

TREATMENT REPORT

Customer				Lease No.					Date			
				Well # g					12/12/11			
Field Order #		Casing			epth	h County State			State			
Type Job	a -lo	Ah	ancto.	n		4//	Forma	ation		Lega	al Description	
PIPE DATA PERFORATING DATA						FLUID USED			TREATMENT RESUME			
Casing Size	Tubing Size	ibing Size Shots/Ft				Acid			RATE PRE		ISIP	
Depth	Depth	From	То	То		Pre Pad		Max	Max		5 Min.	
/olume	Volume	From	То	То		Pad		Min	Min		10 Min.	
Max Press	Max Press	From	То	То		Frac		Avg			15 Min.	
Well Connection	Annulus Vol.	From	То	То				HHP Use	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	То	To I		Flush		Gas Volu	Gas Volume		Total Load	
Customer Repre	sentative		1271	Station	Manag	jer Kenin	6	redles.	Trea	ater Scot	1. (910	wes
	8950 5	74.462	8/0779	1988	1. 1.	19618		/				
Oriver Names	ent	Tach	-	FI								
		Tubing ressure	Bbls. Pum	ped	R	ate			Service Log			
1/30						6	20	Locate	Cina.	Delus	Sofe	1 Mery
1155	600					-5 /	200	1 43	2	South	10	31121
12:02	25%		160		3 my			V 755	ks.	60/40	POZ	zoons he
12108	50		19		3 Sheet			et els	ok.	umen	1	
12:10	OB		42	5	Ç	7	Sled	et che	THE THE			
						, i	2050	01				
12.58	300				3	5	P.	no 14	0	Sparer		
12:30	250		7	7		5 7	Mr. 1005K3 60/40 POZ 700H/5 h					
12:38	30		25.5	25.5		5 5	Start elisplacement					
12:40	0			.5 0		7 5	Shetdown					
			- 42			5	100	1 10	500	lace		
1.00	50					2 /	20	pp Hi	0.	Spar		
1:01	200		2	4.2	3	5 2	mix 75 sts					
1:07	0		19		3	15 /	111	ulater	1 2	25,0	are S	het alou
1.35				_			100	ash f	CO	uny	15 5	KS 6018
1:40			3.5		0	/ 3	Shu	- clau	165			
			100									
				_								
_			-	_				6				-
							24.50	T				W
							_	i				
									W.C.			672-5383