

FIELD ORDER Nº C 44207

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				DATE 8-7-16		20
IS AUTHOR	IZED BY:	ser- Petrokun				
Address			(NAME OF CUSTOMER)		State	
To Troot Wel	11		,			
As Follows:	Lease Ru	sk	Well No. <u>₿ - 1</u>	Custome	r Order No.	
Sec. Twp. Range	7-33-1		County Cowley	Sumner	State	ts
not to be held i implied, and no treatment is pa our invoicing d	liable for any da o representations yable. There wil epartment in acc	consideration hereof it is agreed that may accrue in connection have been relied on, as to what may be no discount allowed subsequen ordance with latest published price himself to be duly authorized to significant.	with said service or treatmen y be the results or effect of the to such date. 6% interest will schedules.	t. Copeland Acid Service has servicing or treating said value be charged after 60 days.	as made no re	epresentation, expressed of
	UST BE SIGNED			By		
	T	Well Ow	ner or Operator Ago			ent
CODE	QUANTITY		DESCRIPTION		UNIT	AMOUNT
2	60	milecse pump	truck		4 0031	740,00
2	60				5.001	170.00/
0						C*/
2	1	Pump Charge-			-	1,100.
2	980 100	Came		•	17.75)	1,775.00
2	2	Add weit tim				500,00
		X				
0						94
2	\$€ 100	Bulk Charge	. 3 .		p=:	150.
2		Bulk Truck Miles 4.7 T	-	(,10)	1,19	310.70
		Process License Fe	e on	Gallons		Rest
				TOTAL BILLING		3695,20
I certify the manner u	hat the above inder the dire	material has been accepted ction, supervision and contro	and used; that the abov I of the owner, operator	e service was perform or his agent, whose si	ed in a goo gnature ap	od and workmanlike pears below.
Copeland	Representativ	eMetra W.				
Station (5.5			Dicks. Well Owner, Operat		
Remarks_				Well Owner, Operal	or or Agent	
(-			NET 30 DAYS			



TREATMENT REPORT

Acid (& Cemen	it 🕮			Acid Stage No.					
			F.O.	No. C44207	Type Treatment:	Amt. Bbl./Gal.				ds of Sand
	Bear Petrole				-					
	& No. Rusk B	1			-		·			
Location	anulau Q	Inonan	Field		1					
County	cowiey 0	lilist.	State KS		Flush	Bbl./Gal.				
		27							No. ft	0
Casing:				Set at ft.	from		ft. to		No. ft.	0
Formation: Perf. to					from		ft. to	ft.	No. ft.	0
Formation:			Perf	to	Actual Volume of Oi	I / Water to Load Hol	le:			Bbl./Gal.
Formation:			Perf.	to						
Liner: Siz	eType 8	& Wt.			Pump Trucks. N	lo. Used: Std.	365 Sp		Twin	
C	emented: Yes	▼ Perforated fr	rom	ft. toft.	Auxiliary Equipment			327		
Tubing:	Size & Wt.		Swung at	ft.	it. Personnel Nathan-Greg-Mike					
	Perforated f	rom	ft. to	ft.	ft. Auxiliary Tools					
X					Plugging or Sealing N	Materials: Type				
Open Hole	Size	T,D.	ft. P	B. toft.	ı	-		Gals.		ib.
Maria Maria Maria										
Company R	epresentative	-	Dick S		Treater		Nathan \	N.		
TIME	PRES	SURES	Tatal Fluid Down and			25112016				
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS				
10:00		4.5"		On Location. He	elp rig run ca	sing.				
						4				
	····			4.5"-1982'						
								-		
				Run 4.5" casing v	with 7" on bo	ottom				
				Set down over old 4.5" casing. Attempt to screw on.						
				Set down over or	tu 4.5 Casing	3. Attempt t	O SCIEW OII.			
				Break circulation and circulate for 30 minutes.						
+										
-				14: 50 1 60						
				Mix 50sks of Common.						
				Displace with 31.5bbls at 4.5bpm-500#						
				Plug rat hole with						
				Plug mouse hole	with 20sks.					
				Thank You!			The second second			
$\neg \uparrow$										
-+				Nathan W.						
-+				raciian vv.						
