

Operator: JR Burris Iola, KS

Porter #01

Allen Co., KS 6-25S-19E API: 001-31459

Spud Date:

11/16/2016

Surface Casing: Surface Length:

8.625" 20.0'

Surface Cement:

6 sx

Longstring:

Surface Bit:

11.0"

Drill Bit:

6.75"

Longstring:

P&A - Dry

Longstring Date: 11/18/2016

Driller's Log

Top	Bottom	Formation	Comments				
0	1	Soil					
1	30	Lime					
30	55	Shale					
55	62	Lime					
62	111	Shale					
111	114	Lime					
114	123	Shale					
123	161	Lime					
161	193	Shale					
193	221	Lime					
221	223	Bl. Shale					
223	231	Lime					
231	234	Shale					
234	250	Lime					
250	273	Shale					
273	285	Sandy Shale					
285	389	Shale					
389	399	Lime					
399	426	Shale					
426	441	Lime					
441	450	Shale					
450	455	Lime					
455	473	Sandy Shale					
473	524	Shale					

			Porter #O1
524	500	^	llen Co., KS
524	529	Lime	
529	532	Coal	
532	544	Lime	
544	548	Shale	
548	564	Lime	
564	586	Shale	
586	608	Lime	
608	612	Shale	
612	619	Shale	
619	623	Lime	
623	629	Shale	
629	637	Sand	Tight, poor oil show
637	771	Shale	5 4 processionom
771	775	Sand	Oil odor, no free oil visible in samples
775	737	Shale	, we were an violate in samples
737	848	Shale	White, muddy
848	906	Sand	Gas
906	922	Sand	Small oil stain 906-909, poor bleed, very
922		TD	water saturated
			outuratou
	Coring		
Run	Footage	Recovery	
1	631-651	18'	
2	906-922	16'	

Dry hole - plugged well through drill pipe 11/18/16 by Hurricane Services. Ran drill pipe open ended to TD - pumped 20 sx plug, pulled up to base of KC and pumped 10 sx plug, pulled up to 200' and pumped hole full of cement, TOOH and topped well off with cement. Rig down.



	,			HURRICA	WE 2FKA	ICES INC	1041	Prairie Plaza P	araway - G	arnett.	Ks 66032	
Customer	TBG, LLC	TBG, LLC			stomer Name	tomer Name:			Ticket No.: 50957			
Address:					AFE No.	:		Date: 11/18/2016				
City, State, Zip:					Job type	OLD HOLE		ــــــــــــــــــــــــــــــــــــــ				
Service District:	District: GARNETT, KANSAS					+						
Well name & No.	PORTER:	#1			Well Details		T	1				
Equipment #					IULA		State					
25	JAKE	-q-ipinone ii	Dilver	Equipment	# Driver	TRUCK CAL				AM PM		
203	BEN			 	 	START OPE				AM PM	2:30	
201	KEVIN				1	FINISH OPE		PM AM				
						RELEASED	ionion			PM AM	4:00	
					reatment Si	MILES FROM	A STATION	TO WELL		PM	1 4.00	
ON LOACTION. AND PUMP 10 S SURFACE.	SAFETY SACKS OF	MEETING. SF CEMENT AT T	OT IN AND HE BASE	O RIG UP TO OF THE KAN	DRILL PIPE SAS CITY Z	. MIX AND PI ONE. MIX AI	UMP 20 SAC ND PUMP 70	CKS OF CEME SACKS OF (NT. DISPL CEMENT A	ACE 5 Γ 200'	5.9 BBL. MIX TO	
Product/Service Code	Description				Unit of		List	Gross			7/51/25 2007/46 7/51/21/21/21/21/21	
	Cement Pu	ımp		and the second	Measure	Quantity	Price/Unit	Amount	HEREN		Net Amoun	
		ip. One Way			mi	30.00	\$790.00 \$3.25	\$790.00 \$97.50			\$592.50	
C20201	Cement Bu	lk Truck - Mini	mum		ea	1.00	\$300.00	\$300.00			\$73.13	
							1	 	-		\$225.00	
-		nix Cement			sack	100.00	\$12.00	\$1,200.00			\$900.00	
P01607 M	Bentonite C	Bel			lb	344.00	\$0.30	\$103.20			\$77.40	
ERMS: Cash in advance rms of sale for approved invoice. Past due accou onth or the maximum all sser amount. In the even plaction of said account, ich collection. In the ever pht to revoke any and all vocation, the full invoice the collection. Auth inditions including the St.	accounts are to nts may pay int to wable by appli the is necessary Customer heret that Customer discounts previo price without di price without di price without di prication below andard Terms o	ntal invoice due on or	before the 30th bast due at the r laws if such lav and/or attorney es directly or in becomes delinque ig at net invoice mediately due t and acceptance	day from the date ale of 1 ½% per ws limit interest to a y to affect the directly incurred for uent, HSI has the e price. Upon and owing and	Frac and Acid se to increase pro	Taxable ervice treatments de- oduction on newly dr wells are not taxable Date of Service: Representative: Representative:	illed or existing	\$ 2,490.70 Tax Rate: 11/18/2016 JAKE HEARD		\$ \$	1,868.03	
	The second second second	R AUTHORIZED AGE	William Control of the Control of th									
	Custo	mer Comm	ante ar l	20000000	posterior in la section de la constante de la			-				