KOLAR Document ID: 1329246

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35386
Name: Destiny Petroleum LLC
Address 1: 1 DESTINY COVE
Address 2:
City: THE WOODLANDS State: TX Zip: 77381 + ____
Contact Person: Ben Sargent
Phone: (281) 362-2833
CONTRACTOR: License # 33132
Name: Dan D Drilling
Wellsite Geologist: P. Mahoney/S. Firth - Toledo Mud Logging
Purchaser: CVR Refining

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

12/17/2016 Spud Date or Recompletion Date
1/2/2017 Date Reached TD
1/20/2017 Completion Date or Recompletion Date

API No.: 15-191-22784-01-00
Spot Description:
SE - NE - SE - NW Sec. 32 Twp. 32 S. R. 3 ☐ East ☑ West
1825 Feet from ☑ North / ☐ South Line of Section
2440 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Sumner
Lease Name: JAYHAWK 3203 SDL 2-32H-L Well #: 2-32HL
Field Name: Chikaskia
Producing Formation: Mississippian
Elevation: Ground: 1211 Kelly Bushing: 1229
Total Vertical Depth: 4231 Plug Back Total Depth: 7199
Amount of Surface Pipe Set and Cemented at: 294 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 2800 ppm Fluid volume: 8000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☑ **Confidentiality Requested**
Date: 04/10/2017
☑ **Confidential Release Date:** 04/10/2019
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** Karen Ritter **Date:** 04/12/2017

Operator Name: Destiny Petroleum LLC Lease Name: JAYHAWK 3203 SDL 2-32H-L Well #: 2-32HL

Sec. 32 Twp. 32 S. R. 3 ☐ East ☑ West County: Sumner

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☐ Yes	☐ No

List All E. Logs Run:

Gamma ray

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
CHSE	786	KB
CHRK	3735	KB
MISS	3959	KB

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20	75	40	Grout	108	10 sx grout
Surface	12.25	9.625	36	275	Class C	155	.25#/sx CelloFlake, 2%CaCl2
Production	8.75	7.00	26.00	4327	H	220	50:50 Poz +2% Gel + 0.3%C-15 + 0.25#

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 2/19/2017

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12	0	2450	0	35

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☑ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☑ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL:

Top	Bottom
4327 - 7199	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Destiny Petroleum LLC
Well Name	JAYHAWK 3203 SDL 2-32H-L 2-32HL
Doc ID	1329246

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	30	20	75	40	Grout	108	10 sx grout
Surface	12.25	9.625	36	275	Class C	155	.25#/sx CelloFlake, 2%CaCl2
Production	8.75	7.00	26.00	4327	H	220	50:50 Poz +2% Gel + 0.3%C-15 + 0.25# Celo-Flake + 0.25# FiberX

EDGE SERVICES
580-254-3216
Woodward. OK

INVOICE

DATE	INVOICE #
11/30/2016	6619

BILL TO

DESTINY PETROLEUM LLC
21 WATERWAY, SUITE 300
THE WOODLANDS, TX 77380

REMIT TO

EDGE SERVICES INC
PO BOX 609
WOODWARD, OK 73802

COUNTY	Start Date	Work Order	Rig Number	LEASE NAME	Terms
SUMNER, KS	11/30/2016	4664	DAN D	JAYHAWK SL 2-32	Due on rec...

Description

DRILLED 40' OF 30" CONDUCTOR HOLE
DRILLED 6' OF 76" HOLE
FURNISHED AND SET 6' X 6' TINHORN CELLAR
FURNISHED 40' OF 20" CONDUCTOR PIPE
FURNISHED WELDER AND MATERIALS
FURNISHED 4 YARDS OF 10 SACK GROUT FOR CONDUCTOR HOLE
FURNISHED 2 YARDS OF 10 SACK GROUT FOR MOUSE HOLE
DRILL MOUSE HOLE
FURNISHED 50' OF 16" CONDUCTOR PIPE

TOTAL BID $10,000

SDL
RECEIVED 12-13-16
APPROVED PB
DUE 90 DAYS
CODE: 9207

Sales Tax (7.0%)	$116.34
TOTAL	$10,116.34

EDGE SERVICES
580-254-3216
WOODWARD, OK

Phone: 580-254-3216
Fax: 580-254-3279
P. O. Box 609
Woodward, OK 73802

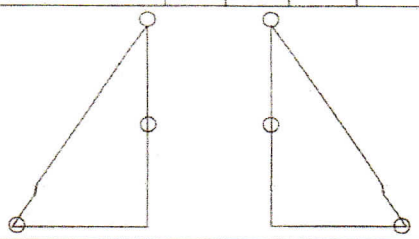
4664

WORK ORDER #

		STARTING DATE:	11-30-16
RIG #:	DAN D	ORDER BY:	
COMPANY NAME:	DESTINY PETRO	PHONE #:	
LEASE NAME:	Jayhawk SL 2-32	COUNTY:	SUMNER, KS.
LEGAL DESCRIPTION:		EDGE RIG:	602

DIRECTIONS: Milan Ks - 2 1/2 S on Milan Rd, to W 45th St, 1/2 E, N into.

Face Rig	N E S W	Pipe	Fuel - Rig:
Rat Hole		Note	Fuel - Vehicle:
Mouse Hole 80'		Cement	Credit Card Expenses:
Conductor 20"		Mud Truck	
Cellar 6x6		Pump Truck	
Tin Horn ✓		Welding	



- ☑ Drilled 40 ' of 30 " Conductor Hole.
- ☐ Drilled 6 ' of 76 " Hole & Set 6 x 6 Tinhorn Cellar
- ☐ Furnished Backhoe
- ☑ Furnished 40 ' of 20 " Conductor Pipe
- ☐ Furnished Shucks _____ Rat _____ Mouse
- ☐ Furnished Mud, Water, And Transport Truck
- ☑ Furnished Welder And Materials
- ☑ Furnished Grout
- ☐ Furnished Grout Pump
- ☐ Drilled Rat Hole
- ☑ Drilled Mouse Hole
- ☑ Furnish 50 ' of 16 " Conductor Pipe for Mousehole
- ☐ Furnish ____ x ____ Plate for Well Cover

TOTAL BID #10,000

STATE SALES TAX _____ % _____

COUNTY SALES TAX _____ % _____

INSURANCE SURCHARGE _____

FUEL SURCHARGE _____

TOTAL INVOICE _____

SPC36182

New Day Set-Up

Well Name: Jayhawk 3203 #2-32

Job Type: Drilling - original

Date: 12/17/2016, Report #: 1.0, DFS: 0.67

Click on the 'New' button to start a new daily report.

Report Start Date	Report End Date
12/16/2016 14:00	12/17/2016 06:00
Operations at Report Time	**Operations Next Report Period**
Nipple up	Nipple up
Operations Summary	
Drilling f/ 40' to 275'	

Daily Contacts

Job Contact

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code 1	Code 2	Unschd Typ	Com
14:00	17:00	3.00	3.00	2	DRILL ACTUAL		Drilling f/ 40' to 294', pumping vis sweeps.(Talked to BJ with KCC @ 2:00 pm 12-15-16 and informed about Spudding on 12-16-16)
17:00	18:00	1.00	4.00	5	COND MUD & CIRC		Circ hole clean, pumping vis pills.
18:00	19:30	1.50	5.50	6	TRIPS		TOH, l/d 6" dc's, no issues.
19:30	21:00	1.50	7.00	12	RUN CASING		Rig up csg. crew,Run 9 5/8 Casing to bottom w/ no issues. Set csg on bottom.
21:00	22:00	1.00	8.00	5	CIRC		Circ while rig up O-Tex.
22:00	22:30	0.50	8.50	12	RUN CASING & CEMENT		Pump 37 bbls cmt, displaced with 21 bbls fresh water leaving 30' cmt in csg. Had full returns through out job, circ 11 bbls cmt to surface.
22:30	02:00	3.50	12.00	13	WAIT ON CEMENT		Wait on cement
02:00	04:00	2.00	14.00	14	NIPPLE UP B.O.P		Weld on 11" x 9 5/8 3M Head and test to 1000 psi
04:00	06:00	2.00	16.00	14	NIPPLE UP B.O.P		Nipple up BOP

Crescent Daily Drilling Report

Report Start Date: 12/21/2016
Report #: 6.0, DFS: 5.67
Depth Progress: 0.00

Well Name: Jayhawk 3203 #2-32

API/UWI	Surface Legal Location	License #	State/Province
002	Sec. 32- T32S- R3W	35386	Kansas
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**
12/16/2016 14:00			
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**

Operations at Report Time	Operations Next Report Period
N/D & Set Slips	Drilling Lateral Section

Operations Summary
N/D, Set Slips, N/U & Tes

Remarks
7" Casing on Bottom & Cemented

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (Pa•s)	YP OR (lbf/100ft²)
Water Base	06:00	4,326.0	9.20	50	11.0	23.000
Gel (10s) (lbf/100ft²)	**Gel (10m) (lbf/100ft²)**	**Gel (30m) (lbf/100ft²)**	**Filtrate (mL/30min)**	**Filter Cake (1/32")**	**pH**	**Solids (%)**
19.000	34.000		8.8		9.0	4.1
MBT (lb/bbl)	**Percent Oil (%)**	**Percent Water (%)**	**Chlorides (mg/L)**	**Calcium (mg/L)**	**Potassium (mg/L)**	**Electric Stab (V)**
			33,000.000			

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code 2	Com
06:00	06:30	0.50	0.50	COND MUD & CIRC	Cir. hole clean
06:30	09:00	2.50	3.00	TRIPS	T.O.H. to lay skyline dir. tools down
09:00	10:30	1.50	4.50	TRIPS	Lay down dir. tools
10:30	14:00	3.50	8.00	TRIPS	T.I.H. For wiper trip
14:00	17:00	3.00	11.00	COND MUD & CIRC	cir. condition mud
17:00	19:30	2.50	13.50	TRIPS	TOH to Run Casing
19:30	21:00	1.50	15.00	RUN CASING & CEMENT	PJSM, R/U Casing Crew & L/D Machine
21:00	01:00	4.00	19.00	RUN CASING & CEMENT	PJSM, Make Up Shoe, 1 Shoe jt, Float & Run Total of 98 jts of 7",26#, J-55 LT&C
01:00	02:30	1.50	20.50	COND MUD & CIRC	Circulate, R/D Casing Crew & L/D Machine
02:30	04:30	2.00	22.50	RUN CASING & CEMENT	PJSM, R/U O-Tex Cementers, Test lines to 3500 psi, 20 bbl Water Spacer, Pump 220 sx Lead Cement, 50:50 Poz Premium, 2% Gel, 0.3% C-15, 0.25# Celo-Flake, 0.25# Fiber X, 14.1 ppg, yield:1.27. Displace W/ 164 bbl, Final lift 550 psi, Test Floats w/ 500 over, Floats Held and Recived 1 bbl Back, Full ReturnsThroughout the job, R/D Cementers
04:30	06:30	2.00	24.50	NIPPLE UP B.O.P	Nipple Down BOP's

Safety Incidents

Time	Category	Type	SubTyp	Cause	Lost time?	Severity

Drill Strings

BHA #4, Slick

BHA #	Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
4	R.R.	8 3/4in, U516M, 28939	-------	0.98

Nozzles (1/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft/…
16/16/16/16/16	1,536.32	42	

Drill String Components

Item Des	Jts	OD (in)	ID (in)	Len (ft)	Top Thread
Bit Sub	1	4 1/2	2.750	2.58	
XO Sub	1	4 1/2	2.750	2.00	
HWDP	50	4	2.750	1,530.74	

Drilling Parameters

Wellbore	Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Cum Drill Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	4,326.0	4,326.0					
WOB (1000lbf)	**RPM (rpm)**	**SPP (psi)**	**Drill Str Wt (100…**	**PU Str Wt (1000…**	**SO Str Wt (1000…**	**Drilling Torque**	**Off Btm Tq**

Hydraulic Calculations

Bit Hydraulic Power (hp)	HP/Area (hp/in²)	Bit Jet Velocity (ft/s)	Bit Pressure Drop (psi)	% P @ bit (%)
Max Casing AV (ft/min)	**Max Open Hole AV (ft/min)**	**Min Casing AV (ft/min)**	**Min Open Hole AV (ft/min)**	**ECD End (lb/gal)**

AFE Number	AFE+Supp Amt (Cost)
0002	1,611,600.00
Daily Field Est Total (Cost)	**Cum To Date (Cost)**
81,046.00	319,151.00
Daily Mud Field Est (Cost)	**Cum Mud Field Est (Cost)**
Start Depth (ftKB)	**End Depth (ftKB)**
4,326.0	4,326.0
Start Depth (TVD) (ftKB)	**End Depth (TVD) (ftKB)**
Target Formation	**Target Depth (ftKB)**
Mississippian	6,478.0
Time Log Total Hours (hr)	**Problem Time Hours (hr)**
24.50	0.00
Percent Problem Time (%)	**Cum Prob Time (%)**
0.00	0.00
Days LTI (days)	**Days RI (days)**

Daily Contacts

Job Contact	Mobile
Emil Fahrig/Felix Ortiz Jr	830-534-8495

Rigs

Contractor	Rig Number
Dan-D	19
Rig Supervisor	**Phone Mobile**
918-448-0887	432-202-5660

Mud Pumps

 # <Pump Number?>, <Make?>, <Mode

Pump Rating (hp)	Rod Diameter (in)	Stroke (in)
Liner Size (in)		**Vol/Stk OR (bbl/stk)**
P (psi)	**Strokes (sp…**	**Q Flow (gpm)**	**Eff (%)**

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)

Last Casing String

Casing Description	Run Date	Set Depth…
Intermediate	12/21/2016	4,327.0

Survey Sheet

Company	Destiny Petroleum	Job Number	16056
Well	Jayhawk 3203 SL 2-32H	Magnetic Declination	3.41
Location	Sumner County	Directional Driller	R. Cunningham / B. Eller
Rig	Dan D 19	MWD Engineer	Eric Denton
Leg	Lat 2 Lower	MWD Engineer	Craig Jackson

Calculation Method	Minimum Curvature

Proposed Azimuth	324.27
Depth Reference	
Tie Into	MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates N/S (ft)		Coordinates E/W (ft)		Closure Distance (ft)	Closure Direction Azimuth	Dogleg Severity (ft/100')	Build Rate (d/100')	Walk Rate (d/100')
Tie In	4353	76.2	304.9		**4008.81**	**611.33**	**341.65**	**N**	**571.93**	**W**					
1	4383	77.7	304.67	30	4015.58	638.88	358.32	N	595.93	W	695.36	301.02	5.06	5.00	-0.77
2	4413	78.3	307.37	30	4021.82	666.75	375.58	N	619.66	W	724.60	301.22	9.03	2.00	9.00
3	4445	79.3	309.37	32	4028.04	696.94	395.06	N	644.27	W	755.75	301.52	6.88	3.13	6.25
4	4476	80.0	311.07	31	4033.61	726.52	414.75	N	667.56	W	785.91	301.85	5.85	2.26	5.48
5	4506	80.3	313.67	30	4038.74	755.44	434.67	N	689.39	W	814.98	302.23	8.60	1.00	8.67
6	4537	79.7	316.97	31	4044.13	785.59	456.38	N	710.85	W	844.74	302.70	10.66	-1.94	10.65
7	4568	79.6	318.87	31	4049.70	815.90	479.01	N	731.29	W	874.21	303.23	6.04	-0.32	6.13
8	4598	79.3	320.87	30	4055.19	845.30	501.56	N	750.30	W	902.50	303.76	6.63	-1.00	6.67
9	4628	78.6	322.77	30	4060.94	874.72	524.70	N	768.50	W	930.54	304.32	6.64	-2.33	6.33
10	4658	78.1	323.27	30	4067.00	904.09	548.17	N	786.17	W	958.42	304.89	2.33	-1.67	1.67
11	4689	77.8	325.07	31	4073.47	934.41	572.75	N	803.92	W	987.08	305.47	5.76	-0.97	5.81
12	4720	77.8	326.97	31	4080.02	964.69	597.87	N	820.85	W	1015.51	306.07	5.99	0.00	6.13
13	4750	77.8	328.77	30	4086.36	993.95	622.70	N	836.45	W	1042.79	306.67	5.86	0.00	6.00
14	4780	77.4	330.67	30	4092.80	1023.12	648.01	N	851.22	W	1069.81	307.28	6.33	-1.33	6.33
15	4811	77.1	332.77	31	4099.65	1053.10	674.63	N	865.55	W	1097.40	307.93	6.68	-0.97	6.77
16	4841	77.1	333.77	30	4106.34	1081.98	700.75	N	878.70	W	1123.90	308.57	3.25	0.00	3.33
17	4871	77.0	334.97	30	4113.07	1110.77	727.11	N	891.34	W	1150.30	309.21	3.91	-0.33	4.00
18	4902	77.1	336.77	31	4120.01	1140.36	754.68	N	903.69	W	1177.37	309.87	5.67	0.32	5.81
19	4933	77.0	337.87	31	4126.96	1169.79	782.55	N	915.34	W	1204.26	310.53	3.47	-0.32	3.55
20	4963	76.8	339.17	30	4133.76	1198.11	809.74	N	926.04	W	1230.14	311.17	4.27	-0.67	4.33
21	4994	76.8	340.27	31	4140.84	1227.20	838.05	N	936.50	W	1256.73	311.82	3.45	0.00	3.55
22	5024	76.7	340.57	30	4147.72	1255.25	865.56	N	946.29	W	1282.45	312.45	1.03	-0.33	1.00
23	5054	76.5	339.77	30	4154.67	1283.31	893.02	N	956.19	W	1308.35	313.04	2.68	-0.67	-2.67
24	5085	76.3	339.77	31	4161.96	1312.35	921.29	N	966.61	W	1335.33	313.62	0.65	-0.65	0.00
25	5116	76.1	339.37	31	4169.35	1341.39	949.50	N	977.12	W	1362.46	314.18	1.41	-0.65	-1.29
26	5147	76.3	340.67	31	4176.75	1370.36	977.79	N	987.40	W	1389.62	314.72	4.12	0.65	4.19
27	5178	76.6	341.87	31	4184.01	1399.18	1006.33	N	997.08	W	1416.64	315.26	3.89	0.97	3.87
28	5209	76.6	343.67	31	4191.20	1427.78	1035.14	N	1006.01	W	1443.46	315.82	5.65	0.00	5.81
29	5241	77.0	345.47	32	4198.50	1457.00	1065.17	N	1014.30	W	1470.84	316.40	5.62	1.25	5.63
30	5272	76.8	345.17	31	4205.53	1485.17	1094.37	N	1021.95	W	1497.34	316.96	1.14	-0.65	-0.97
31	5303	78.0	345.17	31	4212.29	1513.44	1123.62	N	1029.70	W	1524.07	317.50	3.87	3.87	0.00
32	5333	79.7	345.9	30	4218.09	1540.86	1152.12	N	1037.05	W	1550.11	318.01	6.15	5.67	2.43
33	5364	81.5	346.4	31	4223.16	1569.24	1181.81	N	1044.37	W	1577.14	318.53	6.02	5.81	1.61
34	5395	84.0	346.4	31	4227.07	1597.73	1211.70	N	1051.60	W	1604.39	319.05	8.06	8.06	0.00
35	5424	86.3	345.5	29	4229.52	1624.58	1239.73	N	1058.61	W	1630.21	319.51	8.51	7.93	-3.10
36	5454	88.8	345.1	30	4230.80	1652.55	1268.72	N	1066.22	W	1657.25	319.96	8.44	8.33	-1.33
37	5485	89.6	344.8	31	4231.24	1681.55	1298.65	N	1074.27	W	1685.39	320.40	2.76	2.58	-0.97
38	5515	89.3	344.4	30	4231.52	1709.68	1327.57	N	1082.23	W	1712.80	320.81	1.67	-1.00	-1.33
39	5546	90.5	344.4	31	4231.58	1738.79	1357.43	N	1090.57	W	1741.25	321.22	3.87	3.87	0.00
40	5577	91.6	344.9	31	4231.01	1767.84	1387.32	N	1098.77	W	1769.73	321.62	3.90	3.55	1.61
41	5638	92.0	344.6	61	4229.09	1824.96	1446.14	N	1114.81	W	1825.96	322.37	0.82	0.66	-0.49
42	5700	91.6	344.0	62	4227.15	1883.18	1505.80	N	1131.58	W	1883.59	323.08	1.16	-0.65	-0.97
43	5762	90.3	340.8	62	4226.14	1942.08	1564.88	N	1150.31	W	1942.18	323.68	5.57	-2.16	-5.13
44	5792	90.5	341.2	30	4225.93	1970.81	1593.25	N	1160.08	W	1970.84	323.94	1.47	0.90	1.17
45	5824	90.8	339.9	32	4225.55	2001.52	1623.42	N	1170.73	W	2001.52	324.20	3.96	0.94	-3.84
46	5855	91.5	338.5	31	4224.93	2031.46	1652.40	N	1181.72	W	2031.47	324.43	4.99	2.13	-4.52
47	5886	91.9	337.4	31	4224.02	2061.57	1681.12	N	1193.34	W	2061.61	324.63	3.89	1.16	-3.71
48	5918	91.9	336.1	32	4222.98	2092.80	1710.50	N	1205.98	W	2092.89	324.81	4.09	0.13	-4.09
49	5949	91.8	334.5	31	4221.98	2123.21	1738.65	N	1218.93	W	2123.37	324.97	5.13	-0.29	-5.13
50	5981	91.7	333.2	32	4221.00	2154.75	1767.35	N	1233.03	W	2154.97	325.10	4.10	-0.28	-4.09
51	6012	91.8	331.6	31	4220.06	2185.42	1794.81	N	1247.40	W	2185.71	325.20	5.13	0.16	-5.13
52	6044	92.1	329.9	32	4218.98	2217.20	1822.71	N	1263.02	W	2217.55	325.28	5.33	1.09	-5.22
53	6074	92.5	328.9	30	4217.78	2247.06	1848.51	N	1278.28	W	2247.44	325.34	3.69	1.17	-3.50
54	6106	92.6	326.9	32	4216.36	2278.96	1875.60	N	1295.27	W	2279.38	325.37	6.05	0.56	-6.03
55	6137	92.8	325.4	31	4214.89	2309.91	1901.31	N	1312.52	W	2310.34	325.38	5.15	0.55	-5.13
56	6168	93.2	324.1	31	4213.26	2340.86	1926.59	N	1330.39	W	2341.30	325.37	4.17	1.29	-3.97
57	6200	93.4	323.4	32	4211.41	2372.81	1952.35	N	1349.27	W	2373.23	325.35	2.29	0.69	-2.19
58	6231	93.3	322.8	31	4209.60	2403.75	1977.11	N	1367.85	W	2404.15	325.32	2.08	-0.58	-2.00
59	6262	93.4	322.2	31	4207.79	2434.68	2001.66	N	1386.69	W	2435.06	325.29	2.05	0.58	-1.97
60	6293	93.5	322.0	31	4205.91	2465.60	2026.07	N	1405.70	W	2465.96	325.25	0.65	0.29	-0.58
61	6356	93.4	321.4	63	4202.12	2528.42	2075.43	N	1444.67	W	2528.73	325.16	0.99	-0.22	-0.97
62	6419	94.0	320.3	63	4198.05	2591.18	2124.17	N	1484.37	W	2591.42	325.05	2.09	1.05	-1.81
63	6482	92.9	319.6	63	4194.21	2653.88	2172.30	N	1524.84	W	2654.06	324.93	2.00	-1.75	-0.98
64	6544	92.4	319.4	62	4191.31	2715.60	2219.40	N	1565.05	W	2715.72	324.81	0.94	-0.84	-0.42
65	6607	91.8	319.6	63	4188.99	2778.34	2267.28	N	1605.93	W	2778.41	324.69	1.07	-0.98	0.41
66	6670	90.5	319.7	63	4187.74	2841.12	2315.31	N	1646.68	W	2841.16	324.58	2.10	-2.10	0.14

67	6733	90.4	319.4	63	4187.28	2903.91	2363.25	N	1687.55	W	2903.92	324.47	0.59	-0.21	-0.56
68	6795	89.7	318.7	62	4187.23	2965.65	2410.06	N	1728.20	W	2965.65	324.36	1.51	-0.98	-1.15
69	6858	90.0	318.2	63	4187.38	3028.32	2457.18	N	1770.02	W	3028.32	324.23	0.92	0.41	-0.83
70	6921	90.6	318.9	63	4187.04	3091.00	2504.36	N	1811.77	W	3091.01	324.12	1.48	0.98	1.11
71	6983	89.3	318.6	62	4187.08	3152.70	2550.95	N	1852.67	W	3152.74	324.01	2.17	-2.13	-0.42
72	7046	88.9	318.6	63	4188.09	3215.39	2598.20	N	1894.33	W	3215.45	323.90	0.70	-0.70	0.00
73	7109	89.5	319.0	63	4189.01	3278.09	2645.60	N	1935.82	W	3278.20	323.81	1.19	0.97	0.70
74	7140	89.6	318.9	31	4189.26	3308.96	2668.99	N	1956.16	W	3309.09	323.76	0.51	0.42	-0.29
PTB	7199	89.6	318.9	59	4189.67	3367.70	2713.48	N	1994.91	W	3367.88	323.68	0.00	0.00	0.00
76															
77															

JOB SUMMARY

PROJECT NUMBER	TICKET DATE
SOK 5818	12/22/16

COUNTY	State	COMPANY	CUSTOMER REP
Sumner	Kansas	Destiny Petroleum	0

LEASE NAME	Well No.	JOB TYPE	EMPLOYEE NAME
Jayhawk 3203 SL	2-32	Intermediate	Kyle Laskowitz

EMP NAME							
0.00		0					
0.00							
0.00							
0.00							

Form. Name _____ Type: _____

Packer Type _____ Set At 0

Bottom Hole Temp. 125° Pressure _____

Retainer Depth _____ Total Depth 4326

	Called Out	On Location	Job Started	Job Completed
Date	12/21/2016	12/22/2016	12/22/2016	12/22/2016
Time	10:00 pm	1:10 am	2:40 am	4:30 am

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface	4,326	5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8¾"		Surface	4,326	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	WBM	Density	9	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	Mudwash	BBL.	25	8.40
Spacer type		BBL.		
Acid Type		Gal.	%	
Acid Type		Gal.	%	
Surfactant		Gal.	In	
NE Agent		Gal.	In	
Fluid Loss		Gal/Lb	In	
Gelling Agent		Gal/Lb	In	
Fric. Red.		Gal/Lb	In	
MISC.		Gal/Lb	In	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Other _____

Hours On Location

Date	Hours
12/22	3.5
Total	3.5

Operating Hours

Date	Hours
12/22	1.5
Total	1.5

Description of Job

Intermediate

Pressures

MAX 5,000 PSI AVG. 220

Average Rates in BPM

MAX 8 BPM AVG 5

Cement Left in Pipe

Feet 50 Reason SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	220	50/50 POZ PREMIUM	2% Gel - 0.3% C-15 - ¼ pps Celloflake - ¼ pps Fiber X	5.75	1.27	14.15
2	0	0	0	0.00	0.00	0.00
3	0	0	0	0.00	0.00	0.00

Summary

Preflush _____ Type: _____

Breakdown _____ MAXIMUM 5,000 PSI

_____ Lost Returns-N NO/FULL

_____ Actual TOC _____

Average _____ Bump Plug PSI: 1,000

ISIP _____ 5 Min. _____ 10 Min _____ 15 Min _____

Preflush: BBl 20.00 Type: Fresh Water

Load & Bkdn: Gal - BBl N/A Pad:Bbl -Gal N/A

Excess /Return BBl N/A Calc.Disp Bbl 164

Calc. TOC: 2,339' Actual Disp. 164.00

Final Circ. PSI: 550 Disp:Bbl _____

Cement Slurry BBl 49.8

Total Volume BBl 233.76

CUSTOMER REPRESENTATIVE _____ SIGNATURE

JOB SUMMARY

PROJECT NUMBER	TICKET DATE
SOK 5808	12/16/16

COUNTY	State	COMPANY	CUSTOMER REP
Sumner	Kansas	Destiny Petroleum	0

LEASE NAME	Well No.	JOB TYPE	EMPLOYEE NAME
Jayhawk 3203 SL	2-32	Surface	Charles Spracklen

EMP NAME							
Charlie Spracklen		0					
Daniel Wells							
Larry Pickard							
0.00							

Form. Name _____ Type: _____

Packer Type _____ Set At 0

Bottom Hole Temp. 80 Pressure _____

Retainer Depth _____ Total Depth 294

	Called Out	On Location	Job Started	Job Completed
Date	12/16/2016	12/16/2016	12/16/2016	12/16/2016
Time	1730	2000	2015	2230

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size Grade	From	To	Max. Allow
Casing		36#	9 5/8"	Surface	294	1,500
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			12¼"	Surface	300	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	WBM	Density 9		Lb/Gal
Disp. Fluid	Fresh Water	Density 8.33		Lb/Gal
Spacer type	resh Wate	BBL. 10		8.33
Spacer type		BBL.		
Acid Type		Gal.	%	
Acid Type		Gal.	%	
Surfactant		Gal.	In	
NE Agent		Gal.	In	
Fluid Loss		Gal/Lb	In	
Gelling Agent		Gal/Lb	In	
Fric. Red.		Gal/Lb	In	
MISC.		Gal/Lb	In	
Perfpac Balls		Qty.		
Other				
Other				
Other				
Other				
Other				

Hours On Location

Date	Hours
12/16	
Total	0.0

Operating Hours

Date	Hours
12/16	
Total	0.0

Description of Job

Surface

Pressures

MAX 1,500 PSI AVG. 75

Average Rates in BPM

MAX 5 AVG 4

Cement Left in Pipe

Feet 30 Reason SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	155	Tex Lite Premium Plus 65	2% Calcium Chloride - ¼pps Cello-Flake	6.37	1.35	14.80
2	0	0	0	0.00	0.00	0.00
3	0	0	0	0.00	0.00	0.00

Summary

Preflush		Type:		Preflush: BBl	20.00
Breakdown		MAXIMUM	1,500 PSI	Load & Bkdn: Gal - BBl	N/A
		Lost Returns-N	NO/FULL	Excess /Return BBl	11
		Actual TOC	SURFACE	Calc. TOC:	SURFACE
Average		Bump Plug PSI:		Final Circ. PSI:	95
ISIP	5 Min.	10 Min.	15 Min.	Cement Slurry: BBl	37.0
				Total Volume BBl	78.00

Type: Fresh Water

Pad:Bbl -Gal N/A

Calc.Disp Bbl 21

Actual Disp. 21.00

Disp:Bbl

CUSTOMER REPRESENTATIVE _____

SIGNATURE