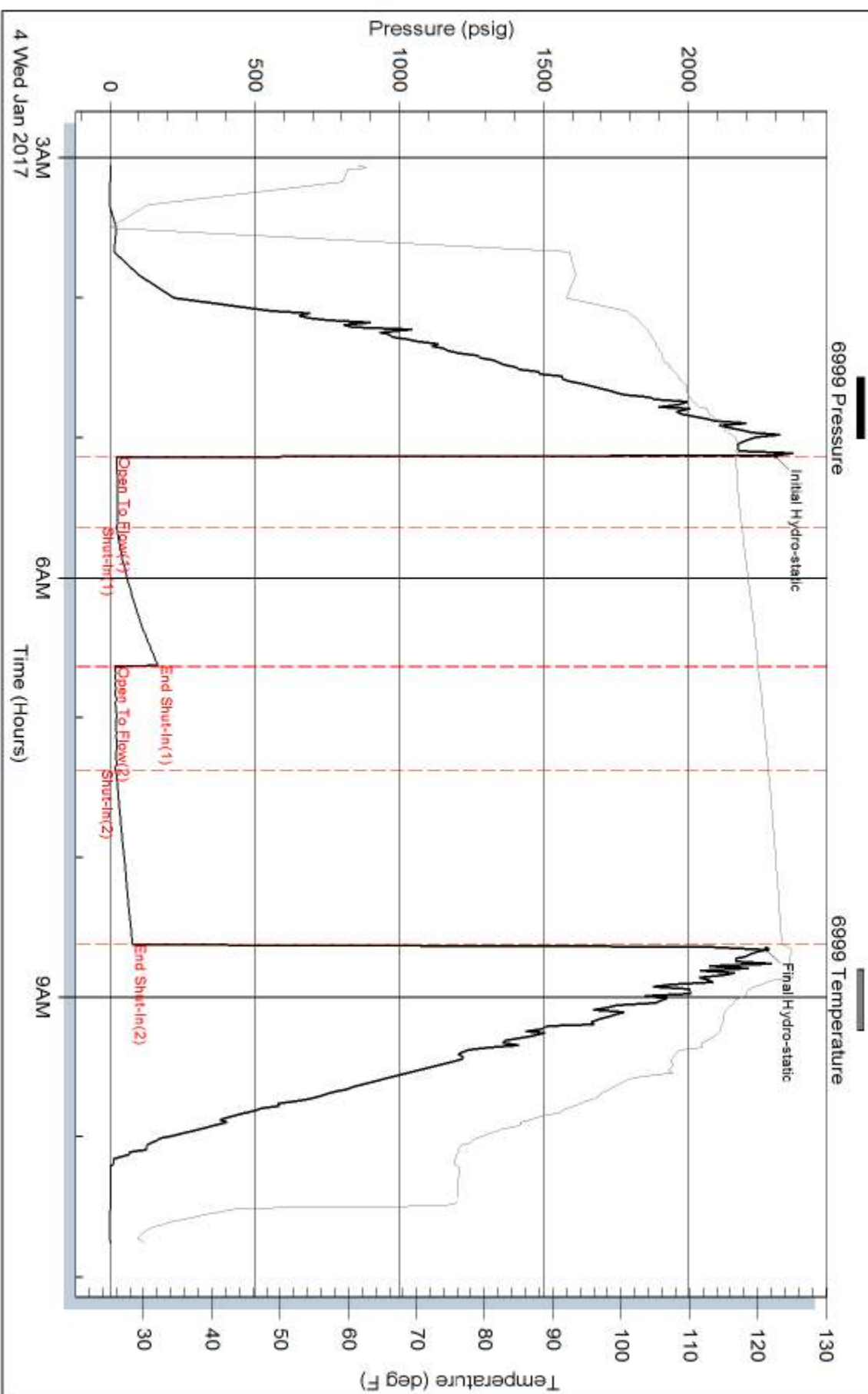
Inside

Raymond Oil Company Inc.

W & H Unit #1

DST Test Number: 3

Pressure vs. Time

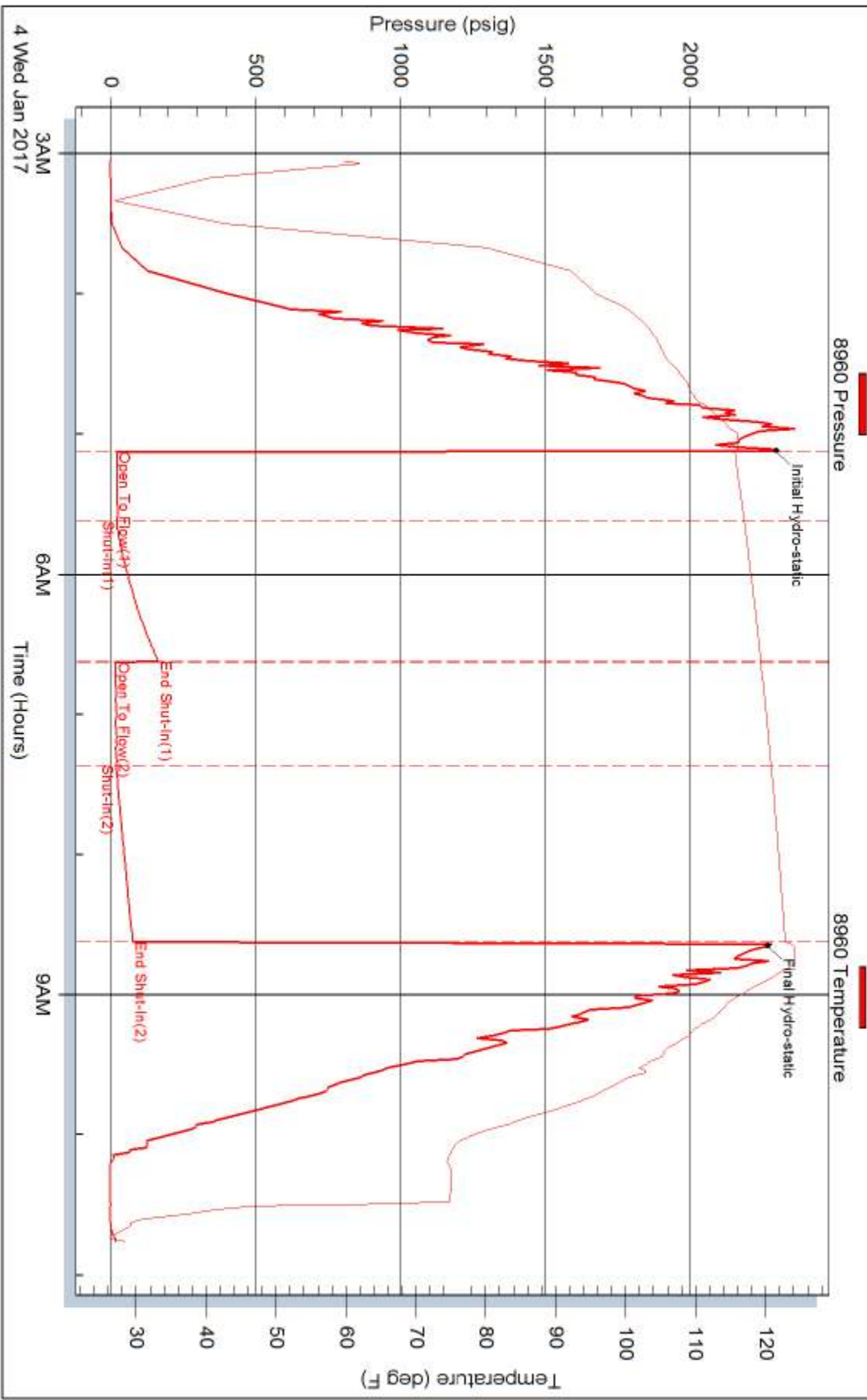


Serial #: 8960 Outside Raymond Oil Company Inc.

W & H Unit #1

DST Test Number: 3

Pressure vs. Time



Robert L. Milford PETROLEUM GEOLOGIST Wichita Kansas																		
GEOLOGISTS REPORT DILLING TIME AND SAMPLE LOGS																		
OPERATOR	Raymond Oil Company, Inc. W & H Unit #1 145 S & 137 W. of C E2 W2																	
LOC SPOT	2-495' FSL & 1-843' FWL 2-495' FSL & 1-843' FWL																	
SEC	9 195 27W																	
COUNTY	Linn STATE OF KANSAS																	
API	15-101-22553-00-00 15-101-22553-00-00																	
CONTRACTOR	Amfield Drilling Co., Inc. 14220 20th Circle E 1-42017																	
DILLING STARTED	14220 20th Circle E 1-42017																	
MUD DISCHARGED	3482' MUD TYPE Chemical																	
DILLING TIME PER HOUR	3:40' TO RTD																	
DRILLING TIME PER HOUR	3:40' TO RTD																	
SAMPLES SAVED FROM	3:40' TO RTD																	
SAMPLES EXAMINED FROM	3:40' TO RTD																	
GEOLOGICAL SUPERVISION FROM	3:40' TO RTD																	
FORMATION	LOG DATE DATE																	
NAME	TOP DATE DATE																	
Stone Corral	2,066' +658' 2,061' +643'																	
Base Stone Corral	2,096' +628' 2,091' +613'																	
Waubensee	3,984' -1260' 3,976' -1252'																	
Heebner	4,021' -1297' 4,013' -1289'																	
Lansing	4,281' -1564' 4,280' -1556'																	
Stark	4,545' -1821' 4,537' -1813'																	
Fort Scott	4,569' -1845' 4,561' -1837'																	
Cherokee	4,672' -1948' 4,664' -1940'																	
Mississippi	4,760' -2036' 4,750' -2026'																	
Total Depth	4,760' -2036' 4,750' -2026'																	
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